

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
200 Colorado Derby Building  
Wichita, Kansas 67202

FORM CP-1  
Rev.03/92

15-147-00876-0000 **WELL PLUGGING APPLICATION FORM**  
(PLEASE TYPE FORM and File ONE Copy)

API # 10-29-48 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR OXY USA INC. KCC LICENSE # 5447  
(owner/company name) (operator's)

ADDRESS 110 S. Main #800 CITY Wichita

STATE Kansas ZIP CODE 67202 CONTACT PHONE # (316) 265-5624

LEASE Pinkerton "A" WELL# 10 SEC. 29 T. 5S R. 20 (East/West)

- NE - NE - SW SPOT LOCATION/QQQQ COUNTY Phillips

2310 FEET (in exact footage) FROM S/A (circle one) LINE OF SECTION (NOT Lease Line)

2310 FEET (in exact footage) FROM S/A (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL  GAS WELL  D&A  SWD/ENHR WELL  DOCKET# \_\_\_\_\_

CONDUCTOR CASING SIZE \_\_\_\_\_ SET AT \_\_\_\_\_ CEMENTED WITH \_\_\_\_\_ SACKS

SURFACE CASING SIZE 8-5/8" SET AT 184' CEMENTED WITH 256 SACKS

PRODUCTION CASING SIZE 5-1/2" SET AT 3622' CEMENTED WITH 150 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: Perfs 3605-16', OH 3622-27'

ELEVATION 2200' / 2202' T.D. 3627' PBSD \_\_\_\_\_ ANHYDRITE DEPTH \_\_\_\_\_  
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD  POOR  CASING LEAK  JUNK IN HOLE \_\_\_\_\_  
Possible

PROPOSED METHOD OF PLUGGING As per KCC requirements.

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED? No

If not explain why? \_\_\_\_\_

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

J. D. Hininger PHONE# (913) 434-7681

ADDRESS Drawer D City/State Plainville, KS 67663

PLUGGING CONTRACTOR J. W. Gibson Well Service KCC LICENSE # 5866  
(company name) (contractor's)

ADDRESS 505 W. Commercial, Logan, KS, 67646 PHONE # (913) 689-7573

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) 3-15-93

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 2-26-93 AUTHORIZED OPERATOR/AGENT: Carla J. Davis  
(signature)

RECEIVED  
STATE CORPORATION COMMISSION  
MAR 1 1993  
CONSERVATION DIVISION  
Wichita, Kansas  
3-1-93

15-147-00876-00-00



# Kansas Corporation Commission

## NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION

March 9, 1993

Joan Finney  
Governor

Jim Robinson  
Chairman

F. S. Jack Alexander  
Commissioner

Rachel C. Lipman  
Commissioner

Judith McConnell  
Executive Director

Brian Moline  
General Counsel

OXY USA INC  
110 S Main 800  
Wichita KS 67202

Pinkerton A 10  
2310'FSL-2310'FWL  
Sec. 29-05-20W  
Phillips County

Dear Ms Carla Davis,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging. Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

It has recently come to my attention that the form CP-1 has been filed by operators other than the owner or operator of the well and without the consent of the owner or operator. The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

David P. Williams  
Production Supervisor

District: #4 2301 E. 13th  
Hays, KS 67601  
(913) 628-1200

Conservation Division  
William R. Bryson  
Director  
200 Colorado Derby Bldg.  
202 W. 1st Street  
Wichita, Kansas 67202-1286  
Telephone (316) 263-3238

# WELL RECORD 15-147-00876-00-00

Company Cities Service Oil Co. Well No. 10 Farm Pinkerton  
 Location 330' South & 330' West of Center Sec. 29 T. 5 R. 20W  
 Elevation 2202 (2200 Gr.) County Phillips State Kansas  
 Drlg. Comm. October 22, 1948 Contractor R. W. Rine Drilling Company  
 Drlg. Comp. October 29, 1948 Acid 1000 gals. 3605-15 $\frac{1}{2}$  11-4-48  
 T. D. 3627' Initial Prod. Reometer Potential: 2602 oil, no water, 24 hrs. (11-8-48)

CASING RECORD:

8-5/8" ~ 184' cem. 200 sacks; recen.  
 top of 8-5/8" with 56 sz.  
 5-1/2" ~ 3622' cem. 150 sacks cem.

FORMATION RECORD:

clay & sand	0-90
shale	320
shale & sand	1735
anhydrite	1770
shale	2095
shale & shells	2720
lime & shale	3310
lime	3618
cored sand (rec. 3')	3623
3623 Rot. TD = 3627 SIM	

Corr. Top Lansing	3364'
Corr. Top Arbuckle	3611'
Corr. Top Reagan	3621'
Penetration	6'
Total Depth	3627'

Drilled cem. to 3616 SIM.

Perf. 35 shots 3605-15 $\frac{1}{2}$

11-4-48 Az. 1000 gals. 3605-15 $\frac{1}{2}$

Pumped 121 oil, 1 $\frac{1}{2}$  water (acid),  
 12 hours.

11-6-48 Drilled shoe and C. O.  
 to total depth 3627.

SIFO:	500'	1°
	1000'	1°
	1500'	0°
	2000'	0°
	2500'	1°
	3000'	1°

7-7/8" rotary hole.

RECEIVED  
 STATE CORPORATION COMMISS

MAR 1 1993  
 3-1-93  
 CONSERVATION DIVISION  
 Wichita, Kansas