

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

API NO. 15- 141-20355-00-00

County Osborne

SE - NW - NE Sec. 33 Twp. 9 Rge. 12 X W

990 Feet from SW (circle one) Line of Section

1650 Feet from E/W (circle one) Line of Section

CONFIDENTIAL

Footages Calculated from Nearest Outside Section Corner:
NE SE, NW or SW (circle one)

Lease Name Joyce Applegate Well # 1

Field Name Sigle North

Producing Formation Lansing Kansas City

Elevation: Ground 1772 KB 1777

Total Depth 4140 PBDT 3368

Amount of Surface Pipe Set and Cemented at 217' Feet

Multiple Stage Cementing Collar Used? X Yes No

If yes, show depth set 865 Feet

If Alternate II completion, cement circulated from 865

feet depth to Surface w/ 150 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume 200 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

 Quarter Sec. Twp. S Rng. E/W

County Docket No.

RECEIVED
OCT 12 2004
10-12-2004
KCC WICHITA

Operator: License # 3956

Name: Brungardt Oil & Leasing, Inc

Address P.O. Box 871

City/State/Zip Russell, Kansas 67665

Purchaser: N.C.R.A.

Operator Contact Person: Gary L. Brungardt

Phone (785) 483-4975

Contractor: Name: Doc's Well Service

License: 32030

Wellsite Geologist: Brad Hutchinson

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator:

Well Name:

Comp. Date Old Total Depth

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.

8/12/04 8/21/04 9/16/04
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Gary L. Brungardt
Title President Date 10-7/04

Subscribed and sworn to before me this 7 day of October,
~~XX~~ 2004

Notary Public Ruby M Nowak
Date Commission Expires 6-15-2007

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Notary Public - State of Kansas
RUBY M. NOWAK
My Appl. Exp. 6-15-2007