FORM C-1 7/91 FORM MUST BE TYPED FORM MUST BE SIGNED

EFFECTIVE DATE: 5-8-9	) State of Kansas
DISTRICT # 4	NOTICE OF INTENTION TO DRILL
effective date: 5-6-7 DISTRICT # SGA?YesX.No	Must be approved by the K.C.C. five (5) days prior to
	04 1

DISTRICT #		NOTICE OF INTENTIO	N TO DRILL	ALL BLANKS MUST BE FILLED
SGA?Yes.X.No	Must be approved	by the K.C.C. five (5	<li>5) days prior to commencing</li>	g well
• •			Spot Approx.	East
Expected Spud Date May	4	1993	.SESWNW. Sec	27. Twp5. S, Rg20X West
month		year		
	1 -		fee	t from-South North line of Section
OPERATOR: License #544	7		990 fee	t from East West line of Section
Name:OXY USA INC			IS SECTIONX REGULA	R IRREGULAR?
Address:110 S. Main	#800		(NOTE: Locate well or	n the Section Plat on Reverse Side)
City/State/Zip:Wichit	a, Kansas67202.		County:Phillips.	***********************
Contact Person:Carla	Davis		Lease Name:Griffin	MAM Well #:6
Phone:(316)265-562	4		Field Name:Ray	
			Is this a Prorated/Spac	ed Field? yesX. no
CONTRACTOR: License #:3			Target Formation(s):	Reagan Sand, Arbuckle
Name:Abercrombie RTD	, Inc			oundary:990
				n: feet MSL
Well Drilled For:	Well Class:	Type Equipment:	Water well within one-q	uarter mile: yesX. no
			Public water supply wel	l within one mile: yesX. no
.X. Oil Enh Rec		.X. Mud Rotary	Depth to bottom of fres	th water:
Gas Storage	Pool Ext.	Air Rotary	Depth to bottom of usab	ole water:
OWWO Disposal	Wildcat	Cable	Surface Pipe by Alterna	ite: 1 (x. 2)
Seismic; # of Holes	Other		Length of Surface Pipe	Planned to be set:350'
Other				e required:
If OLMO: old well informati			Projected Total Depth:	37251
Operator:			Formation at Total Dept	h:Granite Wash
Well Name:			Water Source for Drilli	ng Operations:
Comp. Date:	Old Total Dep	th		well farm pondX. other
			DWR Permit #:	
Directional, Deviated or Ho			Will Cores Be Taken?:	•
If yes, true vertical depth	<b></b>		If yes, proposed zone:	
Bottom Hole Location		•••••		
		AFFIDAV	<u>II</u>	
The condensioned bench: offi	nma that the daill	ing completion and o	ventual plugging of this w	ell will comply with K.S.A. 55-101,
et. seq.	rus that the drift	my, completion and e	ventual plugging of this w	ett witt compty with kisiki 35 ioi,
It is agreed that the follo	wing minimum requ	irements will be met:		
1. Notify the appropri			or well; posted on each drilling r	ria.
3. The minimum amount of	of surface pipe as	specified below shall	be set by circulating cem	ent to the top; in all cases surface
pipe shall be set t	hrough all uncons	olidated materials pl	us a minimum of 20 feet in	nto the underlying formation;
4. If the well is dry	hole, an agreeme	nt between the operat	or and the district offic	ce on plug length and placement is

necessary prior to plugging;

5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;

IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date:	5-3-93	Signature of	Operator or Age	nt: .Carla Davis	Iarla K	Jaune Title	.Engineering Aide
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API # 15- 1477	-20551-00-00
Conductor pipe requi Minimum surface pipe	red 1206 feet required 200 feet per Alt. X (2)
Approved by: <u>OR</u>	xpires: //~ 3-83
(This authorization of 6 months of effective	void if drilling not started within
Spud date:	
<u> </u>	DEMEMBER TO-

- File Drill Pit Application (form CDP-1) with Intent to Drill;

- File Completion Form ACO-1 within 120 days of spud date;

File acreage attribution plat according to field proration orders;
 Notify appropriate district office 48 hours prior to workover or re-entry;

- Submit plugging report (CP-4) after plugging is completed;

- Obtain written approval before disposing or injecting salt water.

Nail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

KANSAS CORPORATION COMMISSION

## IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW

## PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

LOCATION OF WELL:

COUNTY

SEWARD CO.

Phillips

LEASE _	EASE Griffin "A"					2310 feet from south north line of section						
WELL N	JMBER	6				990					ine of	section
FIELD _	Ray					SECTION_2	7	TWP	5 <b>S</b>	RG_	20W	
-												
NUMBER	OF ACRES	ATTRIBUT	ABLE TO	WELL	]	IS SECTION	N <u>X</u>	_ REG	ULAR 01	:	IRREGU	LAR
QTR/QTF	R/QTR OF A	CREAGE _	<u>SE</u>		NW ]	IF SECTION	IS II	REGUI	AR, LO	CATE WEI	L FROM	NEAREST
. , .						CORNER BOY						
					5	Section c	orner	used	:NI	ENW	SE	SW
						<u>AT</u>						
(Show	location	of the w	rell and	l shade a	ttribu	ıtable acr	eage	for p	rorate	d or sp	paced w	rells.)
		(Show fo	otage t	to the ne	arest	lease or	unit	bound	lary li	ne.)		
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## PHILLIPS County In plotting the proposed location of the well, you must show:

API NO. 15-\_
OPERATOR

OXY USA INC.

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.