10-31 TO:

API number: 15- - 1948

STATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGING 200 COLORADO DERBY BUILDING WICHITA, KANSAS 67202

<u>NE SW SE</u> /4 SEC. <u>29</u> , <u>05</u> S, <u>20</u> W 990 feet from S section line 1650 feet from E section line

Lease Noel A well # 4 Operator license# 5447 Operator: OXY USA, Inc. County Phillips Well total depth 3614 feet 117.46 Address: 110 S. Main _____ Conductor Pipe: 0 inch 0 0 feet Suite #800 Wichita, Kansas 67202 Surface pipe 8 5/8 Inch @ 198 feet Aband. oil well <u>X</u>, Gas well ___, Input well ___, SWD ___, D & A ___ Plugging contractor: <u>Halliburton</u> License# -Address: Oberlin, Kansas Company to plug at: Hour: P.M. Day: 31 Month: October Year: 94 Plugging proposal received from: Jim Newell Company: OXY USA, Inc. Phone: Were: ___Order 325 sxs. 60/40 pozmix - 10% gel - 500# hulls. KANSAS CORPORATION COMMISSION 12 sxs. qel. CONSERVATION DIVISION 11-10-94 WICHITA KS Plugging Proposal Received by: <u>Carl Goodrow</u> Plugging operations attended by agent? All[X], Part[], None[Completed: Hour: 12:20P.M, Day: 31, Month: October, Year: 94 Actual plugging report: 8 5/8" set @ 198' w/250 sxs. cwc. 5 1/2" set @

3610' w/150 sxs. Prod. perfs. 3596' - 3606'. Critical area control shots at 1785' and 1125'. Squeezed 5 1/2" w/50 sxs. cement blend followed w/12 sxs. gel, followed w/125 sxs. cement blend w/400# hulls mixed in to Max. P.S.I. 800#. Close in P.S.I. 800#. Squeezed 8 5/8" w/50 sxs. cement blend w/100# hulls to Max.P.S.I. 200#. Close in P.S.I. 200#. Plug complete.

Condition of casing(in hole):GOOD X BAD Anhy.pluq:YES X NO Bottom plug(in place):YES____,CALC_X_,NO____Dakota plug:YES_X_,NO____ Plugged through TUBING____, CASING__X_. Elevation:_____GL

I did x] did not [] observe the plugging.

WY. NO 41722 ...

10

(agent) Form CP-2/3