

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-109-20706-00-01
Spot: S2SE Sec/Twnshp/Rge: 35-12S-35W
660 feet from S Section Line, 1200 feet from E Section Line
Lease Name: BECKER 35D Well #: 1
County: LOGAN Total Vertical Depth: 4650 feet

Operator License No.: 4767
Op Name: RITCHIE EXPLORATION, INC.
Address: BOX 783188 8100 E 22ND ST. N. #700
WICHITA, KS 67278

PROD Size: 4.5 feet: 4646 225 SX CMT
SURF Size: 8.625 feet: 325 190 SX CMT

\$151^{V3}

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 11/09/2004 10:00 AM
Plug Co. License No.: 99996 Plug Co. Name: ALLIED CEMENT COMPANY
Proposal Rcvd. from: PETER FIORINI Company: RITCHIE EXPLORATION, INC. Phone: (785) 623-1506

Proposed Plugging Method: Ordered 275 sxs 60/40 pozmix.
Plug through casing.

Plugging Proposal Received By: HERB DEINES WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 11/09/2004 11:00 AM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

8 5/8" surface casing set at 325' w/190 sxs cement.
4 1/2" production casing set at 4646' w/225 sxs cement.
TD 4650'. PBTD 4605'.
Port collar set at 2438' w/420 sxs. Cement circulated to surface.
Connected to 4 1/2" production casing - pumped 215 sxs cement with 500# hulls.
Max. P.S.I. 750#. S.I.P. 500#.
Connected to 8 5/8" surface casing - pumped 1/2 sack cement.
Max. P.S.I. 500#. S.I.P. 500#.

Perfs:

Top	Bot	Thru	Comments
4526	4529		
4292	4297		

RECEIVED
NOV 22 2004
KCC WICHITA

Remarks: ALLIED CEMENTING COMPANY-TICKET #19742.

Plugged through: CSG

District: 04

Signed Darrel Dipman
(TECHNICIAN)

INVOICED

DATE 11-22-04
2005060843

NOV 10 2004

RITCHIE EXPLORATION
WICHITA KS 67278-3188

WILDCAT

35-12S-35W
120' E, C S/2 SE

#1-35D BECKER

site: 3 N OF RUSSELL SPRINGS KS city: LOGAN API 15-109-20706
contr: PICKRELL DRILLING #10 field: WC (FANTASIA DISC)
geol: GARY GENSCH
fr date 04/28/2003 spd date 05/05/2003 drg comp 05/19/2003 card issued 09/29/2003 last revised 09/29/2003

ELV: 3052 KB, 3047 GL
tops.....depth/datum
PBSD4605 -1553
RTD.....4648 -1596
NO TOPS RPTD

IP status
OIL, LKC , INTV NA , 06/13/2003
CSG: 8-5/8" 325 (ALT 2), PROD CSG NA, MULTI STAGE
COLLAR AT 2438 / 420 SX
COMMENT: MI & RURT 5/5/2003
NO CORES OR DSTS RPTD
TRGT ZN: LKC (OIL), PTD 4725 (MISS), MICT - CO, PB 4605,
PF (LKC) INTV NA, GSO, POP, OIL WELL (POTENTIAL NOT
RPTD), 6/13/2003 - TIGHT HOLE - NO OTHER INFO
AVAILABLE - TEMP COMP 9/29/2003

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INDEPENDENT OIL & GAS SERVICE, INC.
WICHITA, KANSAS