**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Address: P.O. Box 51810 Midland, Texas 79710-1810  Phone: (432) 688 -6943  Operator License #: 32886  Type of Well: Gas  (Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other)  The plugging proposal was approved on: October 8, 2004  Oy: Mike Heffern witnessed operations  (KCC District Agent's Name)  Lease Name: R & R Ranch  Well Number: 13-22  Spot Location (QQQQ): NE - SW - S	Lease Operator: Burlingt	on Resources O	il & Gas Con	npany LP		API Number:15	- 111-20423-00-00		
Decide #: 432 ) 688 - 6943 Operator License #: 32886  Note of Weel Cas  Docket #: Dock 5W. SW. SW. SW. SW. SW. SW. SW. SW. SW. S	Address: P.O. Box 518	10 Midland, Texa	Lease Name: R & R Ranch						
Show depth and thickness of all water, oil and gas formations.  Oil, Gas or Water Records  Depth to Top:  Bettom:  T.D.  Depth to Top:  T.D.				,		Well Number:	22		
with the Heffern witnessed operations (IXCC District Agent's Name) s ACO-1 filed?  Yes  No  If not, is well log attached?  Yes  No Producing Formation(s): List All (If needed attach another sheet) Never Produced Depth to Top:  Bottom:  T.D.  Plugging Commenced: 11/9/04 Depth to Top:  Bottom:  T.D.  Plugging Commenced: 11/10/04 Depth to Top:  Bottom:  T.D.  Plugging Commenced: 11/10/04 Depth to Top:  Bottom:  T.D.  Plugging Commenced: 11/10/04 Depth to Top:  Bottom:  T.D.  Plugging Completed: 11/10/04 Depth	Type of Well: Gas (Oil, Gas D&A, SWD, ENHR, V	Nater Supply Well, Cath	hodic, Other)	cket #:(If S	SWD or ENHR)	Spot Location (QQC 454 Feet from	QQ): NE - SW -	th Section Line	
Dear Very Produced Depth to Top: Bottom: T.D. Depth to Top: T.D. Depth to T.D. Depth to Top: T.D. Depth to Top: T.D. Depth to Top: T	<sub>by:</sub> Mike Heffern wi	tnessed opera	ations	_ (KCC <b>Distri</b>	ct Agent's Name)	Sec. 22 Twp. 1			
Depth to Top: Bottom: T.D. Depth to T.D. Depth top: Bottom: T.D. D		t All (If needed attach	another sheet)	harman	Name of the Control o	Data Wall Complete	7/30/03		
Depth to Top: Bottom: T.D. Plugging Completed: 11/10/04    Plugging Completed: 11/10/04	Never Produced	Depth to Top: _	Botto	m:	T.D	Date Well Complete	. 11/9/04		
Show depth and thickness of all water, oil and gas formations.  Oil, Gas or Water Records  Casing Record (Surface Conductor & Production)  Formation  Never Produced  Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into noie. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.  See attached DIMS report  Name of Plugging Contractor: Hurricane Well Service  License #: 32006  Address: P.O. Box 78228 Wichita, Kansas 67278  Name of Party Responsible for Plugging Fees: Burlington Resources Oil & Gas Company LP  State of Texas  County, Midland  State of Texas  County In State of		Depth to Top:_	Botto	m:	T.D	Plugging Commence	ea: 11/10/04		
Casing Record (Surface Conductor & Production) Formation   Content   From   To   Size   Put In   Pulled Out   Never Produced   Pulled O		Depth to Top: _	Botto	m:	T.D	Plugging Completed	1: 11/10/0 <del>1</del>	<del></del>	
Casing Record (Surface Conductor & Production) Formation   Content   From   To   Size   Put In   Pulled Out   Never Produced   Pulled O	Show depth and thickness	of all water, oil and o	gas formations.						
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Name of Plugging Contractor: Hurricane Well Service  Name of Plugging Contractor: Hurricane Well Service  Name of Party Responsible for Plugging Fees: Burlington Resources Oil & Gas Company LP  State of Texas  County, Midland  Donna Williams  Sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and same are true and correct, so help me God.  PHALA J. KASSEROLER  MY COMMISSION EXPRESSED BED and SWORN TO before me this 15th day of November , 20 04									
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PHALA J. KASSEROLER  (Address) P.O. Box 51610 Wildland, Texas 79710-1810  MY COMMISSION EXPRESSORIBED and SWORN TO before me this15thday ofNovember				ents, and ma	1				
MY COMMISSION EXPRESS CRIBED and SWORN TO before me this 15th day of November , 20 04	PHALA J. KASS	EROLER	-				0		
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## BURLINGTON RESOURCES

## **Mid-Continent Division - Intranet Well Information** System (DIMS)

Friday, November 12, 20

Logon		By [	Date	. <b>▼</b> By	/ Well	<b>▼</b> By	Multi-Well 🔻	By AFE	Ť
	By Rig	.▼] [	Printouts		▼Equip	Perf 🔻	Accountabilit	y ऀ <del>▼</del>	
	Safety		Regi	ulatory	Other-	-	▼ API Units		

**Export to Excel** 

Operations Detail Report for: R & R RANCH 14-22 Location: 6TH PM,022-018S-010E **PLUG & ABAND** 



Entire Well / All Events Time Breakdown Summary

Chart of Available Codes

DAY	FROM	то	HRS	DEPTH (ft)	PHASE	CODES	OPERATION
1 (P&A)	11/9/2004 06:00	18:00	12.00				MIRU Hurricane Well Service (Dozer on location).  ND well head & pull 5 1/2 slips NU BOP. PU & RIH w/69 jts 2 3/8 tbg. Tag CIBP @ 2120 ft. LD 1 jt tbg. RU Consolidated cementers. Field test plugging mud (9.0 ppg, 40 vis). Pump 35 bbls mud, full returns to pit. Set 25 sx plug f/ 2118 ft to 1898 ft (Class A Neat, 15.5 ppg, 1.18 yield), displace w/ 7 bbls mud. POOH w/ 68 jts tbg. Stab 5 1/2 pup jt. RU Midwest Survey wireline. RIH & shoot off csg @ 1412 ft. LD 2 jts csg. RU to csg & pump 30 bbls mud w/ full returns to pit. Set 25 sx plug f/ 1329 ft to 1249 ft (Class A Neat, 15.5 ppg, 1.18 yield), displace w/ 29 bbls mud. LD 31 jts csg (33 total jts). ND BOP. PU & RIH w/ 8 jts 2 3/8 tbg. Set 85 sx plug f/ 249 ft to surface (Class A Neat, 15.5 ppg, 1.18 yield). RDMO. Dig out around surface csg & cut off 5 ft below ground level. Empty pit & back fill. Location reclamation 80% complete. Mike Heffern w/ KCC witnessed setting of plugs.
2 (P&A)	11/10/2004 06:00	18:00	12.00				Reclaim location. Talked w/ land owner Bob Smith concerning reclamation. Meet w/ tenant David Hugg on location for inspection. Land owner & tenant satisfied w/ Reclamation.