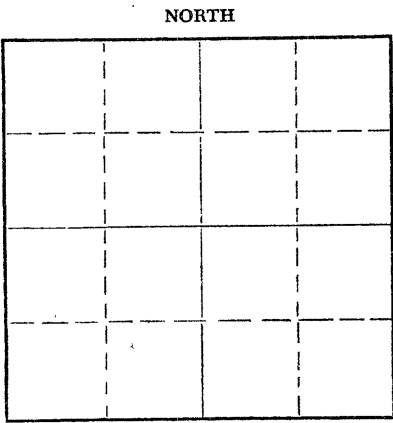




Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

WELL PLUGGING RECORD



Locate well correctly on above Section Plat

Phillips County. Sec. 3 Twp. 5 Rge. 20 (E) (W)
Location as "NE/CNW%SW%" or footage from lines NW SE SE
Lease Owner Bankoff Oil Company
Lease Name Perry Well No. 1
Office Address Tulsa, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole)
Date well completed 19
Application for plugging filed 19
Application for plugging approved 19
Plugging commenced 8/14/67 19
Plugging completed 8/17/67 19
Reason for abandonment of well or producing formation depleted.

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Massey
Producing formation Depth to top Bottom Total Depth of Well 3390' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				10-3/4"	159'	none
				7"	3390'	563'
				4"	1350'	888'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Checked hole, sanded hole to 3125', cleaned cellar and set 6 sacks of cement. Shot pipe at 1480', mud came in to 900'. Shot 4" at 894', pulled 28 joints. Shot 7" at 882', 812', 750', 687', 570', pulled 18 joints. Welded collar on 10 3/4" surface. Pumped 40 sacks gel and 125 sacks of cement.

PLUGGING COMPLETE.

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AUG 31 1967

CONSERVATION DIVISION
Wichita, Kansas

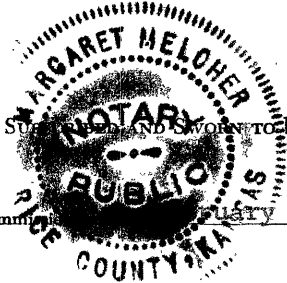
8-31-67

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor KNIGHT CASING PULLING COMPANY
Address CHASE, KANSAS

STATE OF KANSAS, COUNTY OF RICE, ss.
NOEL J. KNIGHT (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Noel Knight
CHASE, KANSAS (Address)

Subscribed and sworn to before me this 18th day of August, 1967
My commission expires January 15, 1971



Margaret Melcher
Notary Public.

O P

EMMETT R. ELLEDGE
Petroleum Geologist
Wichita 2, Kansas

December 26, 1946

15-147-60456-00-00

Subject: Helmerich & Payne, Inc.
No. 1 Perry, NW SE SE,
Section 3, T.5S, R.20W,
Phillips County, Kansas

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JUN 15 1967
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Wichita, Kansas

Helmerich & Payne, Inc.
415 Philtower
Tulsa, Oklahoma

Following is a report on your No. 1 Perry, in Section 3, T.5S, R.20W,
Logan Pool, Phillips County, Kansas:

Elevation	1984
Huebner Shale	3070 -1086
Lansing-Kansas City	3097 -1113
Base Kansas City	3325 -1341
Arbuckle	3390, -1406
Rotary Total Depth	3397

All above tops are corrected to derrick floor measurements, including a seven foot correction in drill pipe measurement.

Samples were examined on the No. 1 Perry from 2950 feet and drilling was watched from 3100 feet through the upper 80 feet of the Lansing-Kansas City, and from 3360 to total depth.

A zone of poor spotted porosity with very light spotted staining is present in the Lansing-Kansas City section from 3141 to 3152. This zone, which correlates with the upper producing zone in other wells in the pool, is in my opinion, non-productive in the No. 1 Perry, due to lack of porosity. A zone of very poor porosity, which correlates with the lower producing zone in the area, is present from 3161 to 3169. This zone also, is in my opinion, non-productive. No other shows are present in the Lansing-Kansas City section.

The Arbuckle, topped at 3390, was penetrated 7 feet with rotary. Samples circulated at this depth had fair odor and fair to good saturation in coarsely crystalline, slightly porous dolomite.

