

STATE OF KANSAS  
 STATE CORPORATION COMMISSION  
 130 S. Market, Room 2078  
 Wichita, KS 67202 TYPE OR PRINT  
 NOTICE: Fill out completely  
 and return to Cons. Div.  
 office within 30 days

WELL PLUGGING RECORD 15-147-00871-00-00  
 K.A.R.-82-3-117 API NUMBER  
 RECEIVED  
 KANSAS CORPORATION COMMISSION  
 LEASE NAME Pinkerton  
 WELL NUMBER 4  
 990 Ft. from S Section Line  
 2310 Ft. from W Section Line  
 JAN 09 2002

LEASE OPERATOR Murfin Drilling Co., Inc. SEC 29 TWP. 5 RGE. 20W (E) or (W)  
 ADDRESS 250 N. Water, Suite 300, Wichita, KS 67202 COUNTY Phillips  
 PHONE # ( ) 267-3241 OPERATORS LICENSE NO. 30606 Date Well Completed 11-14-41  
 Character of Well OIL (Oil, Gas, D&A, SWD, Input, Water Supply Well) Plugging commenced 12-14-01  
 Plugging Completed 12-20-01 12-14-01 *see CPs/3 KCC apB*

The plugging proposal was approved on 12-20-01 (date)  
 by Pat Staub w/KCC Hays, KS. (KCC District Agent's Name).  
 Is ACO-1 filed? no If not, is well log attached? yes  
 Producing Formation Arbuckle Depth to Top 3608 Bottom 3610 TD 3610 Show  
 depth and thickness of all water oil and gas formations.

OIL, GAS, OR WATER RECORDS CASING RECORD

| Formation | Content | From       | To   | Size  | Put In | Pulled out |
|-----------|---------|------------|------|-------|--------|------------|
|           |         | surface    | 160  | 8 5/8 | 160    | 0          |
|           |         | production | 3608 | 5 1/2 | 3608   |            |
|           |         |            |      |       |        |            |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_ feet to \_\_\_ feet each set.  
Plugged well as follows: Mix and pump 105 sxs cmt w/200# hulls. Cmt circ to surface. Hook up to 8 5/8" x 5 1/2" annulus. Pump 15 sxs cmt. C/I 8 5/8" annulus. Hooked up to 5 1/2 csg head. Pump 65 sxs cmt. Squeeze to max press. Of 350 # Witnessed and approved by Pat Staub w/ KCC

Name of Plugging Contractor Murfin Drilling Company, Inc. License No. 30606 Address  
250 N. Water, Suite 300; Wichita, KS 67202

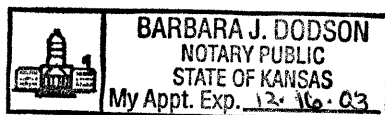
NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Murfin Drilling Company, Inc.

STATE OF KANSAS COUNTY OF SEDGWICK .ss.  
Ernie Morrison / Production Geologist (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) Ernie Morrison  
 (Address) Wichita, KS

SUBSCRIBED AND SWORN TO before me this 8th day of JAN, 2002

Notary Public - Barbara J. Dodson Barbara J. Dodson  
 My Commission Expires: 12/16/03 Form CP-4 Revised 05-88



OR

15-147-00871-00-00

Company Cities Service Oil Co. Well No. 4 Farm Pinkerton  
 Location 990' north & 330' west of S/4 Corner Sec. 29 T. 5 R. 20-W  
 Elevation 2200' County Phillips State Kansas  
 Drlg. Comm. November 17, 1941 Contractor R. W. Hine Drilling Company  
 Drlg. Comp. November 30, 1941 Acid None  
 T. D. 3610' Initial Prod. Echometer Potential: 2117 oil, 0 water, 24 hours.

CASING RECORD:

8-5/8" @ 160' com. 125 sx Ash Grove  
 & 2 sx G. C.  
 5-1/2" @ 3600' com. 100 sx Ideal

FORMATION RECORD:

|                          |         |
|--------------------------|---------|
| sand & shale             | 0-100   |
| shale & shells           | 160     |
| shale, shells & sand     | 1205    |
| shale & sand             | 1568    |
| shale & shells           | 1720    |
| anhydrite                | 1755    |
| shale & shells           | 1945    |
| shale & lime shells      | 2115    |
| shale & shells           | 2334    |
| shale & lime             | 2464    |
| shale                    | 2610    |
| shale sticky             | 2676    |
| shale & lime             | 2920    |
| shale                    | 3040    |
| shale & shells           | 3145    |
| shale & lime             | 3346    |
| lime                     | 3394    |
| chert & lime             | 3431    |
| lime                     | 3582    |
| shale & lime             | 3609    |
| cored sand (rec. 4 1/8') | 3614    |
| 3614 Rot. TD = 3609 SLM  |         |
| sand                     | 3610 TD |

|                    |       |
|--------------------|-------|
| Corr. Top Arbuckle | 3595' |
| Corr. Top Reagan   | 3603' |
| Penetration        | 7'    |
| Total Depth        | 3610' |

