TQ:	API number: 15 1-14-49
STATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGING	<u>NE NW SW</u> /4 SEC. 28 , 05 S, 20 W
200 COLORADO DERBY BUILDING	2310 feet from S section line
WICHITA, KANSAS 67202	990 feet from # section line
	$\omega$
Operator license#_5447_	Lease_ <u>Vehige "A"</u> well #_7_
Operator: OXY USA, Inc.	County Phillips
Address: 110 S. Main	Well total depth <u>3631</u> feet
Suite #800	Conductor Pipe: 0 inch 0 0 feet
Wichita, Kansas 67202	
Aband. oil well <u>X</u> , Gas well, Inp	w/250 sx. out well, SWD, D & A
Plugging contractor: <u>Halliburton Cemen</u>	ting License#
Address: Oberlin, Kansas	
Company to plug at: Hour: 9:00A.M. Day:	<b>14</b> Month: <b>June</b> Year: <b>93</b>
Plugging proposal received from: Jim N	ewell
Company: OXY USA, Inc.	Phone:
Were: 5 1/2" casing set @ 3625' w/1	50 sx. cement. Perf. @ 3625!-3631!.
<u>Anhy. @ 1770' - Dakota @ 1100'.</u>	
Ordered 250 sxs. 60/40 pozmix - 10% ge	1. with 1/4# F.C. plus 500# hulls.
Plugging Proposal Possived has Bennis	T Tamal
Plugging Proposal Received by: <u>Dennis</u> Plugging operations attended by agent?	L. Hamel
	mil j, rare[ x j, none[ ]
Completed: Hour: 2:30P.M., Day: 14, Mo	nth: <u>June</u> , Year: <u>93</u>
Actual plugging reports B T H with t	
Actual plugging report: R.I.H. with thulls @ 3400'. Spotted 9 sx. gel. fro	m 3200 to 1770 Spotted 140 sy
cement w/200# hulls to circulate cemen	t at surface. Hooked-up to 5 1/2"
casing and squeezed in 85 sx. cement w	/100# hulls. Max. 200#.
Hooked-up to 8 5/8" S.P. and squeezed	
Max. 300#. Job complete.	STATE COUDERATION COMMISSION
Remarks:	JUL 1 1993
Condition of casing(in hole):COOD Y B	AD Anhy.plug:YES X NO CONSERVATION DIVISION
Bottom plug(in place): YES X , CALC	NO Dakota plug: YES X NOVICINIA. Raise
Plugged through TUBING X , CASING	Elevation: 2200 GL
I did[X] did not[ ] observe the p	lugging. Semus J. Hamel
DATE 7-16-93	(agent)