Structurally, the No. 1 Perry is normal for the area. It is 10 feet lower on top of the Arbuckle than the No. 1 Bowman, 12 feet higher on the Arbuckle than the No. 2 Bowman, and flat on the same formation with the No. 1 Brown. Although there seems to be a little chance for production from the Lansing-Kansas City in this test, the show of oil encountered in the Arbuckle definitely justifies testing, and casing was accordingly cemented on top of that formation in order that it may be completed with cable tools.

A condensed copy of the time log is attached to this report.

Very truly yours,

EHE:bd

Emmett R. Elledge

Time Log

The Helmerich & Payne, Inc. No. 1 Perry, NW SE SE, Sec. 5, T. 58, R. 20W, Phillips County, Kansas

Measurements on this test were corrected at Total Depth 3405 equals 3399. All measurements in the time log should be corrected 7 feet up the hole.

2' intervals

DEPTH		DRILLING TIME	REMARKS
From	To		
2950	2960	23-24-20-21-17	
	2970	25-21-20-31-30	
	2980	28-17-15-14-7	
	2990	6-5-5-5-8	
	3000	9-10-10-16-20	
3000	3010	21-19-11-11-14	
	3020	17-20-21-11-10	
	3030	10-14-16-14-14	
	3040	11-11-11-15-12	
	3050	8-15-20-21-22	

1' intervals

	3060	10-10-12-15-10-9-12-8-7-4	
	3070	4-2-2-6-8-12-8-8-8-6	
	3080	8-10-8-10-9-8-10-10-12-6	
	3090	5-6-10-10-9-10-8-8-8-9	
	3100	9-9-9-8-10-10-10-11-10-10	
3100	3110	10-10-9-8-8-7-9-15-14-13	
	3120	15-12-11-10-9-10-10-10-11-11	
	3130	9-10-10-10-7-6-10-10-10-11	
	3140	10-10-10-10-10-11-11-12-12-11	
	3150	12-11-9-14-16-11-11-11-10-15	
	3160	12-11-7-9-12-6-7-9-8-8	
	3170	8-12-15-17-19-19-18-20-15	
	3180	12-12-12-12-11-11-12-12-22-12	
	3190	15-15-15-10-10-10-10-11-9-7	
	3200	9-10-10-7-6-5-5-5-7-9	
3200	3210	9-6-7-8-8-5-5-6-10-8	
	3220	5-6-9-9-9-8-8-2-12-15	
	3230	14-12-16-16-16-12-16-12-16-16	
	3240	8-12-12-12-8-14-12-15-12-15	
	3250	22-5-5-6-6-6-7-9-2-9	
	3260	9-12-15-16-17-17-21-16-14-12	
	3270	11-9-11-12-8-9-7-8-11-14	
	3280	10-12-17-12-16-14-12-12-12-9	
	3290	11-12-17-17-10-12-20-21-22-19	
	3300	10-10-9-9-9-10-10-10-11-11	
3300	3310	12-14-14-12-8-8-8-8-10-9	
	3320	9-9-8-9-9-12-10-10-11-15	
	3330	14-15-16-16-14-14-8-7-9-9	
	3340	9-14-10-9-5-5-3-1-2-2	
	3350	2-4-4-2-2-2-4-9-10-10	
	3360	10-9-10-9-10-12-14-12-12-10	
	3370	10-11-12-9-11-11-11-8-6-9	
	3380	8-8-11-12-14-15-12-12-12-10	
	3390	14-12-12-12-12-10-10-6-5-8	
	3400	7-11-12-11-7-9-9-6-7-5	

3400 3406 5-5-7-9-6-4

Total Depth 3406

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CONSERVATION DIVISION
Wichita, Kansas

S.R. @ 3143

Circulate @ 3177, Trip @ 3179

Light Odor @ 3210

Circulate @ 3390
Rough @ 3390, S. R. @ 3394,
Circulate @ 3397, S.R. @ 3400
Rough @ 3400, S.R. @ 3402
Circulate @ 3403
Very Rough @ 3405
Rough and circulate @ 3406