

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
212 No. Market  
Wichita, Kansas

WELL PLUGGING RECORD

15-147-00571-0000

Phillips County. Sec. 3 Twp. 5 Rge. 20 (E) (W) X

Location as "NE/CNW/SW" or footage from lines NW NE SE

Lease Owner Bankoff Oil Co.

Lease Name Brown Well No. #1

Office Address Drawer 2479 - Tulsa, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole)

Date well completed 19

Application for plugging filed 8-23-68 19

Application for plugging approved 19

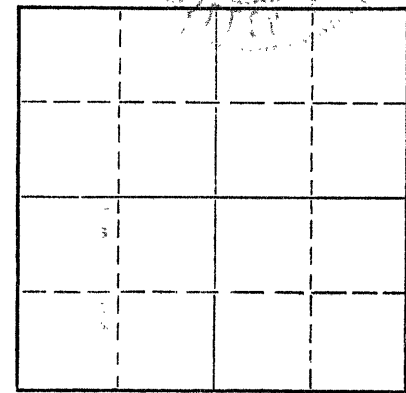
Plugging commenced 8-26-68 19

Plugging completed 8-28-68 19

Reason for abandonment of well or producing formation

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced?



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Leo Massey

Producing formation Depth to top Bottom Total Depth of Well 3410' Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				7"	3384'	1016.90'
				10 3/4"	157'	

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Made bottom hole plug back with sand to 3080'. Mixed and ran 5 sacks cement thru dump bailer.  
Squeezed hole with 8 sacks hulls, 30 sacks gel and 150 sacks cement to base of cellar.

RECEIVED  
STATE CORPORATION COMMISSION  
SEP 3 1968  
CONSERVATION DIVISION  
Wichita, Kansas

9-3-68

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Southwest Casing Pulling Co., Inc.

Address Box 364, Great Bend, Kansas

STATE OF Kansas COUNTY OF Barton, ss.  
Southwest Casing Pulling Co., Inc.

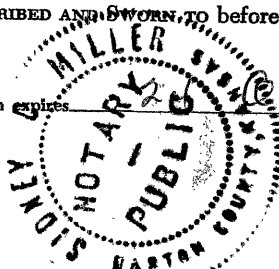
(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) W. C. Spencer Sec.  
Box 364, Great Bend, Kansas  
(Address)

SUBSCRIBED AND SWORN to before me this 29 day of August, 19 68

Sidney D. Miller  
Notary Public.

My commission expires



RECEIVED  
STATE CORPORATION COMMISSION  
AUG 26 1968  
CONSERVATION DIVISION  
Wichita, Kansas

October 8, 1946

Subject: Helmerich & Payne No. 1 Brown,  
NW NE SE, Sec. 3, T. 5S, R. 20W,  
Phillips County, Kansas

15-147-00571-0000

Helmerich & Payne, Inc.,  
415 Philtower  
Tulsa 3, Oklahoma

Following is a report on your No. 1 Brown, in Sec. 3, T. 5S, R. 20W,  
Phillips County, Kansas:

Elevation	1979
Anhydrite, (Electric Log)	1497 + 482
Heebner Shale	3068 -1089
Lansing-Kansas City	3094 -1115
Base Kansas City	3320 -1341
Arbuckle	3384 -1405

The above tops, as determined from samples and drilling time,  
are corrected to derrick floor measurements.

Samples were examined on the No. 1 Brown from 2950 and drill-  
ing was watched from 3075 to total depth.

There were no oil shows above the Lansing-Kansas City section  
in the No. 1 Brown. Several zones of porosity are present in the  
Lansing-Kansas City as follows:

- (1) 3104 to 3112. Poor porosity, light staining.
- (2) 3134 to 3148. Fair porosity, good oil odor and saturation.
- (3) 3153 to 3167. Faint odor, good porosity, spotted saturation.
- (4) 3180 to 3190. Good porosity, fair to poor saturation.
- (5) 3194 to 3200. Fair porosity and saturation.

In order to test the show of oil in the upper part of the  
Lansing-Kansas City, a Halliburton Drill Stem Test was made at a total  
depth of 3163, with packer set at 3134. The tool was left open a  
total of 25 minutes and recovered 870 feet of fluid. 780 feet of this  
fluid was muddy gas cut oil and 90 feet was water. Bottom hole pressure  
as shown on the chart was 1050 pounds.

The section from 3320 to 3342 is a fine grained sand to sandy  
shale. This section carries no oil staining. From 3342 to 3378, the  
section consists principally of weathered red and gray shales.

A fine grained dolomitic sand carrying considerable oil satu-  
ration is present from 3378 to 3380.