

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

FORM CP-1
Rev. 03/92

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 01 1994

11-1-94

CONSERVATION DIVISION
WICHITA, KS
This well is listed for
wells drilled since 1967; if no API# was issued, indicate spud or completion date.

15-147-19114-06-01

WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM and File ONE Copy)

API # 9-15-48 ^{orig Compl.} (Identifier number of this well). This well is listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR OXY USA INC. KCC LICENSE # 5447 ^{6/95}
(owner/company name) (operator's)

ADDRESS 110 S. Main #800 CITY Wichita

STATE Kansas ZIP CODE 67202 CONTACT PHONE # (316) 265-5624

LEASE Noel "A" WELL# 4 SEC. 29 T. 5S R. 20 (~~East~~ West)

- NE - SW - SE SPOT LOCATION/QQQQ COUNTY Phillips

990 FEET (in exact footage) FROM (S) (circle one) LINE OF SECTION (NOT Lease Line)

1650 FEET (in exact footage) FROM (E) (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL GAS WELL D&A SWD/ENHR WELL DOCKET# _____

CONDUCTOR CASING SIZE _____ SET AT _____ CEMENTED WITH _____ SACKS

SURFACE CASING SIZE 8-5/8" SET AT 198' CEMENTED WITH 250 SACKS

PRODUCTION CASING SIZE 5-1/2" SET AT 3610' CEMENTED WITH 150 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: Perfs 3596-3606'

ELEVATION 2204' / _____ T.D. 3614' PBTD _____ ANHYDRITE DEPTH 1777-2589'
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD POOR CASING LEAK _____ JUNK IN HOLE _____

PROPOSED METHOD OF PLUGGING As per KCC requirements.

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED? No

If not explain why? _____

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

J. D. Hininger PHONE# (913) 434-7681

ADDRESS Drawer D City/State Plainville, KS 67663

PLUGGING CONTRACTOR J. W. Gibson Well Service KCC LICENSE # 5866 ^{8/94}
(company name) (contractor's)

ADDRESS 505 W. Commercial, Logan, KS, 67646 PHONE # (913) 689-7573

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) 9-14-94

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 8-31-94 AUTHORIZED OPERATOR/AGENT: Carla J. Davis *Carla J. Davis*
(signature)



15-147-19114-00-01

Kansas Corporation Commission

Joan Finney, Governor Susan M. Seltsam, Chair F.S. Jack Alexander, Commissioner Rachel C. Lipman, Commissioner
Judith McConnell, Executive Director Brian Moline, General Counsel

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

September 2, 1994

OXY USA Inc
110 S Main #800
Wichita KS 67202

Noel "A" #4
API 15-N/A
990 FSL 1650 FEL
Sec. 29-05S-20W
Phillips County

Dear J. D. Hininger,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

David P. Williams
Production Supervisor

District: #4
2301 E 13th
Hays KS 67601
(913) 628-1200

William R. Bryson, Director Conservation Division
KCC, Conservation Division, Wichita State Office Building
130 S. Market, Room 2078, Wichita, Kansas 67202 (316) 337-6200

WELL RECORD

Company Cities Service Oil Co. Well No. 4 Farm Noel
 Location 990' North and 990' East of S/4 Corner Sec. 29 T. 5 R. 20W
 Elevation 2206 (2204 Gr.) County Phillips State Kansas
 Drig. Comm. September 8, 1948 Contractor R. W. Rine Drilling Company
 Drig. Comp. September 15, 1948 Acid 1000 gals. 3596-3605 $\frac{1}{8}$ (9-27-48)
 T. D. 3611' Initial Prod. Draw-Down Potential: 1929 oil, no water, 24 hrs.
(10-7-48)

CASING RECORD:

| | |
|-------------------------|-----------|
| No formation ticket | 0-195 |
| sand & shale | 1743 |
| anhydrite | 1777 |
| shale & shells | 2590 |
| lime | 2720 |
| lime & shale | 3245 |
| corr. 3245 = 3240 SLM | |
| lime | 3240-3613 |
| 3613 Rot. TD = 3611 SLM | |

T. D. 3611

5 1/2" @ 3610

RECEIVED
 KANSAS CORPORATION COMMISSION

SEP 01 1948

CONSERVATION DIVISION
 WICHITA, KS

| | |
|--------------------|-------|
| Corr. Top Lansing | 3365' |
| Corr. Top Arbuckle | 3599' |
| Corr. Top Reagan | 3608' |
| Penetration | 3' |
| Total Depth | 3611' |

Drilled cement to 3606 SLM.
 Perf. 32 shots 3596-3605 $\frac{1}{8}$
 135' fluid in 15 mins.
 730' oil in 1 hr. 20 mins.
 2700' oil in 15 hrs.

Pumped 292 oil, no water, 15 hrs.
 Acidized 1000 gals. 3596-3605 $\frac{1}{8}$.
 Pumped 135 oil, no water, 6 hrs.

Drilled shoe and G. O. to bottom 3611.

| | | |
|-------|-------|----|
| SYFO: | 500' | 1° |
| | 1000' | 2° |
| | 1500' | 1° |
| | 2000' | 1° |
| | 2500' | 2° |
| | 3000' | 2° |

7-7/8" rotary hole.