## STATE OF KANSAS STATE CORPORATION COMMISSION

15-147-00456-00-00 Form CP-4

## WELL PLUGGING RECORD

Give All Information Completely Make Required Affidavit Mail or Deliver Report to:		WE	LL PLU	JGGING RI	ECORD						
Conservation Division State Corporation Commission		mL 4.1.1.4	-		5 5 0	0 (5) (5)					
212 No. Market Wichita, Kansas	T 663.T	Phriti	DS_Coun	ty. Sec3 T	wp. <u> </u>	(E) $(W)$					
NORTH	Location as "N.	E/CNW#5W# 0 Ran	r 100tage in koff Oi	om lines 1 Company	NW 022 024						
						Well No. 1					
	Office Address	Tul	sa, Okl	ahoma							
	1										
	Date well com	pleted				19					
	Application for plugging filed 19 Application for plugging approved 19 Plugging commenced 8/14/67 19										
	Plugging comm	leted 8/17	167			19					
	Reason for aba	ndonment of well	or producir	or formation de	pleted.						
	1.00.001 101 0.00		p	-8 -0							
	If a producing	well is abandone	d, date of l	ast production		19					
						e plugging was com-					
Locate well correctly on above Section Plat	menced?										
Name of Conservation Agent who supe	rvised plugging of th	is well Mas	sey	,		2200# -					
Producing formation			Botto	m	Total Depth of V	Vell 3390 Feet					
Show depth and thickness of all water,	oil and gas tormation	ns.									
OIL, CAS OR WATER RECORD	S			8 - MA	C.	ASING RECORD					
FORMATION	CONTENT	FROM	то	SIZE	PUT IN	PULLED OUT					
				10-3/4**	1591	none					
				757	3390 *	563 *					
				Ÿ2.5	1350*	8881					
			'								
				<del> </del>							
pulled 28 join 18 joints. We and 125 sacks	<u>lded collar o</u>		surface	, Pumped 4							
					and the second						
PLUGGING COMPL	ETE.			المالية							
					CHUM	ISSID <sub>F</sub>					
		,		All	G 31 1967						
				6 th F 20 th a	***************************************						
				AICH	ATION DIVISION NEW TON THE PROPERTY OF THE PRO	) <del>N</del>					
		1				5-31-6-					
	(If additional GHT CASING PUSE, KANSAS	al description is neces LLING COMPA	ssary, use BAC NY	CK of this sheet)							
STATE OF KAN	SAS CO		ICE	owner) or (own	•	of the above-describe					
well, being first duly sworn on oath, a above-described well as filed and that		nowledge of the	facts, stater	nents, and matte							
			9/	il D	ad III						
WHITE MET ME		(Signature)	-//	w for	1911						
			· · · · · · · · · · · · · · · · · · ·	CHASE,	KANSAS						
TARL	re me this $\frac{1}{2}$	8th day of		August	Address), 19	57					
AND OWNERS TO DETO	to me uns	day of_			, 19	/					
SELECTION SE			00	Pargaret	Mele	cker					
My comments usry 15	, 1971	The state of the s				Notary Public.					
COUNTY											

399

## WELL RECORI

WELL NO. 1
se Perry
ACRES
E. Clark
illips state Kansas
SECTION

PLUGTBACKERS
PACKERS
CLEANOUT RECORD
DEFLECTION
PLUGGING RECORD

CASING RECORD
ACIDIZING RECORD
PRODUCING METHOD
SAND RECORD
TORPEDO RECORD - 4 W 4 W 0

WATER AFTER

DONE BY

	_ 15	1-141-C	10420-	00.00	)	WELL NO. 1						
					LEASE P	erry						
	COMPANY Helmerich and Payne, Inc. ACRES											
	RECORD COMPILED August 24 19 55 By N. E. Clark											
	sec 3 twp 5 rge 20 W county Phillips state Kansas											
	SURVEYBLOCKSECTION											
	LOCATION NW SE SE											
						ATION 1984 G.L.						
	RIG COM	MENCED 12-	·8-46 <sub>19</sub>	COMPLETE	d 12-28-46 <sub>19</sub>	CONTR						
0	TOOLS	STARTED	COMPLETED	FROM	то	CONTRACTOR						
	ROTARY	12-8-46	12-28-46	0	33971	A CONTRACT OF THE PROPERTY OF						
and the second	CABLE			33971	34061							

VOLUME

(-1406)

3390

3397

COMPLETION METHOD Set casing on Arbuckle, drill in with cable tools, acidize. PRODUCTION DATA Pumped 81.42 barrels of 380 oil in 8 hours with no water.

