

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5255

Name: McGinness Oil Company

Address 1026 Union Center Bldg.

City/State/Zip Wichita, KS 67202

Purchaser: N/A

Operator Contact Person: Douglas H. McGinness

Phone (316) 267-6065

Contractor: Name: Lloyd Drilling Company

License: 3300

Wellsite Geologist: Douglas H. McGinness

Designate Type of Completion

New Well Re-Entry Workover

Oil SHD Temp. Abd.

Gas Inj Delayed Comp.

Dry Other (Core, Water Supply, etc.)

If OAWO: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

10-10-90 10-16-90 10-16-90

Spud Date Date Reached TD Completion Date

API NO. 15- 147-20,519-00-00

County Phillips

90' South of the NE-SW NE Sec. 2 Twp. 5S Rge. 20 East West

3540 Ft. North from Southeast Corner of Section

1650 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

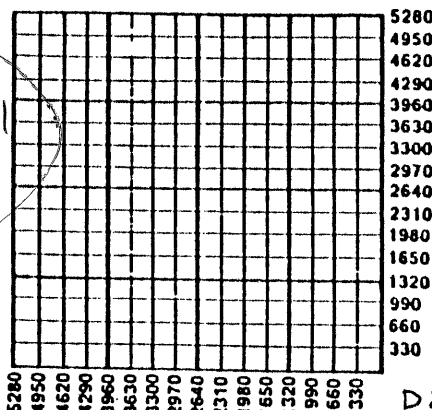
Lease Name Wiltrout Well # B-1

Field Name Wildcat

Producing Formation N/A

Elevation: Ground 1958' KB 1968'

Total Depth 3425' PBD N/A



D & A 97H 2-23-94

Amount of Surface Pipe Set and Cemented at 210' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Agent Date 01-21-91

Subscribed and sworn to before me this 21 day of January, 1991.

Notary Public [Signature]

Date Commission Expires April 8, 1993



K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached

C Wireline Log Received N/A

C Drillers Timelog Received

Distribution

KCC SHD/Rep NGPA

KGS Plug Other (Specify)

SIDE TWO

Operator Name McGinness Oil Company Lease Name Wiltrout Well # B-1
 Sec. 2 Twp. 5S Rge. 20 East County Phillips
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

DST #1 from 3140' to 3206':
 30-45-60-30, very weak blow, died
 in 45 min. Recovered 75' GIP & 45'
 oil spotted mud; ISIP 455#; IFP
 44-55; FFP 55-55; FSIP 433#;
 HP 1707-1700#.

Formation Description		
Name	Top	Bottom
Anhydrite	1486	(+ 482)
Topeka	2884	(- 916)
Heebner	3081	(-1113)
Toronto	3106	(-1138)
Lansing	3124	(-1156)
Base/Kansas City	3336	(-1368)
Conglomerate	3410	(-1442)
Total Depth	3425	(-1457)

CASING RECORD

New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	210'	60/40 Poz	150	2% Gel & 3% CC

PERFORATION RECORD

Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
 (Amount and Kind of Material Used) Depth

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD

Size Set At Packer At

Liner Run Yes No

Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas:

Vented Sold Used on Lease
 (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perforation Dually Completed Commingled
 Other (Specify) _____

Production Interval

ORIGINAL

TELEPHONE:

AREA CODE 913 483-2627

ALLIED CEMENTING COMPANY, INC.

P. O. BOX 31
RUSSELL, KANSAS 67665

PAID
OCT 31 1990

#5434

TO: McGinness Oil Company
1026 Union Center
Wichita, Kansas 67202

INVOICE NO. 57701

PURCHASE ORDER NO. _____

LEASE NAME Wiltout 1B

DATE Oct. 16, 1990

SERVICE AND MATERIALS AS FOLLOWS:

Common 120 sks @\$5.25	\$ 630.00	
Pozmix 80 ssk @ \$2.25	180.00	
Gel 7 sks @\$6.75	47.25	
Floseal 50# @\$1.00	<u>50.00</u>	\$ 907.25
Handling 200 sks @\$1.00	200.00	
Mileage (48) @\$0.03c per sk per mi	288.00	
Plugging	380.00	
Mi @\$2.00 pmp. trk.	96.00	
1 plug	<u>21.00</u>	<u>985.00</u>

Total \$ 1,892.25

25 sks. @1500'
100sks. @ 860'
40 sks. @ 250'
10 sks. @ 40'
15 sks. in R. H.
10 sks. in M/ H.

If account CURRENT 20% discount will
be allowed ONLY if paid within 30 days
from date of invoice.

378.45
\$ 1513.80

THANK YOU

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

027, Russell, Kansas

93-5861, Great Bend, Kansas

New

ORIGINAL

Phone Plainville 913-434-2812

Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC. No. 9040

Home Office P. O. Box 31

Russell, Kansas 67665

Date	10-16-90	Sec.	2	Twp.	S ^s	Range	20 ^w	Called Out	8:45 A.M.	On Location	12:10 P.M.	Job Start	2:20 P.M.	Finish	5:00 P.M.
Lease	Wiltrout	Well No.	1-B	Location	Logan 3/4 S 1/4 E 1/4 SE			County	Phillips	State	Ks.				

Contractor	Lloyd Dalg.	Fig #	1
Type Job	Plug		
Hole Size	7 7/8"	T.D.	3425'
Csg.	8 7/8"	Depth	210'
Tbg. Size		Depth	
Drill Pipe		Depth	
Tool		Depth	
Cement Left in Csg.		Shoe Joint	
Press Max.		Minimum	
Meas Line		Displace	
Perf.			

Owner	Same
To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as listed.	
Charge To	Mc Binnes Oil Company
Street	1026 Union Center Building
City	Wichita
State	Ks.
	67202
The above was done to satisfaction and supervision of owner agent or contractor.	
Purchase Order No.	
X	<i>Michael J. DeMuth</i>
CEMENT SERVICE CONDITIONS	
Amount Ordered	200 sks @ 60¢ per 60 gal with
Consisting of	1/4# of Flo Seal / sk.
Common	120 sks @ 5.25/sk. = 630.00
Poz. Mix	80 sks @ 2.25/sk. = 180.00
Gel.	7 sks @ 6.75/sk. = 47.25
Chloride	
Quickset	
	Flo Seal - 30# @ 1.00/16. = 50.00
Sales Tax	
Handling	1.00/sk. (200 sks) = 200.00
Mileage	0.34/sk./mi. (48 mi) = 288.00
Sub Total	1395.25
Total	

EQUIPMENT		
No.	Cement	
Pumptrk #191	Helper	Gary H. Wayne Mc
No.	Cement	
Pumptrk	Helper	
	Driver	Glen C.
Bulktrk #212		
Bulktrk	Driver	

DEPTH of Job		
Reference:	#8 Pumptruck plug	\$380.00
	#13 mileage @ 2.00/mi.	96.00
	1-8 7/8" day hole plug	21.00
	Sub Total	507.00
	Tax	
	Total	

Remarks: 1st plug @ 1500' w/25 sks.
 2nd plug @ 860' w/100 sks.
 3rd plug @ 250' w/40 sks.
 8 7/8" plug @ 40' w/10 sks to surface.
 Plugged rat hole w/15 sks.

Floating Equipment Thanks

Plugged mouse hole w/10 sks.