STATE OF KANSAS STATE CORPORATION COMMISSION CONSERVATION DIVISION 800 BITTING BUILDING WICHITA, KANSAS

15-147-00680-00-00

WELL PLUGGING APPLICATION FORM
990'S) Well Location 990'W) Cen. Sec. 27 Twp. 5 Rge. 20 (E) (W) West
Field Name (if any) Ray County Phillips
Lease (Farm Name) Hartshorn Well No. 1
Was well log filed with application? Yes If not, explain circumstances
and give available data (Use an additional sheet if necessary)
Log attached.
Date and hour plugging is desired to begin
Plugging of the well will be done in accordance with the Rules and Reg
ulations of the State Corporation Commission, or with the approval of
the following exceptions: Explain fully any exceptions desired (Use an
additional sheet if necessary)
Name of the person on the lease in charge of well for owner
J. A. Cleverley Address Russell, Kansas
Name of well owner or Acting Agent Cities Service Oil Company
Address Bartlesville, Oklahoma
Invoice covering assessment for plugging this well should be sent to:
Cities Service Cil Co. Address Box 751, Great Bend, Kenses
and payment will be guaranteed by applicant
POUCEING POHO
FILE PAGE 103 NE-2- Date (Confirming) Fee 120 1000
Date (Confirming) Dec. 18, 19/3

2-21-44

WELL RECORD 147-00680-00-00

Penetration

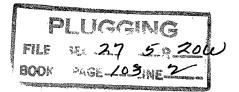
dispaid Labe?"

Company	(1141) OTT D		Well No	Fam			
Location	9901 South 6	id 970° Noot (a contor	Sec.	27	т. 5	R. 200
Elevation	265	County	24121198		itate	incers.	************************
Initial Prod		t and Abandon	A.	Contractor	. 7. 1	ino 374111	ng Co.
Acid 3000	<u> </u>	eze <u>347-5</u> 63	2010 gala.	32 prìg., Comm	Oot.	9, 2943	
T. D.		Transferration of the second contraction of	ngo centra de contra con construir de proposition de contra construir de contra contra contra contra contra con	Drlg. Comp.	Çat.	27, 1943	·
\$-376 5-376	(0. 1000000); (0. 0. 1541 o. (1. 0. 3630 o.	m. 125 ar co m. 150 ar co	ent	Top Lameing Top Gorben Top Arbuoklo		332	*

The state of the s	
	0-20
Ban å	50
anale in the second	540
simle & sand	2385
sand & sinle	1970
ahelo	1665
angerite	2700
enels & class	21.00
shale & cholls	2365
shale & line	2505
almin à aimila	35.30
anele	3760
alale & line	2000
shale & shalls	34.35
ohule & lime	323.5
1100	3630

Pulled Milbir of the case.

Slope Test (Acid Bottle): 500' OK 1000' OK 1500' OK 2000' OK



brilled coment to 3614 HIM; porf. 60 shots 3596-3608; 4 gale. fluid per hour.

231

36301

Porf. 12 shots 3608-10; 125' wtr.. 10 mins., 200' mater is 40 mins., 850' water is 3-3/4 hrs.

Set Lane-Wells bridge plug at 3569

your. 60 shots 33.7-58; § beiler muddy water in § hour. Perf. 12 shots 3321-23; 1/3 beiler fluid (small show oil) in § hr., 15 gals. water and 2 gals. oil in 1 br.

Perf. 24 shows 3503-07, no increase. Perf. 24 shows 3303-08, no increase.

Plugged back to 3476 SEM with crushed rock and 2 as casent. Set packer at 3343 and acidized with 9000 gale. Pusped 25 bblo. fluid (25% water) per hr. Set packers t 3340 and 3343, and acidized 332-23 with 2000 gals. Pusped 35 bblo. fluid (80% water) per hour.



15-147-00680-00-00

STATE OF KANSAS

STATE CORPORATION COMMISSION

CONSERVATION DIVISION 800 BITTING BUILDING WICHITA, KANSAS

December 27, 1943

IN REPLY PLEASE REFER TO THIS SUBJECT

Well No. 1
Farm Hartshorn
Description W No. 27-5-20W
County Phillips
File 103-2

Cities Service Oil Co. Box 751 Great Bend, Kansas

Gentlemen:

This letter is your permit to plug the above subject well, in accordance with the Rules and Regulations of the STATE CORPORATION COMMISSION

Very truly yours,

STATE CORPORATION COMMISSION

T. A. MORGAN, DIRECTOR CONSERVATION DIVISION

HA

By: P. Roberts

J. P. Roberts

NOTICE:

C. T. Alexander-Great Bend, Ks.