## 4-<u>041612</u>

8-30

TO:	API number: 15 12-21-46
STATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGING	NW CW CW // CEC 97 AF C 99 W
200 COLORADO DERBY BUILDING	<u>NW SW SW</u> /4 SEC. <u>27</u> , <u>05</u> S, <u>20</u> W <u>990</u> feet from S section line
WICHITA, KANSAS 67202	495 feet from E section line
	4950
Operator license# 5447	Lease_Pearson 'B' well #_3_
Operator: OXY USA, Inc.	Well total depth 3578 foot
Address: 110 S. Main	werr cocar depen _3376 reec
Suite #800	Conductor Pipe: 0 inch 0 0 feet
wichita, kansas 6/202	Surface pipe 8 5/8 Inch @ 197 feet w/200 sxs.
Aband. oil well $\underline{x}$ , Gas well $\underline{\hspace{1cm}}$ , In	out well, SWD, D & A
Plugging contractor: <u>Halliburton Cemer</u>	nting License#
Address: Oberlin, Kansas	
Company to plug at: Hour: 3:00P.M. Day	: 30 Month: August Year: 94
Plugging proposal received from: Jim 1	Nowell
Company: OXY USA, Inc.	Phone:
Were:Fish @ 2370' - Perfs. @ 1750' Ordered 250 sxs. 60/40 pozmix - 10% ge	el with 1/4# F.C. plus 300# hulls.
Plugging Proposal Received by: <u>Dennis</u> Plugging operations attended by agent? Completed: Hour: 7:30P.M., Day: 30, Mo	P All[ X ], Part[ ], None[ ]
Actual plugging report: R.I.H. with t cement with 250# hulls. Pulled to 118	ubing to 2368'. Spotted 85 sxs.
<u>circulate at surface. Pulled tubing -</u>	- squeezed 45 sxs. cement.
Max. P.S.I. 600#. Perf. S.P. at 190 45 sxs. cement. Max. 100#.	- squeezed to circulate at surface
	0-14-94
Remarks:	SULT A SECEIVED
Condition of casing(in hole):GOODE	
Bottom plug(in place):YES X ,CALC	,NODakota plug:YES_X_,NOD1004
Plugged through TUBING X , CASING	Elevation:GL 55.7 4 1994
I did W 0 aid For ] observe the p	olugging. Semme Hamber Division
DATE 9-26-94	(agent)
1/1258.	Form CP-2/3