GAS WELL SHUT-IN PRESSURE CASING AND THRING PECOPO

M. CU. ET.

e l	( 8 /	-		CASING AND TOBING RECORD									
	SIZE HOLE DEPTH	CASING SIZE	WT.	THDS.	MAKE, TYPE, GRADE, NEW, USED	CASING	PULLED	LEFT IN	-	CEMENT	REMARKS		
	12'4 IN.	10 3/2	28#	10	And the second	1591	None	1591	100	ESTIMATED TOP			
	9'2	7" "	24#	10	The Control	33931	None	33931	200	£d.			
		44		]	13/2	11 60	)			03			
philippoping		56		ļ	- 1 MM		Y <sub>Oh</sub>			и			
Secretary Constitution		64		C	MSrs.	1967				4			
OUT THE PARTY OF		*			WICHTON	75.0	6-15-	67					
and the second		85			NSERVATION D. Wichita, Kanse	VISION				u			
						93				8			
2000	(2) ACID	ITING F	FCOP	P)	(3)		DDANI	MINION B	With the control of t	IODO			

									8			
(2) ACID	RECOR	(3)	(3) PRODUCING METHODS									
DATE				WELL FLO	WELL FLOWING NATURAL FROM 19 TO							
QUANTITY (GALS.)				PRODUCED	BY GAS LI	FT IN. TU	JBING FROM	1:	9 TO	19		
MAX. TUB. PR.	,											
MAX. CAS'G PR.			***************************************	OTHER LIF	TS	1		<del></del>				
BLANKET				1								
HOURS				PUT ON JACK/BEAM/UNIT January, 1947								
METHOD				valuary, 1947								
`				,			· · · · · · · · · · · · · · · · · · ·	**************************************		The second secon		
See "Addit	ional ]	nformati	on <sup>ii</sup>	(4)	(4) SAND RECORD							
-			***	NAM		ТОР	воттом	THICKNESS	CONTENT	COLOR, HARD		
***				Elevation		1984			MCCT TO STATE AND AND CONTROL STATE OF THE S	под принаго под под принаго под принаго под принаго под принаго под принаго по		
OIL BEFORE		\ \		Heebner S	hale	3070	(-1086)	)	***			
OIL AFTER				Lansing -	K.C.	3097	(-1113)					
WATER BEFORE	,		,	Base Kams			(-1341)	T		,		

(CONTINUED)

Arbuckly

Rotary T.D.

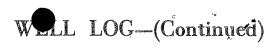
(5)				TOF	RPED	O RE	COR	D		*				
DATE	QUARTS	LIQUID OR	FROM	то		SHELI	_S		ANGUA	1	0	IL	WA	TER
	40	GELATINE		-	NO.	SIZE	LEN	<b>G</b> TH	ANCHO	BOMB	BEFORE	AFTER	BEFORE	AFTER
				-										-
-		1												
				-		<del> </del>				-				
				<b>_</b>					~					
* 9	•	=												
		***	1				<del> </del>			-				
							<u> </u>				þ l			
(6) SI	WABBING	RECOR	D	(7)			PLU	JG	BAC	K REC	ORD			
FI	ROM	1 TO	1 (	DATE	MATE	RIAL USED		FRC	м	то		REM	IARKS	
											······································	***************************************		<del></del>
	<del></del>	<u> </u>												
	<del></del>	*	1	l'	************					^ ~			The second secon	
											······································			
													•	
												· · · · · · · · · · · · · · · · · · ·		
( <b>8</b> )	PACK	(FRS					-:-							
TO THE STREET STREET,								<del></del>						
· · · · · · · · · · · · · · · · · · ·			1 .	`	ſ	***************************************						~··	1	
	·		f		1	7								
				(9)				= A N	LOU	Γ REC				
				DATES	-				BAILER		ORD	Constitution of the second statement of the second	CONTRACTOR CONTRACTOR	THE RESERVE OF THE PARTY
				DATES		DEPTHS			TOOL		W.W.	RESULT	rs	- William Control of the Control
(10)	DEFLE	CTION												
DEPTH	ANG	LE V. C	CORR.											
\									·····					
					<b>+</b>						-	****		
					-									
									********		` `	-	· · · · · · · · · · · · · · · · · · ·	
					<del> </del> -			_						***************************************
		2											Alexander de la companya de la comp	
		ì	-	(11)			PLI	JG	GING	RECO	RD			,
				START		19	FINI	SH		19		POMENS AND REAL PROPERTY.		Milmi yanzar kusancia
*				GIVE	RECORD				CENEL					
				l						r, ROCK, E		H QUA C	IOW PLA	CED,
				AND A	LL PIPE	LEFT IN	HOLE.	(Usi	E NEXT P	AGE IF NEC	ESSARY.)	-		
								,					,	
	í		/ '-	ļ. 										
			-, :		# 5	g-Love	***************************************			***************************************				
		\ - \ \	·-, .					**************************************						
			· .											

