

6010282

15-147-00581-00-01

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-

SW, SEC. 14, T. 5 S, R. 20 W
990 1050 feet South
990 3630 feet West of ctr.
East

TECHNICIAN'S PLUGGING REPORT

Operator License # 5447
Operator: cities Suc. Oil & Gas
Name & Address: 209 E. William
Wichita Ks.

Lease Name Templeton Well # 2-W
County Phillips 117.91
Well Total Depth 3628 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 158 cwc

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ O&A _____

Other well as hereinafter indicated _____

Plugging Contractor Halliburton License Number _____
Address Hays

Company to plug at: Hour: 8 AM Day: 4 Month: 1 Year: 19 85

Plugging proposal received from J.D. Hininger
(company name) cities suc. (phone) 913 674-2182

were: order 450 sx. cem. 50/50 permix 6% gel. 3% c.c.
Spot cem. with tubing.

Elev. 2134 Anhydrite 1660 K.C. Perf. 3233-3414
Dakota 1400 Plugging Proposal Received by Dale F. Baltazar
734-1030 (TECHNICIAN)

Plugging Operations attended by Agent? All Part None
Operations Completed: Hour: _____ Day: 18 Month: 1 Year: 19 85

ACTUAL PLUGGING REPORT

OVER.

Squeezed in 1974 w/100 sx cem.
Csg. leak @ 2100 to 2700
Csg. parted @ 2140, cont get below 2140.

Remarks: 6 am to Halliburton.
(If additional description is necessary, use BACK of this form.)

I did not observe this plugging.

INV. NO. 6717
1-18

(over)

Signed Dale F. Baltazar (TECHNICIAN) 1-25-85

Perf. 5 1/2 @ 1628-30 w/ 8 shots
Ran tubing & packer to 1506
Pumped down annulus 35 Bbls. Water
would not hold pressure.
Pulled tubing & packer
Ran tubing to 1996
Pumped in 100 sx. cem. 50/50 pozmix 6% gel. 3% c.c.
Pulled tubing to 995
Pumped in 100 sx. cem. 50/50 pozmix 6% gel. 3% c.c.
Pulled tubing
Hooked onto CSG.
Pumped in 45 sx. cem. 50/50 pozmix 6% gel. 3% c.c.
closed with 75# pressure
Hooked onto 8 5/8 S.P.
Pumped in 2 sx. cem. S.P. leaked at top.
Hooked onto CSG.
Pumped in 153 sx. cem. 50/50 pozmix 6% gel. 3% c.c.
600# pumping pressure
closed with 500# pressure Jan. 4 - 1985
cut off pipe 5' below surface Jan. 8 - 1985
cement was to top in CSG.
measured down 179' to solid in annulus
Filled annulus with 165x. cem. cement
Completed Jan. 18. 1985

Dale J. Belknap