

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
P. O. BOX 17027
WICHITA, KANSAS 67217

Rev. 6-3-74
FORM CP-1

RECEIVED
STATE CORPORATION COMMISSION

MAY 1 1975

CONSERVATION DIVISION

5-1-75

WELL PLUGGING APPLICATION FORM
File One Copy

API Number 15 -147 -20190-0000 (of this well)
Lease Owner Leland R. Baird
Address Logan, Kansas 67642
Lease (Farm Name) States Well No. 1
Well Location C E/2 SE SE Sec. 10 Twp. 5S Rge. ~~08~~ 20 (W)
County Phillips Total Depth 3530' Field Name _____
Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ Rotary D & A X
Well Log attached with this application as required Yes
Date and hour plugging is desired to begin April 24, 1975, 9:15 p.m.

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-128 OF THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

Name of company representative authorized to be in charge of plugging operations:

Joe Weber Address Ellis, Kansas

Plugging Contractor Abercrombie Drilling, Inc. License No. 746

Address 801 Union Center, Wichita, Kansas 67202

Invoice covering assessment for plugging this well should be sent to:

Name Leland R. Baird

Address Logan, Kansas 67646

and payment will be guaranteed by applicant or acting agent.

Signed: Jerry G. Langley
Applicant or Acting Agent

Date: April 30, 1975

KANSAS DRILLERS LOG

API No. 15 — 147 — 20190-0000
 County Number

S. 10 T. 5S R. 20 K
W
 Loc. C E/2 SE SE
 County Phillips County

Operator
Leland R. Baird

Address
Logan, Kansas 67646

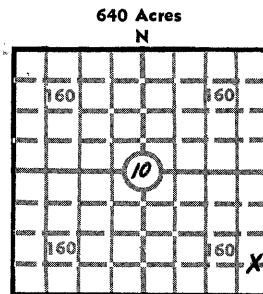
Well No. #1 Lease Name STATES

Footage Location
660 feet from (N) (S) line 330 feet from (E) (W) line

Principal Contractor Abercrombie Drilling, Inc. Geologist Jack K. Wharton

Spud Date April 17, 1975 Total Depth 3530' P.B.T.D.

Date Completed April 24, 1975 Oil Purchaser



640 Acres
 N
 Locate well correctly
 Elev.: Gr. 2075'
 DF 2081' KB 2083'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"		208'	Sunset	150	None

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LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB

Disposition of gas (vented, used on lease or sold) _____ Producing interval(s) _____

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Leland R. Baird		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Well No. #1	Lease Name STATES	DRY HOLE
s10 T 5S R 20 $\frac{K}{W}$		


WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Rock	0	50	ELECTRIC LOG TOPS: None Taken	
Sand	50	75		
Shale	75	855		
Sand	855	1000		
Shale w/sand streaks	1000	1150		
Sand	1150	1350		
Shale	1350	1611		
Anhydrite	1611	1642		
Shale	1642	2568		
Lime & Shale	2568	2750		
Shale & Lime	2750	2980		
Lime & Shale	2980	3360		
Lime	3360	3420		
Lime & Shale	3420	3503		
Shale & Lime	3503	3530		
Rotary Total Depth		3530		
DST #1 (3140-3158) 30", 30", 30", 30" Weak blow for 20". Recovered 40' mud w/scum of oil. FFP's 36#-44#; IBHP 1186#; FBHP 1172#.		DST #6 (3426-3503) 30", 30", 30", 30" Recovered 100' Watery Mud, FFP's 88#-118#; IBHP 903#; FBHP 845#; BHT 109°.		
DST #2 (3224-3283) 30", 30", 30", 30". Recovered 20' Mud, 360' SOCM, 120' SOC WM and 120' SOCMW. IFP 59#; IBHP 583#; FFP 362#; FBHP 568#. BHT 105°.				
DST #3 (3276-3310) 30", 30", 30", 30" Recovered 30' Mud w/scum of oil, IFP 36#; IBHP 110#; FFP 44#; FBHP 81#. BHT 106°.				
DST #4 (3367-3402) 30", 30", 30", 30" Recovered 90' OCM IFP 51#; IBHP 1042#; FFP 88#; FBHP 969#. BHT 108°.				
DST #5 (3400-3420) 30", 30", 30", 30" Recovered 330' Mud., 120' Watery Mud, 180' muddy water. IFP 36#; IBHP 1056#; FFP 332#; FBHP 1013#; BHT 108°.				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	 Jack K. Wharton Geologist
	Signature
	Title
	Date

April 29, 1975

State of Kansas



15-147-20190-00-00

State Corporation Commission

CONSERVATION DIVISION

(Oil, Gas and Water)
P. O. Box 17027 3830 S. Meridian
WICHITA, KANSAS 67217

April 29, 1975

WELL PLUGGING AUTHORITY

Well No.	1
Lease	States
Description	E/2 SE SE 10-5-20W
County	Phillips
Total Depth	3530'
Plugging Contractor	Abercrombie Drilling

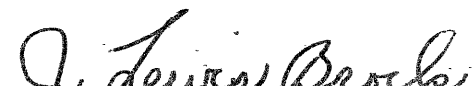
Leland R. Baird
Logan, Kansas 67646

Gentlemen:

This is your authority to plug the above subject well in accordance with the Rules and Regulations of the State Corporation Commission.

This authority is void after 90 days from the above date.

Yours very truly,


J. Lewis Brock, Administrator

Mr. Leo Massey, P. O. Box 582, Hays, Kansas
is hereby assigned to supervise the plugging of the above
named well.