

AFFIDAVIT AND COMPLETION FORM

ACO-1

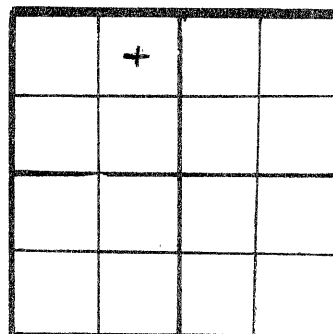
This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR KRM Petroleum Corporation API NO. 15-147-20,355 -00-00
 ADDRESS 820 Guaranty Bank Bldg. COUNTY Phillips
817 Seventeenth St.
Denver, Colorado 80202 FIELD _____
 **CONTACT PERSON James Alan Townsend LEASE Bender
 PHONE 303/573-6555

PURCHASER _____ WELL NO. #1-35
 ADDRESS _____ WELL LOCATION C NE NW
 1980 Ft. from west Line and
 660 Ft. from north Line of
 the SEC. 35 TWP. 5S RGE. 19W

DRILLING CONTRACTOR KANDRILCO, Ltd.
 ADDRESS 555 N. Woodlawn, Bldg. 1 - Suite 207
Wichita, Kansas 67208

PLUGGING CONTRACTOR Sun Oil Well Cementing, Inc.
 ADDRESS Box 169, Great Bend, KS. 67530
 TOTAL DEPTH 3620' PBTD _____
 SPUD DATE 11-12-81 DATE COMPLETED 11-18-81
 ELEV: GR 2036 DF (KB) 2044'



WELL PLAT
 (Quantity) or (Full) Section - Please indicate.

KCC ✓
 KGS ✓

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS
 Report of all strings set — surface, intermediate, production, etc. (New) / (Used) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	202	Common	165	2% gel, 3% CaCl

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD	
Size	Setting depth

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
<p style="text-align: center;">RECEIVED STATE CORPORATION COMMISSION DEC - 2 1981 CONSERVATION DIVISION Wichita, Kansas PRODUCTION</p>	

TEST DATE: _____
 Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) A.P.I. Gravity
 RATE OF PRODUCTION PER 24 HOURS
 Oil _____ Gas _____ Water _____
 Disposition of gas (vented, used on lease or sold) _____ Producing interval (s) _____

** The person who can be reached by phone regarding any questions concerning this information.
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum Unknown Depth 100'
 Estimated height of cement behind pipe CMT. CIRCD.

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1: 3553'-3600'			Anhydrite	1610 (+ 434)
IHP=1798			Topeka	3032 (- 988)
30" IFP=938-1-57			Heebner	3228 (-1184)
45" ISIP=1117			Toronto	3252 (-1208)
30" FFP=1117			Kansas City	3266 (-1222)
45" FSIP=1117			Arbuckle	3552 (-1508)
FHP=1778			TD	3595 (-1551)
Rec. 2340' muddy water				
Ran Welex Compensated Density Neutron Log and Dual Induction Guard Log.				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF Colorado, COUNTY OF Denver SS,

James Alan Townsend OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS Manager of Operations FOR K.R.M. Petroleum Corporation OPERATOR OF THE Bender LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 1-35 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 18th DAY OF November 19 81, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) *James Alan Townsend*
 SUBSCRIBED AND SWORN TO BEFORE ME THIS 30th DAY OF November 1981

Martha Seidel
 NOTARY PUBLIC
 Martha Seidel

MY COMMISSION EXPIRES: My Commission Expires Aug. 8, 1984

November 23, 1981

CONTRACTOR'S WELL LOG

OPERATOR: KRM Petroleum Corporation
CONTRACTOR: KANDRILCO, Ltd.
WELL NAME: Bender #1-35
LOCATION: C NE NW Section 35, T5S-R19W
Phillips County, KS
API NO.: 15-147-20,355
COMMENCED: November 12, 1981
COMPLETED: November 18, 1981

Drilled 222' of 12 1/4" hole. Set 202' of new 8 5/8" 24# casing at 202' with 165 sacks common - 3% CaCl, 2% Gel. Cement did circulate to surface. Plug was down at 9:30 p.m., November 12, 1981.

<u>FORMATION</u>	<u>TOP'</u>	<u>BOTTOM'</u>
Sand, Clay and Shale	0	222
Sand and Shale	222	1135
Sand	1135	1328
Red Bed	1328	1336
Shale and Lime	1336	1640
Shale and Lime	1640	2055
Shale and Lime	2055	2670
Lime and Shale	2670	3300
Lime and Shale	3300	3620

RTD 3620'. Plugged to abandon. Cemented with 140 sacks 50-50 pozmix, 4% gel, 3% CaCl. Set 70 sacks at 900', 40 sacks at 210', 10 sacks at 40', 10 sacks Rathole and 10 sacks Mousehole. Plugging was completed at 11:00 p.m., November 18, 1981.

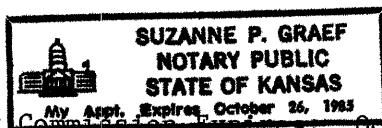
STATE OF KANSAS, COUNTY OF SEDGWICK, SS:

I, C. K. Morrison, President, KANDRILCO, Ltd., do hereby state that the above is a true and correct copy of the Driller's Log for the KRM Petroleum Corporation Bender #1-35 well located in Phillips County, Kansas.

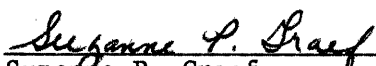
KANDRILCO, Ltd.


C.K. Morrison - President

Subscribed and sworn to before me, a Notary Public, in and for the County and State aforesaid, as of this 23rd day of November, 1981.



My Commission Expires: October 26, 1985


Suzanne P. Graef
Notary Public