

15-147-00108-00-00

LOG OF WELL

Form PO-214 Sheet 1 (3-47)20M

M.G. EMERY NO. 1

SHEET 1

OWNER The Texas Company DIVISION Oklahoma DATE MADE September 24, 1952

DISTRICT Kansas LEASE M.G. Emery WELL NO. 1

STATE Kansas COUNTY OR PARISH Phillips TWP. 58 RANGE 20N SEC. 16

LOCATION OF WELL NE NW NW

COMMENCED RIGGING UP 9-2-52 COMMENCED DRILLING 9-2-52 COMPLETED DRILLING 9-13-52

DAY DRILLER _____ NIGHT DRILLER _____ CONTRACTOR Noble Drilling Co.

CABLE FROM _____ TO _____ ROTARY FROM 0 TO 3635' COMPANY RIG No. _____

TOTAL DEPTH 3635' MEASURED BY M. C. Harrell ELEVATION KB--2109
DT--2107
GL--2105

CASING RECORD

SIZE	WEIGHT	PUT IN WELL		PULLED OUT		LOST IN WELL		SHOES		PACKERS		
		FEET	INS.	FEET	INS.	FEET	INS.	LENGTH	MAKE	KIND	LENGTH	SET AT
<u>10-3/4"</u>	<u>32.75#</u>	<u>354'</u>										<u>FT.</u>
												<u>FT.</u>
												<u>FT.</u>
												<u>FT.</u>
												<u>FT.</u>
												<u>FT.</u>
												<u>FT.</u>
												<u>FT.</u>

10-3/4" casing set at 353' with 225 sacks cement and 200# cc, cement circulated

WAS CASING CEMENTED? _____ IF SO, HOW MANY SACKS OF CEMENT USED? _____

LINER: STATE SIZE AND WEIGHT _____ WHERE SET _____ FT. AND INS. _____
BLANK _____ FT. AND INS. _____
PERFORATED _____

HOW PUT TOGETHER _____ COUPLING _____ FLUSH-JOINT _____ INSERTED _____

REMARKS: _____

EQUIPMENT RECORD

TUBING		SUCKER RODS				PUMPING OUTFIT	
SIZE	WEIGHT	FEET	INS.	FEET	INS.	SIZE AND KIND	DESCRIPTION, KIND, SIZE, ETC.

Completed Plugging 9-14-52

FLOWING, PUMPING, GASSER OR DRY Dry PRODUCTION FIRST 24 HOURS _____ PRODUCTION SETTLED _____

IF GAS WELL, OPEN FLOW CAPACITY _____ SHUT IN PRESSURE _____ ROCK PRESSURE _____

KIND OF SHOT _____ SIZE OF SHOT, QUARTS _____

NUMBER OF SHELLS _____ SIZE OF SHELLS _____ INCHES, DIAMETER _____

LENGTH OF SHELLS _____ FEET _____ INCHES _____ TOP OF SHOT _____

BOTTOM OF SHOT _____ ANCHOR _____ WELL BRIDGED TO _____

TOTAL DEPTH OF WELL _____ NUMBER OF SHOT _____ PRODUCTION BEFORE SHOT _____ BBLs. PER DAY _____

PRODUCTION AFTER SHOT _____ BBLs. PER DAY. SHOT FURNISHED BY 92652

NAME OF SHOOTER _____ SHOT INSPECTED _____ BY _____ (COMPANY EMPLOYEE)

COMMENCED DRILLING DEEPER _____ COMPLETED _____ DRILLING DEEPER _____

TOTAL DEPTH _____ PRODUCTION FIRST 24 HOURS _____ PRODUCTION SETTLED _____

REMARKS: _____

RECEIVED
STATE COMMISSION
SEP 25 1952
DIVISION

M. G. Emery #1
Wildcat
T.D. 3635'
Completed Drilling 9-13-52
Completed Plugging 9-14-52

NOTE: IF WELL WAS DRY, STATE UNDER REMARKS, WHEN, HOW, AND BY WHOM PLUGGED.
STATE UNDER REMARKS ANYTHING OF INTEREST NOT COVERED IN LOG.
IF THE SPACE PROVIDED FOR REMARKS IS NOT SUFFICIENT WRITE ON BOTTOM OF LAST SHEET OF LOG.

PLUGGING
FILE SEC. 16 T. 5 R. 20N
BOOK PAGE 15 LINE 22

TOTAL NUMBER OF SHEETS _____

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LOG OF WELL

SHEET No. 2

District Kansas

Owner The Texas Company Farm M. O. Sney

Well No. 1

FORMATION	AMOUNT	COLOR	HARD OR SOFT	DEPTH CORES TAKEN	REMARKS
Clay	0 10				<u>CASING RECORD:</u> 10-3/4" casing set at 353' with 225 sacks cement and 200# CC, cement circulated. <u>ELEVATIONS:</u> KH-----2109 DP-----2107 GI-----2105 <u>TOPS:</u> Howard-----3044 Topeka-----3108 Heebner-----3256 Toronto-----3280 Lansing-----3298 Base R.C.-----3492 Conglomerate-----3520 Arbuckle-----3580
Clay & Blue Shale	70 60				
Blue Shale & Sand	190 120				
Blue Shale	343 153				
Black Shale & Gumbo	583 240				
Black Shale	800 217				
Red Shale	850 50				
Shale & Sand	1200 350				
Sand	1400 200				
Shale	1433 33				
Green Shale	1680 247				
Anhydrite	1710 30				
Anhydrite & Shale	1783 73				
Shale	2003 220				
Lime & Shale	2385 382				
Lime	2565 180				
Lime & Shale	2700 135				
Lime	2942 242				
Lime & Shale	3060 118				
Lime	3530 470				
Lime & Shale	3597 67				
Dolomite	3635 38				
Total Depth	3635				

REMARKS:

9-10-52 Ran DST #1 from 3285-3304, open 30 minutes, recovered 5' drilling mud. SBHP zero. Ran DST #2 from 3277-3304, open 1 hour, recovered 10' drilling mud. SBHP 470# in 15 minutes.

9-11-52 Ran DST #3 from 3318-47, open 1 hour, recovered 200' heavy drilling mud with rainbow of oil. SBHP 990# in 15 minutes. Ran DST #4 from 3340-58, open 1 hour, recovered 105' heavy drilling mud with rainbow of oil. SBHP 930# in 15 minutes.

9-13-52 Drilled to 3635 in Arbuckle. Ran Schlumberger Survey.

9-14-52 Plugged and abandoned.