WELL RECORD—(Con Qued)
15-147-00456-00-00

WELL NO. 1

ĭ	_	۸	_	-	T)
L.,	드	м	3	E	rerrv

(12) ADDITIONAL	INFORM	MOITAN	V The	7" ca	sing was set on top	of the A	rhuck] e	and '	701
AT ADAM THOTO MOD OL	TTTEG TO	34001	'l'hric	D Char	202 42804	77			
	OH OOD #	_0UZ ca	anie t	cools	drilled to now m n	-0 01/m			
TOO OLOT OF MCTORL.	er pridel	ng blue	ひ (の) マン	2001.	Panfonsta 217d! L-	2744		_	e
TODOCC ) SOLLOIS I	ee oi/na	1777 A	מים רואורים	w +-	h ~~~ ~~ ~~ ~~ ~~ ~~ ~~ ~~ ~~ ~~ ~~ ~~ ~				
	reric	rate 3	LOA T	0 317	Ol with 20 halos A				•
	t this Tody	· Ollie (	ested	L bb	l. oil and ½ barrel	water/ho	OC HOLEN	<u>J ga⊥</u> .	Lons
plug at 3173' and p	ut on pum	p.		,	2 2011	waret / HO	ur. Dr	rrrea	out
					// /		***************************************		
		**************************************							
					W.	Think I	S m		
(13) MATERIAL L	OST IN	HOLE			D -	- 11170 m			
		A L Car Mills Read	**************************************	***************************************	- W	N 7 -	- SSIOn		
		***************************************			Time.	N 15 196	7	***************************************	
		<del></del>			- Yehi	L OW	Edm		
		-			ONGE VA	HON BIVIS Kansas			
1.4			XV 7		TOC				
14).			<u> W</u>	<u>ELL</u>	LOG				
FORMATION	FROM	то	NO. OF	DRILL.	FORMATION	FROM	то	NO. OF	DRILL
Control of the Contro						***		FEET	TIME
			+	-					
					1.0		W. 7		
					7	12 ( 1)	, , , , , , , , , , , , , , , , , , , ,		
						12/20		+	
						1		-	
	<del> </del>					-			
							******		
			1						
			<del>                                     </del>						
			-						
									***************************************
									-



FORMATION	FROM	то	NO. OF FEET	DRILL.	FORMATION	FROM	то	NO. OF FEET	DRILL TIME
				ļ					
		'.							
* · · · · · · · · · · · · · · · · · · ·									
*		T .			1 1		91		
•					*	ı			
,	, , :	п !		ŧ	1	, i ''.	-		
*				*	· · · · ·		1		*
						` .	3 1	-	
									<b></b>
				<u> </u>					
1				<u> </u>					
	<u> </u>			<del> </del>					
				-					
	<del>                                     </del>	<u> </u>						<b></b>	
			ļ	<b></b>					
	<del> </del>								
	<del>                                     </del>			ļ			,		ļ
	,						November and the construction of the construct		,
					ly				
				<del> </del>					
					-				<u> </u>
				<del> </del>					,
			<b> </b>	-		· ·			
			ļ	<del> </del>					<b>_</b>
				-	,				ļ
							`	~~~	
						***			
							,,		*
					,		2	t	
	+	<del> </del>	<del> </del>	<del> </del>	•	<del></del>			15

EMETT R. BILEDO Petroleum Geologist Wichits 2. Kansas

December 26, 1946

15-147-00456-00-00

Subject: Helmerich & Payne, Inc. No. 1 Perry, NY SE SE, Section S, T.5S, R.20W. Phillips County, Xensas

CONSERVATION DIVISION

Within Kanaa

St. - Land Comission

JUN 15 1967

Helmerich & Payne, Inc. 415 Philtower Tulse, Oklehoma

Following is a report on your No. 1 Perry, in Section 5, T.55, R.20W. Logan Pool, Phillips County, Kenses:

,	Elevation	1984	1 July 1
	Heebmer Shale	3070	-1086
	Lansing-Kenses City	3097	-1115
. 5	Buse Kansus City	3525	-1341
	Arbuckle	3390,	-1406
	Rotery Total Depth	3397	and the state of t

All above tops are corrected to derrick floor measurements, including a seven foot correction in drill pipe measurement.

