

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 147-20,517- **ORIGINAL**
00-00

County Phillips

C - NE - SE - SW Sec. 2 Twp. 5 Rge. 20 X ^E _W

990 Feet from S/N (circle one) Line of Section

2970 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Wiltrout Well # 1

Field Name Wildcat

Producing Formation Toronto

Elevation: Ground 2025' KB 2035'

Total Depth 3485' PBTD 3171'

Amount of Surface Pipe Set and Cemented at 214 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cnt.

Drilling Fluid Management Plan ALT 1 JH 7-18-94
(Data must be collected from the Reserve Pft)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if used _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ Rng. _____ E/W

County _____

Operator: License # 5255

Name: McGinness Oil Company

Address 1026 Union Center Building

City/State/Zip Wichita, Kansas 67202

Purchaser: Farmland Industries, Inc.

Operator Contact Person: Douglas H. McGinness

Phone (316) 267-6065

Contractor: Name: Llyod Drilling

License: 3300

Wellsite Geologist: Douglas H. McGinness

Designate Type of Completion
X New Well _____ Re-Entry _____ Workover

X Oil _____ SWD _____ SLOW _____ Temp. Abd.
_____ Gas _____ ENHR _____ SIGW
_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD
_____ Plug Back _____ PBTD
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Inj?) _____ Docket No. _____

9/6/90 9/13/90 10/2/90
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Douglas H. McGinness
Title President Date 11-05-90

Subscribed and sworn to before me this 5th day of November, 19 90.

Notary Public Rebba Renee Lonkel

Date Commission Expires April 8, 1993
BE REBA RENEE KONKEL
NOTARY PUBLIC
STATE OF KANSAS
My Appl. Exp. 4-8-93

K.C.C. OFFICE USE ONLY
F _____ Letter of Confidentiality Attached
C ✓ Wireline Log Received
C ✓ Geologist Report Received
Distribution
✓ KCC _____ SWD/Rep _____ NGPA
_____ KGS _____ Plug _____ Other _____
(Specify)

P1

Operator Name McGinness Oil Company Lease Name Wiltrout Well # 1
 Sec. 2 Twp. 5 Rge. 20 East County Phillips
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run: CEMENT BOND LOG

Name	Formation (Top), Depth and Datums	<input checked="" type="checkbox"/> Sample	
		Top	Datum
Anhydrite		1542 (+ 493)	
Topeka		2932 (- 897)	
Heedner		3127 (-1092)	
Toronto		3152 (-1117)	
Lansing		3170 (-1135)	
Wea. Arbuckle		3460 (-1425)	
Arbuckle		3473 (-1438)	

See Attached for DST Information.

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12-1/4	8-5/8		214		150	
production	7-7/8	5-1/2	15-1/2	3484	200 -60/40 Poz 200 - Hays Lite	400	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
10	3162' to 3165'	300 gal. 15% mud acid	3162'-65
		1500 gal. 15% SGA acid	3162'-65

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
	2-3/8"	3171		

Date of First, Resumed Production, SWD or Inj.	Producing Method
October 2, 1990	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	12		2		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: 3162 - 3165

ORIGINAL

ACO-1 Side Two (Cont.)

API No.: 15-147-20,517
Operator: McGinness Oil Company - License #5255
Lease: #1 Wiltrout
Location: C NE SE SW of 2-5S-20W
County: Phillips

Drill Stem Tests:

- Test #1: Toronto
3125' - 3175', 30-30-30-30, very weak blow,
increasing to fair blow. Recovered: 130' GIP, 20'
Oil (33 gravity), & 30' OCM (20% oil).
ISIP: 925 psi, FSIP: 925 psi
IFP: 33-44 psi, FFP: 55-66 psi
BHT - 106 F.
- Test #2: Lansing
3190' - 3230', 15-15-15-15, very weak blow for 15
minutes. Recovered: 10' Mud with specks of oil.
ISIP: 390 psi, FSIP: 390 psi
IFP: 33-33 psi, FFP: 33-44 psi
- Test #3: Lansing
3225' - 3275', 15-15-15-15, very weak blow for 10
minutes. Recovered: 10' Mud.
ISIP: 422 psi, FSIP: 388 psi
IFP: 22-22 psi, FFP: 33-33 psi
BHT - 106 F.
- Test #4: Conglomerate Sand
3440' - 3463', 30-15, very weak blow for 30
minutes. Recovered: 12' Mud, slightly oil cut &
good show of oil in tool.
ISIP: 871 psi
IFP: 11-22 psi

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 27 1994
CONSERVATION DIVISION
WICHITA, KS

TELEPHONE:
AREA CODE 913 483-2627

ALLIED CEMENTING COMPANY, INC.

