

4-041987

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9-25

TO: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Number: 15-147-00,523 -00-00

SW NE NE /4 SEC. 31, 05 S, 20 W  
4290 feet from S section line  
990 feet from E section line

Operator license# 30606  
Operator: Murfin Drilling Company  
Address: 250 N. Water  
Wichita, Kansas 67202

Lease: Pinkerton Well # 7  
County: Phillips 117,85

Well total depth 3626 feet  
Conductor Pipe: 0 inch @ 0 feet  
Surface Pipe: 8 5/8 Inch 150 Feet  
W/125 sxs cmt.

Aband. oil well , Gas well \_\_\_\_\_, Input well \_\_\_\_\_, SWD \_\_\_\_\_, D & A \_\_\_\_\_

Plugging contractor: Halliburton Cementing License# \_\_\_\_\_

Address: Pratt, Kansas 67124

Company to plug at: Hour: 9:00 A.M. Day: 25 Month: September Year 1998

Plugging proposal received from: Jim Nowell

Company: Murfin Drilling Company Phone: \_\_\_\_\_

Were: 5 1/2" casing set at 3620' w/100 sxs cement. Perfs at 3619' - 3626'.  
Ordered 250 sxs Mid-Con II plus 500# hulls.

Plugging Proposal Received by: Dennis Hamel  
Plugging operations attended by agent? All[ ], Part[  ], None[ ]

Completed: Hour: 3:30 P.M., Day 25, Month: September, Year: 1998

Actual plugging report: Perforated casing at 1173' and 1759'. RU Cementers took rate 5 BPM at 500#. Mixed and pumped 160 sxs Mid-Con II with 2% gel plus 500# hulls in cement. Max. P.S.I. 650#. Hooked-up to 8 5/8" S.P. - mixed and pumped 30 sxs Mid-Con II. P.S.I. 350#. Hooked back to 5 1/2" casing and squeezed additional 30 sxs. S.I.P. 200#.

Remarks: \_\_\_\_\_  
Condition of casing(in hole): GOOD  BAD  Anhy.plug: YES  NO   
Bottom plug(in place): YES  CALC  NO  Dakota plug: YES  NO   
Plugged through TUBING  CASING  Elevation: \_\_\_\_\_ G.L. \_\_\_\_\_

I did[  ] / did not[ ] observe the plugging.

Dennis L. Hamel  
(agent)

Form CP-2/3

Vertical stamp: 1178 05 31 20 W 4290 990

10-19-98  
60121

10-14-98

Handwritten mark: B