. 4-**041735**

•	20-00
TQ: STATE CORPORATION COMMISSION 12 - 19	API Number: 15-147-20,088 -00-00
•	
CONSERVATION DIVISION - PLUGGING 130 SOUTH MARKET, SUITE 2078	SE SE NW /4 SEC. 18 , 05 S, 20 W 2970 feet from S section line
WICHITA, KANSAS 67202	2970 feet from E section line
	2000 2001 2000 2000 2000 2000 2000 2000
Operator license# 5352	Lease: Wiltrout Well # 1
Operator: Baird Oil Company, Inc.	County: Phillips
Address: Box 428	Well total depth 3557 //S.60 feet
Logan, Kansas 67646	conductor ripe: rich e reet
	Surface pipe 8 5/8 Inch @ 207 feet w/140 sxs.
Aband. oil well_x_, Gas well, Input well	
Plugging contractor: Allied Cementing	License#
Address: Russell, Kansas 67665	
Masselly Mansas 07005	
Company to plug at: Hour: 8:00 A.M. Day: 14 Mon	th: <u>December</u> Year <u>1995</u>
Plugging proposal received from: Jim Baird	
Company: Baird Oil Company, Inc.	Phone: 913-689-7456
Were: 4 1/2" casing set at 3556' w/200 sxs cement	. Perf. at 3422' - 3460'. Anhy. at 1675'.
Dakota at 1050'. W.L.M. at 3450'. T.O.F. at 1	
Ordered 200 sxs 60/40 pozmix - 10% gel with 1/4	# F.C. plus 500# hulls.
Plugging Proposal Received by: <u>Dennis L. Hamel</u> Plugging operations attended by agent? All[X	
ringging operations attended by agent: Air A], Part[], None[]
Completed: Hour: 10:15 A.M., Day: 14, Month:	
Actual plugging report: Perforated casing at 10	50' and 1675'. Pumped in 4 1/2" casing: 25
<pre>sxs cement with 200# hulls, followed with 10 sxs hulls. Max. P.S.I. 500#. S.I.P. 300#. Pumped d</pre>	
hulls in cement. Max. P.S.I. 200#.	
	STATE COOPER THE
	TO THE CALL
	DFP 9 2
Remarks:	BNIC 12-26-95
Condition of casing(in hole): GOOD X BAD	Anhy.plug: YES 1657 NO
Bottom plug(in place): YES_X_, CALCX_, NO_	Dakota plug: YES <u>x</u> , NO
Plugged through TUBING, CASINGx	. Elevation:GL
<pre>I did[x] / did not[] observe the plugging.</pre>	Dening I ala
	(agent)
INVOICED	Form CP-2/3
DATE 1-8-96 3	
WY. NO. 44427	
WY, NO. + + 4 4	