

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
800 BITTING BUILDING
WICHITA, KANSAS

15-147-19111-00-00

WELL PLUGGING APPLICATION FORM

Lease Owner Cities Service Oil Co. Address Bartlesville, Oklahoma
(Applicant)

Lease (Farm Name) Rundle Well No. 1

Well Location 990' S. & 990' W.
of NE Corner Sec. 14 Twp. 5 Rge. 20 (~~EW~~ (W))

County Phillips Field Name (if any) Hansen - K. C.

Total Depth 3465'; P. D. 3432' Oil Gas Dry Hole

Was well log filed with application? Yes. If not, explain: _____

Log attached.

Date and hour plugging is desired to begin Immediately

Plugging of the well will be done in accordance with the Rules and Regulations of the State Corporation Commission, or with the approval of the following exceptions: Explain fully any exceptions desired.

(Use an additional sheet if necessary) _____

Name of the person on the lease in charge of well for owner _____

James Porter Address Russell, Kansas

Name of Plugging Contractor J. W. Patterson

Address Arkansas City, Kansas

Invoice covering assessment for plugging this well should be sent to

Cities Service Oil Company Address Box 781, Great Bend, Kansas

and payment will be guaranteed by applicant.

RECEIVED
STATE CORPORATION COMMISSION

NOV 21 1950

PLUGGING
FILE SEC 14 T 5 R 20W
LINE 1

CONSERVATION DIVISION
Wichita, Kansas
[Signature]
Applicant or Acting Agent

Date November 20, 1950.

11-21-50

[Handwritten mark]

WELL RECORD

Company Cities Service Oil Co. Well No. 1 Farm Bundle
 Location 990' South and 990' West of NE Corner Sec. 14 T. 5 R. 20W
 Elevation 2106 (2104 Gr.) County Phillips State Kansas
 Drlg. Comm. July 3, 1950 Contractor R. W. Rine Drilling Company
 Drlg. Comp. July 11, 1950 Acid 1500 gals. 7-19-50; 3000 gals. 7-22-50
 T. D. 3465' Initial Prod. Physical Potential: 11 oil, 26 water, 24 hrs. (8-31-50)
 F. D. 3432'

CASING RECORD:

8-5/8" @ 205' con. 290 sz con. @ 200' G. C.
 5-1/2" @ 3465' con. 125 sz con.

FORMATION RECORD:

surface soil, clay & sand 0-110
 sand & shale 205
 shale, sand & shells 900
 sand 1335
 shale & shells 1610
 anhydrite 1645
 shale & shells 2395
 lime & shale 2790
 shale & lime 2865
 lime & shale 3209
 lime 3465

3465 MTD = 3465 SLM

Drill stem test 3249-62 recovered
 5' oil-cut mud and 15' oil in 30
 mins.

Hooker 3205'
 Dodge 3229'
 Lansing 3246'
 Base Kansas City 3456'
 Total Depth 3465'

Drilled cement to 3432 SLM.

Perf. 71 shots 3246-60.

Failed 4-2/3 gals. oil per hr.
 for 13 hrs.

7-19-50 Acidized 1500 gals.
 7-21-50 Pumped 15 oil, 10 wtr., 24 hrs.
 7-22-50 Acidized 3000 gals.
 7-24-50 Pumped 32 oil, 17 water, 24 hrs.

DTFO: 500' 00
 1000' 00
 1500' 00
 2000' 00
 2500' 00
 3000' 10

7-7/8" rotary hole.

PLUGGING
 FILE SEC 14 T 5 R 20W
 444 INE 1

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 CONSERVATION DIVISION
 Topeka, Kansas



15-147-19111-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
800 BITTING BUILDING
WICHITA, KANSAS

November 21, 1950

Well No.	1
Lease	Bundle
Description	CSW NE ^{NE} 14-5-20W
County	Phillips
File No.	44-1

Cities Service Oil Company
Box 751
Great Bend, Kansas

Gentlemen:

This letter is your authority to plug the above subject well, in accordance with the Rules and Regulations of the State Corporation Commission. When you are ready to plug this well, please contact our District Plugging Supervisor, Mr. Eldon Petty, Box 326, Hays, Kansas.

STATE CORPORATION COMMISSION
CONSERVATION DIVISION

BY: J. P. Roberts
J. P. ROBERTS

cc: DISTRICT PLUGGING SUPERVISOR