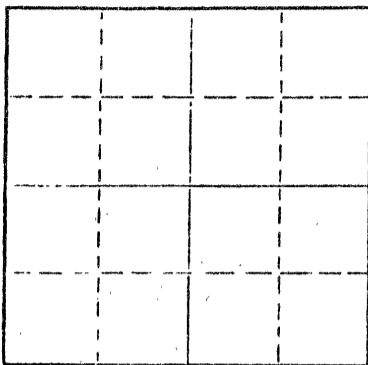


Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
P. O. Box 17027
Wichita, Kansas 67217
NORTH

WELL PLUGGING RECORD

15-147-00047-0000



Locate well correctly on above Section Plat

Phillips County, Sec. 3 Twp. 5 Rge. 20 (E) (W) X
Location as "NE/CNW&SW&S" or footage from lines NW NW SE
Lease Owner Bankoff Oil Co.
Lease Name Bowman "A" Well No. #1
Office Address P.O. Box 2479 Tulsa, Okla.
Character of Well (completed as Oil, Gas or Dry Hole)
Date well completed 19
Application for plugging filed 19
Application for plugging approved 19
Plugging commenced 8-21-74 19
Plugging completed 8-25-74 19
Reason for abandonment of well or producing formation

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced?

Name of Conservation Agent who supervised plugging of this well Leo Massey
Producing formation Depth to top Bottom Total Depth of Well 3555'
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				5 1/2"	3552'	101715'
				10 3/4"	158'	

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AUG 27 1974
CONSERVATION DIVISION
Wichita, Kansas

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Made bottom hole plug back with sand to 3150'. Mixed and ran 5 sacks cement thru dump bailer.

Squeezed hole with 4 sacks hulls and 25 sacks gel. 1 sack hulls and 70 sack cement, 10 sacks gel. Released plug and displaced with 80 sacks cement.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Southwest Casing Pulling Co.
Address Box 364 Great Bend, Kansas 67530

STATE OF Kansas COUNTY OF Barton, ss.
Southwest Casing Pulling Co. (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) W. C. Spencer Sec.
Box 264, Great Bend, Kansas
(Address)

Subscribed and sworn to before me this 26 day of August, 1974



Sidney D. Miller
Notary Public.

WELL RECORD

399

WELL NO. 1

LEASE Bowman "A"

COMPANY Helmerich and Payne, Inc. ACRES _____

RECORD COMPILED August 22 1955 BY N.E. Clark

SEC. 3 TWP. 5 RGE. 20 W COUNTY Phillips STATE Kansas

SURVEY _____ BLOCK _____ SECTION _____

LOCATION NW NW SE

STAKED BY _____ DATE _____ 19 _____ ELEVATION 1976' G.L.

RIG COMMENCED 12-5-45 19 _____ COMPLETED 12-28-45 19 _____ CONTR. _____

TOOLS	STARTED	COMPLETED	FROM	TO	CONTRACTOR
ROTARY	<u>12-5-45</u>	<u>12-28-45</u>	<u>0</u>	<u>3552</u>	
CABLE	<u>1-5-46</u>	<u>2-27-46</u>	<u>3552</u>	<u>3555</u>	

COMPLETION METHOD Hole drilled thru Arbuckle into Reagan Sand, 5 1/2" set on top of Reagan.
~~PRODUCTION DATA~~ Tried to complete in Arbuckle, but could not shut off Reagan water.
Eventually plugged back to Kansas City. Pumped 201 barrels oil and 10 bbls. water/24 hours.

GAS WELL SHUT-IN PRESSURE _____ VOLUME _____ M. CU. FT. _____

(1) CASING AND TUBING RECORD

SIZE HOLE DRILLED	DEPTH	CASING SIZE	WT.	THDS.	MAKE, TYPE, GRADE, NEW, USED	CASING POINT	PULLED	LEFT IN	CEMENT		REMARKS
									SACKS	ESTIMATED TOP	
IN.		<u>10 3/4"</u>	<u>32#</u>	<u>8</u>	<u>Nat'l.</u>	<u>158'</u>	<u>None</u>	<u>158'</u>	<u>100</u>		<u>FT.</u>
		<u>5 1/2"</u>	<u>14#</u>	<u>8</u>	<u>Nat'l.</u>	<u>3552'</u>	<u>None</u>	<u>3552'</u>	<u>200</u>		<u>"</u>
		"	"	"	"	"	"	"	"		<u>"</u>
		"	"	"	"	"	"	"	"		<u>"</u>
		"	"	"	"	"	"	"	"		<u>"</u>
		"	"	"	"	"	"	"	"		<u>"</u>

