

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3007

Name: Western Kansas Exploration, Inc.

Address P.O. Box 126

City/State/Zip Hays, Kansas 67601

Purchaser: None

Operator Contact Person: Stan Younger

Phone (913) 628-2296

Contractor: Name: Western Kansas Drilling, Inc.

License: 4083

Wellsite Geologist: Randall Kilian

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. Abd.

Gas Inj Delayed Comp.

Dry Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

9-27-90 10-4-90 10-5-90

Spud Date Date Reached TD Completion Date

API NO. 15- 147-20,518-00-00

County Phillips

N/2 SE SE Sec. 36 Twp. 05 Rge. 19 East West

660' Ft. North from Southeast Corner of Section

990' Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

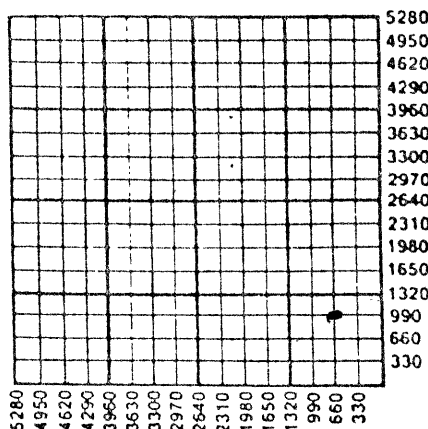
Lease Name Turnbull Well # 1

Field Name Wildcat

Producing Formation None

Elevation: Ground 1972 KB 1977

Total Depth 3576' PBD 3550'



Amount of Surface Pipe Set and Cemented at 209' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. **One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED.** Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

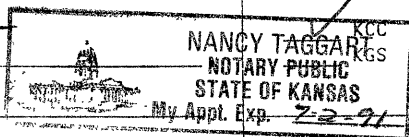
Signature [Signature]

Title V. Pres. Date 11-28-90

Subscribed and sworn to before me this 28th day of November, 19 90.

Notary Public Nancy Taggart

Date Commission Expires 7-20-91



11-29-1990

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached

C Wireline Log Received Kansas

C Drillers Timelog Received

Distribution

SWD/Rep NGPA

Plug Other (Specify)

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SIDE TWO

Operator Name Western Kansas Exploration, Inc. Lease Name Turnbull Well # 1

Sec. 36 Twp. 05 Rge. 19 East West County Phillips

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

Formation Description		
Name	Top	Bottom
Anh.	1512'	+ 465
Topeka	2970'	- 993
Heebner	3172'	-1195
Tor.	3199'	-1222
Lansing	3213'	-1236
Base Kc.	3434'	-1457
Arbuckle	3516'	-1539
RTD	3576'	-1599
LTD	3582'	-1605

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	19#	209'	60/40 poz	140sks	3%cc, 2% ge

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD			
Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perforation Dually Completed Commingled Other (Specify) _____

Production Interval _____

DRILL STEM TESTS

ORIGINAL

NO	INTERVAL	IFP/TIME	ISIP/TIME	FFP/TIME	FSIP/TIME	IHP/FHP	RECOVERY
1	LKc. 3245- 3267'	16# 25# 20"	437# 20"	25# 25# 20"	421# 20"	1707# 1698#	20' SI. OSp. Mud
2	LKc. 3265- 3315						Packer Failure
3	LKc. 3248- 3315						Packer Failure
4	LKc. 3286- 3315						Hit Bridge
5	Cg. Sd 3476- 3509'	33# 41# 30"	99# 30"	-- lost	--- packer	1998# 1948# seat.	190' Mud
6							
7							
8							

NOV 29 1990
 11-29-1990
 CONCO...
 Wichita, Kansas