

4-042037

15-147-01000-001

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Number: 15- - 5-31-84

C N2 NE /4 SEC. 03 , 05 S, 18 W
4620 feet from S section line
1320 feet from E Section line

Operator license# 3077

3/16

Lease: Armstrong Well # 2

Operator: Johnson Oil Company

County: Phillips 114.40

Address: R.R. 3 - Box 35
Phillipsburg, Kansas 67661

Well total depth 3520 feet
Conductor Pipe: inch @ feet
Surface Pipe: 8 5/8 Inch 180 Feet

Aband. oil well X, Gas well, Input well, SWD, D & A

Plugging contractor: Allied Cementing License# -

Address: Russell, Kansas 67665

Company to plug at: Hour: 10:00 A.M. Day: 16 Month: March Year 2000

Plugging proposal received from: Kevin Johnson

Company: Johnson Oil Company Phone: -

Were: Ordered 175 sxs 60/40 pozmix - 10% gel plus 400# hulls and 8 sxs gel.
4 1/2" casing set at 3519' w/150 sxs cement.
Perf anhy at 1350'. Dakota at 850'. B.P. at 3100'.

Plugging Proposal Received by: Dennis Hamel
Plugging operations attended by agent? All [], Part [X], None []

Completed: Hour: 2:00 P.M. , Day 16, Month: March , Year: 2000

Actual plugging report: Perforated casing at 1350' and d850'. Run in hole with tubing to 2960'. Spotted 8 sxs gel, followed with 40 sxs cement with 200# hulls to plug bottom. Pulled tubing to 1400'. Spotted 80 sxs cement with 100# hulls to circulate at surface. P.O.O.H. with tubing. Squeezed casing with 20 sxs cement. Max. P.S.I. 300#. 8 5/8" S.P. Squeezed 25 sxs with 100# hulls. Max. P.S.I. 300#.

Remarks:
Condition of casing(in hole): GOOD BAD X Anhy plug: YES X NO
Bottom plug(in place): YES X, CALC, NO Dakota plug: YES X, NO
Plugged through TUBING X CASING Elevation: G.L.

I did [X] / did not [] observe the plugging.

INVOICED

DATE 5/12/00

NO. 61715

Dennis Hamel (Agent)

STATE CORPORATION COMMISSION Form CP-2/3

APR 3 2000
04-03-00
CONSERVATION DIVISION
Wichita, Kansas

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