

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Burlington Resources Oil & Gas Company LP
Address: P.O. Box 51810 Midland, Texas 79710-1810
Phone: (432) 688-6943 Operator License #: 32886
Type of Well: Gas Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: October 8, 2004 (Date)
by: Mike Heffern witnessed operations (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
Never Produced Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15 - 031-21967-00-00
Lease Name: Slead
Well Number: 21-30
Spot Location (QQQQ): SW - NE - NE - NW
489 Feet from North / South Section Line
2147 Feet from East / West Section Line
Sec. 30 Twp. 19 S. R. 14 East West
County: Coffey
Date Well Completed: 8/9/03
Plugging Commenced: 11/7/04
Plugging Completed: 11/8/04

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
Never Produced						

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

See attached DIMS report

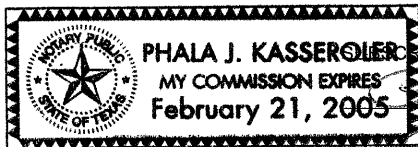
Name of Plugging Contractor: Hurricane Well Service License #: 32006
Address: P.O. Box 78228 Wichita, Kansas 67278

Name of Party Responsible for Plugging Fees: Burlington Resources Oil & Gas Company LP
State of Texas County, Midland, ss.

Donna Williams (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) [Signature]

(Address) P.O. Box 51810 Midland, Texas 79710-1810



WITNESSED and SWORN TO before me this 15th day of November, 20 04

Phala J. Kasseroles My Commission Expires: 2-21-05
Notary Public

RECEIVED
NOV 17 2004
KCC WICHITA

[Signature]



Mid-Continent Division - Intranet Well Information System (DIMS)

Friday, November 12, 20

--Logon-- --By Date-- --By Well-- --By Multi-Well-- --By AFE--
 --By Rig-- --Printouts-- --Equip Perf-- --Accountability--
 --Safety-- --Regulatory-- --Other-- API Units

Export to Excel

Operations Detail Report for: SLEAD 21-30
 Location: 6TH PM,030-019S-014E
 PLUG & ABAND

RECEIVED
 NOV 17 2004
 KCC WICHITA

Entire Well / All Events

Time Breakdown Summary

Chart of Available Codes

DAY	FROM	TO	HRS	DEPTH (ft)	PHASE	CODES	OPERATION
1 (P&A)	11/7/2004 06:00	18:00	12.00				Check locations to ensure access. Contact service companies. Confirm start date w/ land owner and Mike Heffern at KCC district office. Will start plugging operations 07:30 11/08/04.
2 (P&A)	11/8/2004 06:00	06:00	24.00				MIRU Hurricane Well Service (Dozer on location). ND well head & pull 5 1/2 slips. NU BOP. PU & RIH w/ 48 jts tbg. Tag CIBP @ 1490 ft. PU 3 ft & RU Consolidated cementers. Field test plugging mud (9.0 ppg, 40 vis). Pump 25 bbls mud, full returns to pit. Set 25 sx plug f/ 1487 ft to 1267 ft (Class A Neat, 15.6 ppg, 1.18 yield), displace w/ 5 bbls mud. POOH & LD 48 jts tbg. Stab 5 1/2 pup jt. RU Midwest Survey wireline. RIH & shoot off csg @ 1026 ft. LD 2 jts csg. RU to csg & pump 22 bbls mud w/ full returns to pit. Set 25 sx plug f/ 940 ft to 860 ft (Class A Neat, 15.6 ppg, 1.18 yield), displace w/ 20 bbls mud. LD 22 jts csg (24 jts total). ND BOP. PU & RIH w/ 8 jts 2 3/8 tbg. Set 85 sx plug f/ 249 ft to surface (Class A Neat, 15.6 ppg, 1.18 yield). RDMO. Dig out around surface csg & cut off 5 ft below ground level. Empty pit & back fill. Location reclamation 50% complete. Mike Heffern w/ KCC witnessed setting of plugs.