

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
800 BITTING BUILDING
WICHITA, KANSAS

15-147-00869-00-00

WELL PLUGGING APPLICATION FORM

Lease Owner Cities Service Oil Co. Address Bartlesville, Okla.
(Applicant)

Lease (Farm Name) Steele Well No. 1

Well Location 330' N)
330' E) of Cen. Sec. 27 Twp. 5 Rge. 20 (~~E~~X or (W) West

County Phillips Field Name (if any) Ray

Was well log filed with application? Yes. If not, explain: _____

Log attached.

Date and hour plugging is desired to begin As soon as possible

Plugging of the well will be done in accordance with the Rules and Regulations of the State Corporation Commission, or with the approval of the following exceptions: Explain fully any exceptions desired.
(Use an additional sheet if necessary) _____

Name of the person on the lease in charge of well for owner _____

James Porter Address Russell, Kansas

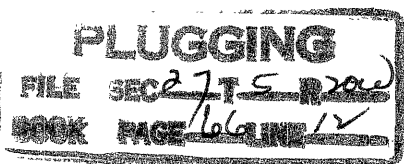
Name of Plugging Contractor General Oil Tool Company

Address Great Bend, Kansas

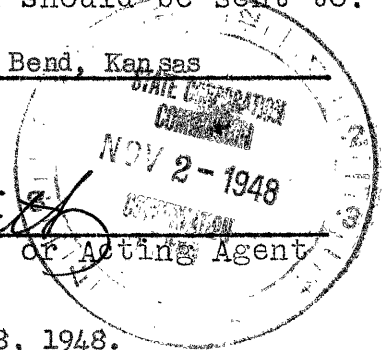
Invoice covering assessment for plugging this well should be sent to:

Cities Service Oil Co. Address Box 751, Great Bend, Kansas

and payment will be guaranteed by applicant.



[Signature]
Applicant or Acting Agent



Date October 28, 1948.

11-2-48

Company Cities Service Oil Co. Well No. 1 Farm Steele
 Location 330' North and 330' East of Center Sec. 27 T. 5 R. 20W
 Elevation 2143 County Phillips State Kansas
 Drlg. Comm. July 10, 1943 Contractor R. W. Rine Drilling Company
 Drlg. Comp. July 20, 1943 Acid 1000 gals. 7-30-43; 1000 gals. 8-10-43; 1500 gals. 8-17-43.
 T. D. 3632 Initial Prod. Physical Potential: 88 oil, no water, 24 hrs.

CASING RECORD:

8-5/8" @ 152' con. 125 sacks cement
 5-1/2" @ 3632' con. 100 sx Ash Grove

FORMATION RECORD:

surface clay & sand	0-158
shale	675
shale & sand	1485
sandy shale	1659
anhydrite	1690
shale	1730
shale & lime	1985
shale & shells	2560
lime & shale	2755
shale & shells	2840
shale & lime	2935
lime & shale	3217
lime & shale breaks	3297
lime	3506
shale	3560
lime	3630

3630 Rot. TD = 3632 SIM

Ben Schlumberger.

Corr. Top Arbuckle 3559'
 Total Depth 3632'

Perf. Arbuckle Pen. 25'

7-24-43: Perf. 71 shots 3558-70;
 180' fluid in 1 1/2 hrs. 12 shots
 3570-73; 290' fluid in 4 1/2 hrs.,
 400' fluid in 6 1/2 hrs., 675' oil
 and trace water in 13 1/2 hrs., 1250'
 oil in 29 1/2 hrs.

7-30-43: After 1000 gals. acid,
 pumped 15 bbls. fluid (95% water)
 per hr.

8-1-43: Set cement retainer at
 3544 and squeezed with 147 sacks
 cement, 120 sacks through perfora-
 tions.

8-4-43: Drilled cement to 3598.
 Perf. 84 shots 3558-3573.

8-13-43: Perf. 72 shots 3573-3584.

Slope Test (Acid Bottle): 1000' OK
 1500' OK
 2000' OK
 3375' OK

PLUGGING
 FILE SEC. 27 T. 5 R. 20W
 PAGE 66 LINE 12

STATE OF KANSAS
 COMMISSIONER
 NOV 2 - 1948
 11-2-48



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STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
800 BITTING BUILDING
WICHITA, KANSAS

November 2, 1948

IN REPLY PLEASE
REFER TO THIS
SUBJECT

Well No. 1
Lease Steele
Description NE of c 27-3-20W
County Phillips
File: 66-12

Cities Service Oil Company
Box 751
Great Bend, Kas.

Gentlemen:

This letter is your permit to plug the above subject well, in accordance with the Rules and Regulations of the State Corporation Commission.

Very truly yours,

STATE CORPORATION COMMISSION
CONSERVATION DIVISION

BY: J. P. Roberts
J. P. ROBERTS

NOTICE:

H. A. Hives
Box 105
Hays, Kas.