Fillup: 2625' oil in 45 mins.  
 2775' oil in 1 hour

|       |       |    |
|-------|-------|----|
| Byfo: | 500'  | 0° |
|       | 1000' | 0° |
|       | 1500' | 0° |
|       | 2000' | 0° |
|       | 2500' | 0° |
|       | 3000' | 0° |

RECEIVED  
 KANSAS CORPORATION COMMISSION

JAN 09 2002

CONSERVATION DIVISION

Handwritten initials and date: 1/9/02

**SWIFT SERVICES, INC.**

PO BOX 466

NESS CITY, 67560-0466

RECEIVED  
KANSAS CORPORATION COMMISSION

JAN 09 2002

**Invoice**

|          |           |
|----------|-----------|
| DATE     | INVOICE # |
| 12/14/01 | 3974      |

CONSERVATION DIVISION

COPY

|   |
|---|
| BILL TO   |
| Murfin Drilling Co. Inc.<br>PO Box 277<br>Logan, KS 67646 |

| TERMS  | Well No. | Lease     | County   | Contractor | Well Type | Well Category | Operator | Job Purpose |
|--------|----------|-----------|----------|------------|-----------|---------------|----------|-------------|
| Net 30 | 4        | Pinkerton | Phillips |            | Oil       | Abandoned     | Lenny    | PTA         |

| PRICE REFERE... | DESCRIPTION           | QTY   | UNIT PRICE | AMOUNT    |
|-----------------|-----------------------|-------|------------|-----------|
| 503             | Crew Milage           | 50    | 1.00       | 50.00T    |
| 576W-P          | Pump Charge           | 1     | 500.00     | 500.00T   |
| 330             | Swift Multi-Density   | 300   | 9.50       | 2,850.00T |
| 275             | Cotton Seed Hulls     | 5     | 22.00      | 110.00T   |
| 581W            | Service Charge Cement | 300   | 1.00       | 300.00T   |
| 583W            | Drayage               | 596.6 | 0.75       | 447.45T   |
|                 | Subtotal              |       |            | 4,257.45  |
|                 | Sales Tax             |       | 4.90%      | 208.62    |

**"PREPARE"  
TO P&A**

34  
R. Hockman

|                              |       |            |
|------------------------------|-------|------------|
| Thank you for your business. | Total | \$4,466.07 |
|------------------------------|-------|------------|



CHARGE TO: *Murfin Dalg Co.*  
 ADDRESS:  
 CITY, STATE, ZIP CODE: *Logan Ks*

TICKET No 3974

PAGE 1 OF 1

|  |                                   |                              |                                  |                           |                                   |                         |                      |
|--|-----------------------------------|------------------------------|----------------------------------|---------------------------|-----------------------------------|-------------------------|----------------------|
| SERVICE LOCATIONS<br><i>Ness City Ks</i>   | WELL/PROJECT NO.<br><i>4</i>      | LEASE<br><i>Pinkerton</i>    | COUNTY/PARISH<br><i>Ph. Hips</i> | STATE<br><i>Ks</i>        | CITY                              | DATE<br><i>12-14-01</i> | OWNER<br><i>Same</i> |
| TICKET TYPE<br><input checked="" type="checkbox"/> SERVICE<br><input type="checkbox"/> SALES | CONTRACTOR                        |                              | RIG NAME/NO.<br><i>Murfin</i>    | SHIPPED VIA<br><i>105</i> | DELIVERED TO<br><i>S.W. Logan</i> |                         | ORDER NO.            |
| WELL TYPE<br><i>oil</i>  | WELL CATEGORY<br><i>Abandoned</i> | JOB PURPOSE<br><i>P.T.A.</i> |                                  | WELL PERMIT NO.           | WELL LOCATION                     |                         |                      |
| REFERRAL LOCATION  | INVOICE INSTRUCTIONS              |                              |                                  |                           |                                   |                         |                      |

