

15-147-00970-00-00

RECEIVED
STATE CORPORATION COMMISSION

JAN 17 1989

CONSERVATION DIVISION
Wichita, Kansas

1-17-89

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING APPLICATION FORM
(File One Copy)

API Number Feb. 1, 1941 (of this well) (This must be listed; if no API# was issued, please note drilling completion data.)

LEASE OPERATOR OXY USA INC. OPERATORS LICENSE NO. 5447

ADDRESS P. O. Box 26100 Oklahoma City, OK 73126-0100 PHONE # (405) 749-2000

318' FSL SW SE SE

LEASE (FARM) Noel "A" WELL NO. 1 WELL LOCATION 990' FEL COUNTY Phillips

SEC. 29 TWP. 5S RGE 20 (W) Total Depth 3602' PLUG BACK TD 3578'

CHECK ONE:

OIL WELL X GAS WELL _____ D & A _____ SWD OR INJ WELL _____ DOCKET NO. _____

SURFACE CASING SIZE 10-3/4" SET AT 155' CEMENTED WITH 100 SACKS

CASING SIZE 5-1/2" SET AT 3585' CEMENTED WITH 100 SACKS

PERFORATED AT 3368-3422', 3473-76'

CONDITION OF WELL: GOOD X POOR _____ CASING LEAK _____ JUNK IN HOLE _____

OPERATOR'S SUGGESTED METHOD OF PLUGGING THIS WELL Proposed plugging procedure is attached for KCC approval.

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? YES

IS ACO-1 FILED? Completed 1941

DATE AND HOUR PLUGGING IS DESIRED TO BEGIN: 1-25-1989

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et seq AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

NAME J. D. Hininger PHONE # (913) 674-2182

ADDRESS OXY USA INC., P.O. Box 38, Hill City, Kansas 67642

PLUGGING CONTRACTOR Express Well Service Inc.* LICENSE NO. _____

ADDRESS Box 426, Victoria, KS 67671 PHONE #(913) 735-9405

PAYMENT WILL BE GUARANTEED BY OPERATOR OR AGENT SIGNED: Raymond Hill
(Operator or Agent)

*Anticipated -Service Co.

DATE: 1-2-1989

4

State of Kansas



15147-00970-00-00

Kansas Corporation Commission

MIKE HAYDEN
KEITH R. HENLEY
RICH KOWALEWSKI
MARGALEE WRIGHT
JUDITH McCONNELL
FRANK A. CARO, JR.

GOVERNOR
CHAIRMAN
COMMISSIONER
COMMISSIONER
EXECUTIVE DIRECTOR
GENERAL COUNSEL

CONSERVATION DIVISION
SHARI M. FEIST, DIRECTOR
200 Colorado Derby Bldg.
202 W. 1st Street
Wichita, KS 67202-1286
(316) 263-3238

THIS NOTICE

January 18, 1989

APR 18 1989

WELL PLUGGING NOTICE

EXPIRES

Noel "A" #1
318' FSL 990' FEL
Sec. 29-05S-20W
Phillips County

OXY USA, Inc.
P. O. Box 26100
Oklahoma City, OK 73126-0100


Gentlemen:

This is your notice to plug the above subject well in accordance with the Rules and Regulations of the State Corporation Commission.

Please contact the district office listed below to review your suggested method of plugging five days prior to plugging the well (KAR-82-3-113).

This notice is void after ninety (90) days from the above date.

Sincerely,



Shari Feist
Director
State Corporation Commission

DISTRICT #4 2301 E. 13th, Hays, KS 67601 (913) 628-1200

15-147-00970-00-00



MEMORANDUM
OCCIDENTAL OIL AND GAS

Wichita, Kansas
February 24, 1989

*Correction

TO: Mr. M.D. Harrison

FROM: Mr. P. W. Pringle

SUBJECT: PLUGGING PROCEDURE.....NOEL "A" NO. 1
318' FSL - 990' FEL
SECTION 29-T5S-R20W
PHILLIPS COUNTY, KANSAS

WELL DATA:

10-3/4" SURFACE CASING @ 155' W/100 SX
5-1/2" PRODUCTION CASING @ 3585' W/100 SX
PERFORATIONS: 3368-3422', 3473-76'
PBTD 3578'

SHALLOW FORMATION DATA:

DAKOTA 780-920'
CHEYENNE 980-1230'
ANHYDRITE 1740-70'
*FORMATION DATA FROM NOEL "A" NO. 4

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FEB 28 1989

CONSERVATION DIVISION
Wichita Kansas

1. Prior to plugging, obtain approval of project from the KCC District Office No. 4, Hays, Kansas, (913) 628-1200.
2. Perforate the following footages; 4 SPF at 1730' & 3 SPF at 950'.
3. Tie onto the 5-1/2" casing and fill to surface with 60/40 Poz w/6% gel plus hulls. (Approximately 416 sx cement + 600# hulls).
4. Tie onto the 10 3/4" and fill the annulus with (same) cement and hulls. (Approximately 100 sx cement)
5. Let cement set 48 hrs., check T.O.C. & cap well.

NOTE: Cement calculations based on 60/40 cement with 6% gel.
Slurry volume 1.53 ft 3/sx. Blend ratio, 7.7 gal wtr/sx cement.