11-10 4-031874 15-47-00098-00-00

TO:	API number: 15 1952
STATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGING	CW CE NE // CEC 15 OF C OO W
200 COLORADO DERBY BUILDING	<u>SW SE NE</u> /4 SEC. <u>15</u> , <u>05</u> S, <u>20</u> W <u>2970</u> feet from S section line
WICHITA, KANSAS 67202	990 feet from E section line
	reet from E section fine
101	
Operator license#	Lease Lappin well # 1
Operator: State of Kansas	County Phillips
Address: 2301 E. 13th Street	Well total depth 3554 feet
Hays, Kansas 67601	Conductor Pipe: 0 inch 0 0 feet
Fee Fund - Brumbaugh Project	Surface pipe 8 5/8 Inch @ 181 feet
Aband. oil well <u>X</u> , Gas well, Inp	ut well, SWD, D & A
Plugging contractor: Allied Cement Com	pany License#
Address: Russell, Kansas 67665	
Company to plug at: Hour: P.M. Day:	10 Month: November Year: 93
Plugging proposal received from: Carl	
Herb Deines - Don Butcher Company: <u>State of Kansas - KCC</u> Phone: <u>913-628-1200</u>	
Were: Order 350 sxs. 65/35 pozmix -	10% gel - 500# hulls.
Plugging Proposal Received by: <u>Carl</u>	Goodrow
Plugging operations attended by agent?	All[X], Part[], None[]
Completed: Hour: 1:30P.M, Day: 10, Mon	nth: November , Year: 93
Actual plugging report: 8 5/8" set @	181' cwc. 5 1/2" set @ 3543! with
NA. Hole was dry and open by FFO tool	test to bottom. An obstruction
prevented tool entry past 153'. Backs:	ide squeeze confirmed communication
with 5 1/2". Squeezed 5 1/2" with ceme	ent circulated out 8 5/8" after
<pre>pumping 250 sxs. Closed in 8 5/8", squ</pre>	ueezed 5 1/2" and 8 5/8" with total
350 SXS. cement blend with 500# hulls 1	mixed in to Max. P.S.I. 700#.
Close in P.S.I. 200#. Plug complete.	
	STATE CORPORATION COMMISS
Remarks:	Man COMMIS
Condition of casing(in hole):GOOD x BA	ADAnhy.plug:YES_xNO
Bottom plug(in place):YES .CALC	NO Dakota plug: VES - ONO
Bottom plug(in place):YES,CALC_Plugged through TUBING, CASING_x	ADAnhy.plug:YES_x_NO
I did[X] / did not[] observe the p	7 7
	11 12 02
	$HD \qquad (agent) \qquad 11^{-1} d^{-7} d^{-7$