

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

FORM CP-1
Rev. 03/92

15-147-00490-00-00

WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM and File ONE Copy)

API # 8-20-42 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR OXY USA INC. KCC LICENSE # 5447
(owner/company name) (operator's)

ADDRESS 110 S. Main #800 CITY Wichita

STATE Kansas ZIP CODE 67202 CONTACT PHONE # (316) 265-5624

LEASE Vehige "A" WELL# 4 SEC. 28 T. 5S R. 20 (~~East~~ West)

- SW - SE - SW SPOT LOCATION/QQQQ COUNTY Phillips

330 FEET (in exact footage) FROM S (circle one) LINE OF SECTION (NOT Lease Line)

1650 FEET (in exact footage) FROM W (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL GAS WELL D&A SWD/ENHR WELL DOCKET#

CONDUCTOR CASING SIZE SET AT CEMENTED WITH SACKS

SURFACE CASING SIZE 8-5/8" SET AT 166' CEMENTED WITH 125 SACKS

PRODUCTION CASING SIZE 5-1/2" SET AT 3614' CEMENTED WITH 125 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: Perfs 3550-60', 3533-42'

ELEVATION 2147' / T.D. 3614' PBTD ANHYDRITE DEPTH
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN HOLE
-Possible

PROPOSED METHOD OF PLUGGING As per KCC requirements.

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED? No

If not explain why?

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

J. D. Hininger PHONE# (913) 434-7681

ADDRESS Drawer D City/State Plainville, KS 67663

PLUGGING CONTRACTOR J. W. Gibson Well Service KCC LICENSE # 5866

ADDRESS 505 W. Commercial, Logan, KS, 67646 PHONE # (913) 689-7573

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) 3-15-93

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 2-26-93 AUTHORIZED OPERATOR/AGENT: Carla J. Davis
(signature)

RECEIVED
STATE CORPORATION COMMISSION
5866
MAR 1 1993
3-1-93
CONSERVATION DIVISION
Wichita, Kansas

Company Cities Service Oil Company Well No. 4 Farm Veilige
 Location 330' north and 990' west of S/4 Corner Sec. 28 T. 5 R. 20W
 Elevation 2147 County Phillips State Kansas
 Drig. Comm. June 30, 1942 Contractor Harbar Drilling Company
 Drig. Comp. August 20, 1942 Acid None
 T. D. 3614' Initial Prod. Barometer Potential: 2809 oil, no water, 24 hrs.

CASING RECORD:

8-5/8" @ 166' cem. 125 sz Ideal
 5-1/2" @ 3614' cem. 125 sz cement

FORMATION RECORD:

surface soil & sand	0-30
sand & gravel	50
sand	60
shale	835
sand, shale & shells	1455
shale & shells	2545
Fished for drill pipe July 8 to July 30. Cemented back to 2255 with 75 sacks cement. Set knuckle-joint and commended drilling by fish. Drilled into fish. Cemented fish with 100 sacks cement. Top cement 2359. Set whipstock at 2369.	
shale	2369-2482
Drilled back into fish at 2482. Drilled by fish 2482-2545.	
shale & shells	2545-2560
shale & lime	2710
lime	2735
shale & lime	2905
lime	2914
shale	2920
shale & lime	3045
shale	3095
lime	3105
lime broken rough	3115
lime	3505
shale & lime	3530
lime sandy	3540
cored sandy lime (rec. 4')	3548
shale & lime	3555
shale & sand	3563
shale & red rock	3573
shale & sand	3585
shale	3596
granite wash	3611
granite	3614

3614 Rot. TD = 3614 SLM - T. D.

Top Arbuckle	3529'
Top Reagan	3544'
Top Granite Wash	3595'
Top Granite	3611'
Penetration	3'
Total Depth	3614'

Ran Schlumberger.

8-25-42 - Perforated by Lane-
 Wells: 11 shots 3550-60
 450' oil in 1/4 hr., tr. wtr.
 625' oil in 1/2 hr.
 880' oil in 40 mins.

 12 shots 3550-54
 1125' oil in 50 mins.

 12 shots 3556-60
 1675' oil in 1 hr. 20 mins.
 2230' oil in 1 1/2 hrs.

 12 shots 3553-57

Slope Test:	500'	0°
	1000'	0°
	1500'	0°
	2000'	0°
	2750'	0°
	3000'	0°

RECEIVED
 STATE CORPORATION COMMISSION

MAR 1 1993

CONSERVATION DIVISION
 Wichita, Kansas

15-147-00490-00-00



Kansas Corporation Commission

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION

March 9, 1993

Joan Finney
Governor

Jim Robinson
Chairman

F. S. Jack Alexander
Commissioner

Rachel C. Lipman
Commissioner

Judith McConnell
Executive Director

Brian Moline
General Counsel

OXY USA INC
110 S Main 800
Wichita KS 67202

Vehig A 4
330'FSL-1650'FWL
Sec. 28-05-20W
Phillips County

Dear Ms Carla Davis,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging. Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

It has recently come to my attention that the form CP-1 has been filed by operators other than the owner or operator of the well and without the consent of the owner or operator. The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

David P. Williams
Production Supervisor

District: #4 2301 E. 13th
Hays, KS 67601
(913) 628-1200

Conservation Division
William R. Bryson
Director
200 Colorado Derby Bldg.
202 W. 1st Street
Wichita, Kansas 67202-1286
Telephone (316) 263-3238