

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

FORM CP-1
Rev. 03/92

15-147-00487-00-00

WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM and File ONE Copy)

API # 6-25-41 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date. 6/95

WELL OPERATOR OXY USA INC. KCC LICENSE # 5447
(owner/company name) (operator's)

ADDRESS 110 S. Main #800 CITY Wichita

STATE Kansas ZIP CODE 67202 CONTACT PHONE # (316) 265-5624

LEASE Vehicle "A" WELL# 1 SEC. 28 T. 5S R. 20 (~~East~~ West)

- SW - SW - SW SPOT LOCATION/QQQQ COUNTY Phillips

330 FEET (in exact footage) FROM S (circle one) LINE OF SECTION (NOT Lease Line)

330 FEET (in exact footage) FROM W (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL GAS WELL D&A SWD/ENHR WELL DOCKET# _____

CONDUCTOR CASING SIZE _____ SET AT _____ CEMENTED WITH _____ SACKS

SURFACE CASING SIZE 8-5/8" SET AT 166' CEMENTED WITH 125 SACKS

PRODUCTION CASING SIZE 5-1/2" SET AT 3654' CEMENTED WITH 125 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: Perf 3568-3654', CIBP @ 3500'

ELEVATION 2190' / T.D. 3654' PBTD _____ ANHYDRITE DEPTH 1705-40'
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD POOR CASING LEAK **RECEIVED**

PROPOSED METHOD OF PLUGGING As per KCC requirements. KANSAS CORPORATION COMMISSION

JUL 20 1994

7-20-94

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED? No

If not explain why? _____

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

J. D. Hininger PHONE# (913) 434-7681

ADDRESS Drawer D City/State Plainville, KS 67663

PLUGGING CONTRACTOR J. W. Gibson Well Service KCC LICENSE # 5866
(company name) (contractor's)

ADDRESS 505 W. Commercial, Logan, KS, 67646 PHONE # (913) 689-7573

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) 8-20-94

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 7-20-94 AUTHORIZED OPERATOR/AGENT: Carla J. Davis
(signature)

4)

WELL RECORD

Company Cities Service Oil Co. Well No. 1 Farm Vehige
 Location 330' N. & 330' E. of SW Corner Sec. 28 T. 5 R. 20W
 Elevation 2180 County Phillips State Kansas
 Drlg. Comm. June 13, 1941 Contractor R. W. Hine Drilling Company
 Drlg. Comp. June 25, 1941 Acid 2000 gals. (July 7, 1941)
 T. D. 3654'; P.B. to 3614' Initial Prod. Echometer Potential: 2572 oil, 0 water, 24 hours

CASING RECORD:

8-5/8" @ 166' con. 125 sx Lehigh
 and 2 sx C. G.
 5-1/2" @ 3654' con. 125 sx Ideal

FORMATION RECORD:

clay & sand	0-25
shale & shells	620
shale & sand	1250
sand	1455
sand & shale	1705
anhydrite	1740
shale	1760
shale & shells	2105
lime & shale	2160
shale & shells	2560
lime	2673
lime & shale	2790
shale & shells	3095
shale	3160
lime	3180
lime & shale	3284
lime & sand	3325
lime	3505
lime med.	3531
lime soft	3547
lime hard	3567
lime	3575
cored dolomite & sand (rec. 12 1/2')	3590
cored sand & dolomite (rec. 6')	3596
cored sand & dolomite (rec. 7 1/2')	3606
cored sand (rec. 3')	3616
cored sand (rec. 6')	3626
cored sand (rec. 4')	3633
cored schist (rec. 4')	3640
sand	3652
granite	3654

3654 Rot. TD = 3654 SIM

Corr. Top Arbuckle	3572
Top Heagan Sand	3606
Top Granite Wash	3653
Penetration	1
Total Depth	3654

June 29, 1941 - perforated as follows:
 4 shots 3624-27
 750' sulphur water in 20 mins.
 1900' sulphur water in 1-3/4 hrs.
 12 shots 3624-26
 2200' water in 2-3/4 hrs.

Cemented back to 3614 with 15 sx cement

July 4, 1941 - perforated Arbuckle as follows:
 60 shots 3568-3584

Fillup: 100' fluid in 20 mins.
 400' fluid in 2 hrs. 5 mins.
 1045' fluid in 6 hrs. 20 mins.
 1350' fluid in 9 hrs. 20 mins.

Syfo:	500'	0°
	1000'	0°
	1500'	0°
	2000'	0°
	2500'	0°
	3000'	0°

RECEIVED
 KANSAS CORPORATION COMMISSION

JUL 20 1941

CONSERVATION DIVISION
 WICHITA, KS



15-147-00487-00-00

Kansas Corporation Commission

Joan Finney, Governor Susan M. Seltsam, Chair F.S. Jack Alexander, Commissioner Rachel C. Lipman, Commissioner
Judith McConnell, Executive Director Brian Moline, General Counsel

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

July 21, 1994

OXY USA INC
110 S Main #800
Wichita KS 67202

Vehige "A" #1
API 15-N/A
330 FSL 330 FWL
Sec. 28-05S-20W
Phillips County

Dear J. D. Hininger,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

David P. Williams
Production Supervisor

District: #4
2301 E 13th
Hays KS 67601
(913) 628-1200