Samples were examined on the No. 1 Perry from 2950 feet and drilling was watched from 3100 feet through the upper 80 feet of the Lansing-Kansas City, and from 3360 to total depth.

A zone of poor spotted porosity with very light spotted staining is present in the Lansing-Kansas City section from 3141 to 3152. This zone, which correlates with the upper producing zone in other wells in the pool, is in my opinion, non-productive in the Ro. 1 Perry, due to lack of porosity. A zone of very poor porosity, which correlates with the lower producing zone in the area, is present from 3161 to 3169. This zone also, is in my opinion, non-productive. No other shows are present in the Lansing-Ransas City section.

The Arbuckle, topped at 5390, was penetrated 7 feet with rotary. Samples circulated at this depth had fair odor and fair to good saturation in coarsely crystalline. slightly porous dolomite.

Structurally, the No. 1 Perry is normal for the area. It is 10 feet lower on top of the Arbuckle than the No. 1 Bowman, 12 feet higher on the Arbuckle then the No. 2 Bowman, and flat on the same formation with the No. 1 Brown. Although there seems to be a little chance for production from the Lansing-Kansas City in this test, the show of oil encountered in the Arbuckle definitely justifies testing, and casing was accordingly cemented on top of that formation in order that it may be completed with cable tools.

A condensed copy of the time log is attached to this report.

Very truly yours,

Emmett R. Elledge

## Time Log

The Helmerich & Payne, Inc. No. 1 Perry, NW SE SE, Sec. 3, T. 58, R.20W, Phillips County, Kansas

Measurements on this test were corrected at Total Depth 5405 equals 3509. All measurements in the time log should be corrected 7 feet up the hole.

2' intervale DEPTH DELLING TIME REMARKS From To 2960 28-24-20-21-17 2950 20-21-20-31-20 2970 2980 28-17-15-14-7 2990 6-3-5-6 9-10-10-16-20 3000 2010 3000 21-19-11-11-14 Service Consussion 5020 17-20-21-11-10 10000 10-14-15-14-14 10040 11-11-11-15-12 5050 8-15-50-61-68 1' intervals JUN 15 1967 3060 10-10-18-15-10-9-18-8-7-4 CONSERVATION DIVISION 2070 4-3-6-6-6-12-6-6-6-6 2080 8-10-6-10-9-8-10-10-18-6 Wichita, Kansas \$090 5-6-10-10-9-10-8-8-8-8 **\$100** 9-9-9-8-10-10-10-11-10-10 3100 10-10-9-8-6-7-9-15-14-13 2110 3180 15-12-11-10-9-10-10-10-11-11 9-10-10-10-7-8-10-10-10-11 8130 3140 10-10-10-10-10-11-11-18-18-11 3160 12-11-9-14-18-11-11-11-10-15 3160 18-11-7-9-12-6-7-9-8-8 S.R. @ 5143 2170 8-18-16-17-19-19-18-80-18 18-18-18-18-11-11-18-18-88-18 2180 Girculate @ 3177, Trip @ 3179 2190 15-15-15-10-10-10-10-11-9-7 5200 9-10-10-7-5-5-5-5-7-9 5200 3210 9-6-7-6-6-5-5-6-10-6 Light Odor # 3210 5-6-9-9-9-6-6-6-18-15 3220 3200 14-18-16-16-18-18-16-18-16-16 8-16-12-12-8-14-15-15-12-15 3240 28-5-5-6-6-6-7-9-8-9 9-15-15-16-17-17-21-16-14-12 8850 5860 11-9-11-12-6-9-7-6-11-14 5270 2860 10-15-17-18-16-14-18-18-18-18-9 11-13-17-17-10-13-20-21-22-19 10-10-9-9-9-10-10-10-11-11 2290 3500 5500 12-14-14-12-6-8-8-8-10-9 5310 2020 9-9-6-9-9-12-10-10-11-18 14-15-16-16-14-14-8-7-9-9 5550 9-14-10-9-5-5-5-1-2-2 5-4-4-2-2-2-4-9-10-10 3340 3350 2360 10-9-10-9-10-13-14-13-13-10 10-11-13-9-11-11-11-8-6-9 3370 2380 8-8-11-12-14-18-12-12-12-12 3390 14-18-15-12-15-10-10-6-5-6 Circulate @ 3590 Rough @ 33901, S. R. @ 3394, Circulate @ 3897, S.R. @ 3400 Rough @ 3400, S.R. @ 3408 8400 7-11-13-11-7-9-9-8-7-5 5400 5406 5-5-7-9-6-4 Circulate @ 3403 Very Rough @ 3405 Rough and circulate @ 3406

Total Depth 3406