| PRICE REFERENCE   | SECONDARY REFERENCE/<br>PART NUMBER | ACCOUNTING |      |    | DESCRIPTION                               | QTY.       |               | UM |  | UNIT PRICE   | AMOUNT         |
|---|-------------------------------------|------------|------|----|---|------------|---------------|----|--|--------------|----------------|
|   |                                     | LOC        | ACCT | DF |   |            |               |    |  |              |                |
| <i>575</i>  |                                     | <i>1</i>   |      |    | MILEAGE <del>at</del> <i>crew mileage</i> | <i>50</i>  | <del>mi</del> |    |  | <i>1.00</i>  | <i>50.00</i>   |
| <i>576</i>  |                                     | <i>1</i>   |      |    | <i>Pump charge</i>                        | <i>1</i>   | <i>EA</i>     |    |  |              | <i>500.00</i>  |
| <i>330</i>  |                                     |            |      |    | <i>5 M Cement</i>                         | <i>300</i> | <i>SKs</i>    |    |  | <i>9.50</i>  | <i>2850.00</i> |
| <i>275</i>  |                                     |            |      |    | <i>Hulls</i>                              | <i>5</i>   | <i>SKs</i>    |    |  | <i>22.00</i> | <i>110.00</i>  |
| <i>581</i>  |                                     |            |      |    | <i>Bulk Service charge</i>                | <i>300</i> |               |    |  |              | <i>300.00</i>  |
| <i>583</i>  |                                     |            |      |    | <i>Drayage</i>                            | <i>596</i> | <i>60</i>     |    |  | <i>.75</i>   | <i>447.45</i>  |
| KANSAS CORPORATION COMMISSION<br>JAN 09 2002<br>CONSERVATION DIVISION |                                     |            |      |    |   |            |               |    |  |              |                |

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

JUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

SIGNED: *Niall Aris*  
 DATE SIGNED: *12-14-01* TIME SIGNED: *0930*  
 A.M.  
 P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

|   |       |            |           |            |                |
|---|-------|------------|-----------|------------|----------------|
| SURVEY  | AGREE | UN-DECIDED | DIS-AGREE | PAGE TOTAL | <i>4257.45</i> |
| OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?  |       |            |           |            |                |
| WE UNDERSTOOD AND MET YOUR NEEDS?   |       |            |           |            |                |
| OUR SERVICE WAS PERFORMED WITHOUT DELAY?  |       |            |           |            |                |
| WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?                        |       |            |           | TAX        | <i>208.62</i>  |
| ARE YOU SATISFIED WITH OUR SERVICE?<br><input type="checkbox"/> YES <input type="checkbox"/> NO |       |            |           | TOTAL      | <i>4466.07</i> |
| <input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND                                       |       |            |           |            |                |

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR APPROVAL: *Jerry*

Thank You!

**JOB LOG**

**SWIFT Services, Inc.**

DATE 12-14-01 PAGE NO.

CUSTOMER *Murfin Drly.* WELL NO. *4* LEASE *Pinkerton* JOB TYPE *P.T.A.* TICKET NO. *3974*

| CHART NO. | TIME | RATE (BPM) | VOLUME (BBL) (GAL) | PUMPS |   | PRESSURE (PSI) |        | DESCRIPTION OF OPERATION AND MATERIALS                                       |
|-----------|------|------------|--------------------|-------|---|----------------|--------|--|
|           |      |            |                    | T     | C | TUBING         | CASING |  |
|           | 0900 |            |                    |       |   |                |        | on LOC   |
|           | T    |            |                    |       |   |                |        | Perf 1200 + 1770   |
| 80        | 1000 |            | 44                 |       |   |                |        | Hookup + Pump 80 SKS CMT + 300 Hwlls<br>Pull Tbg to 2000' +                  |
| 5         |      |            | 58                 |       |   |                |        | Hookup to Tbg at 2000 + Pump<br>105 SKS CMT + 200# Hwlls CMT<br>CIRC To Sump |
|           | 1130 |            |                    |       |   |                |        | Pull Tbg out of Hole   |
| 0         |      |            |                    |       |   |                |        | hookup to 8 5/8 + Pump 50 SKS CMT<br>OPSI                                    |
| 5         | 1300 |            |                    |       |   | 350            |        | hookup to 5 1/2 + Pump 15 SKS CMT<br>PSI to 350 + shut in                    |
|           | 1500 |            |                    |       |   |                |        | Let CMT set + Top off 8 5/8 w/<br>50 SKS CMT 50 PSI max                      |
| 0         |      |            |                    |       |   |                | 50     | shut in 8 5/8  |
|           | 1530 |            |                    |       |   |                |        | Job Complete   |

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5 1/2 200 SKS CMT  
500 ~~SKS~~ lbs Hwlls  
8 5/8 100 SKS CMT