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(2) ACIDIZING RECORD

(3) PRODUCING METHODS

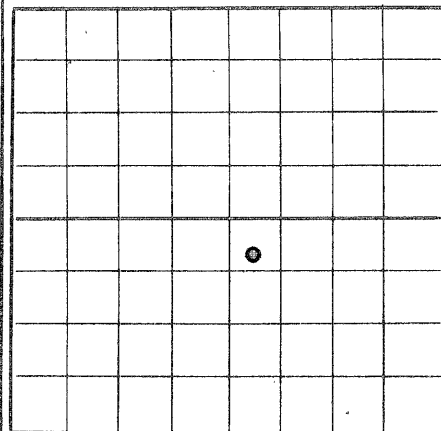
DATE				WELL FLOWING NATURAL FROM	19	TO	19
QUANTITY (GALS.)				PRODUCED BY GAS LIFT	IN. TUBING FROM	19	TO 19
MAX. TUB. PR.				OTHER LIFTS			
MAX. CAS'G PR.							
BLANKET							
HOURS				PUT ON JACK/BEAM/UNIT	<u>February, 1946</u>		<u>19</u>
METHOD							
See "Additional Information"							

(4) SAND RECORD

	NAME	TOP	BOTTOM	THICKNESS	CONTENT	COLOR, HARD OR SOFT
OIL BEFORE	<u>Anhydrite</u>	<u>1490</u>				
OIL AFTER	<u>Topeka</u>	<u>2844</u>	<u>2860</u>			
WATER BEFORE	<u>Lansing</u>	<u>3083</u>	<u>3293</u>			
WATER AFTER	<u>Arbuckle</u>	<u>3372</u>				
DONE BY						

(CONTINUED)

INDEX
 1 CASING RECORD
 2 ACIDIZING RECORD
 3 PRODUCING METHOD
 4 SAND RECORD
 5 TORPEDO RECORD
 6 SWABBING RECORD
 7 PLUG BACK RECORD
 8 PACKERS
 9 CLEANOUT RECORD
 10 DEFLECTION
 11 PLUGGING RECORD
 14 WELL LOG



WELL RECORD—(Continued)

15-147-00047-0000

WELL NO. 1

LEASE Bowman "A"

(12) **ADDITIONAL INFORMATION** Hole drilled thru Arbuckle into Reagan Sand., Set 5 1/2" on top of Reagan. Perforate Arbuckle - get Reagan water. Tried to shut off Reagan water with cement and plastic. Plug back to 3180'. Perforate 3172' to 3176' with 12 holes and 3149' to 3156' with 17 holes. Acidize with 2000 gallons of 15 % acid.

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(13) MATERIAL LOST IN HOLE

The following intervals have been perforated:

FROM	TO	HOLES	FROM	TO	HOLES	FROM	TO	HOLES
3460	3465	6	3388	3392	12	3196	3197	2
3401	3402	2	3384	3388	12	3172	3178	20
3396	3400	12	3380	3388	12	3172	3176	12
3392	3396	12	3380	3400	72	3149	3156	17

(14)

WELL LOG

FORMATION	FROM	TO	NO. OF FEET	DRILL. TIME	FORMATION	FROM	TO	NO. OF FEET	DRILL. TIME
Surface Clay	0	160			Shale	2295	2305		
Shale and Shells	160	240			Shale and Lime	2305	2380		
Shale	240	635			Lime	2380	2405		
Shale and Shells	635	740			Shale and Lime	2405	2565		
Anhydrite	740	760			Lime	2565	2615		
Shale and Shells	760	910			Lime and Shale	2615	2700		
Sand	910	935			Sandy Lime and Shale	2700	2775		
Broken Lime and Sand	935	1070			Shale and Lime	2775	2802		
Sand, Red Bed, Shale	1070	1455			Shale	2802	2812		
Red Rock and Shale	1455	1495			Shale and Lime	2812	2841		
Anhydrite	1495	1525			Soft Lime Break	2841	2864		
Shale	1525	1655			Lime	2864	2890		
Sandy Lime, Shale	1655	1763			Lime and Shale	2890	2930		
Sandy Shale	1763	1855			Lime, Mod. Hard	2930	2952		
Shale and Shells	1855	1910			Soft Lime	2952	2974		
Lime and Shale	1910	2020			Lime (Kansas City)	2974	2990		
Shale	2020	2050			Lime	2990	3040		
Lime and Shale	2050	2115			Lime and Shale	3040	3080		
Shale and Red Bed	2115	2155			Brown Lime	3080	3097		
Sandy Shale	2155	2225			White Lime	3097	3120		
Shale	2225	2285			Lime	3120	3140		
Sand	2285	2295			Lime and Shale	3140	3155		

Over