P. O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL COPY

TO: McGinness Oil Company
1026 Union Center
Wichita, Kansas 67202

INVOICE NO. 57351
PURCHASE ORDER NO. _____
LEASE NAME Wiltrout #1
DATE Sept. 7, 1990

SERVICE AND MATERIALS AS FOLLOWS:

Common 90 sks @\$5.00	\$ 450.00	
Pozmix 60 sks @\$2.25	135.00	
Chloride 5 sks @\$20.00	<u>100.00</u>	\$ 685.00
Handling 150 sks @\$0.90	135.00	
Mileage (43) @\$0.03¢ per sk per mi	193.50	
Surface	360.00	
Mi @\$2.00 pmp. trk.	86.00	
1 plug	<u>40.00</u>	<u>814.50</u>

Cement circ. If account CURRENT 20% discount will be allowed ONLY if paid within 30 days from date of invoice. Total \$ 1,499.50

THANK YOU

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

*to be paid by Lloyd Dulling
as per contract.*

483-2627, Russell, Kansas
 16-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

New ORIGINAL

ALLIED CEMENTING CO., INC. N^o 9873

Home Office P. O. Box 31

Russell, Kansas 67665

9-6-90

9-7-90

9-7-90	Sec. 2	Twp. S ³	Range 20 ^W	Called Out 6:00 P.M.	On Location 8:50 P.M.	Job Start 3:40 A.M.	Finish 4:00 A.M.
Wittrout	Well No. 1	Location Logan 3/4 S 1/4 E 3/4 S 1/2 W			County Phillips	State Ks.	
Contractor Lloyd Dalg. Co. Rig #1				Owner Same			
Type Job Set Surface Pipe				To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size 12 1/4"	T.D. 215'						
Csg. 8 7/8"	Depth 214'						
Tbg. Size	Depth						
Drill Pipe	Depth						
Tool	Depth						
Cement Left in Csg. 12'	Shoe Joint						
Press Max.	Minimum -						
Meas Line	Displace X						
Perf.							

EQUIPMENT

Pumptrk 191	No.	Cementer	Gary H. Wayne, Mc.
		Helper	
Pumptrk #212	No.	Cementer	Glen C.
		Helper	
Bulktrk #212		Driver	
		Driver	

DEPTH of Job

Reference: #1	Pumptruck surface	\$360.00
#8	1-8 7/8" surface plug	40.00
#14	mileage @ 2.00/mi.	86.00
	Sub Total	486.00
	Tax	
	Total	

Remarks: Cement Circulated.

Charge To Mc Guinness Oil Company
 Street 1026 Union Center Bldg.
 City Wichita State Ks 67202
 The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. X George Adelhardt

CEMENT

Amount Ordered	150 sks @ 40.00/sk. 2 bag, 320 C.C.	
Consisting of		
Common	90 sks @ 5.00/sk.	\$450.00
Poz. Mix	60 sks @ 2.25/sk.	135.00
Gel.	3 sks	N/C.
Chloride	5 sks @ 20.00/sk.	100.00
Quickset		
Sales Tax		
Handling	@ 90 4/sk. (150 sks)	135.00
Mileage	@ 03 4/sk/mi. (43 mi.)	143.50
Sub Total		\$1013.50
Total		

Floating Equipment Thanks

1499.50
 less discount - 299.90
 # 1199.60

ORIGINAL



REMIT TO: P.O. BOX 951046 DALLAS, TX 75395-1046

INVOICE

A Halliburton Company

INVOICE NO.	DATE
904202	09/13/1990

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER	
WILTROUT 1		PHILLIPS		KS	MC GINNESS OIL CO.	
SERVICE LOCATION		CONTRACTOR		JOB PURPOSE		TICKET DATE
OBERLIN		LLOYD DR LG CO.		TOP OUTSIDE PRODUCTION CASING		09/13/1990
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA		FILE NO.
561220	D. H. MC GINNESS			COMPANY TRUCK		01503

DIRECT CORRESPONDENCE TO:

MCGINNESS OIL COMPANY
1026 UNION CENTER BLDG.
WICHITA, KS 67202

SUITE 1300
LIBERTY TOWER
100 BROADWAY AVENUE
OKLAHOMA CITY, OK 73102-0000

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE	45	MI	2.35	105.75
		1	UNT		
001-016	CEMENTING CASING	3484	FT	1,095.00	1,095.00
		1	UNT		
030-016	CEMENTING PLUG 5W ALUM TOP	5 1/2	IN	47.00	47.00 *
		1	EA		
018-317	SUPER FLUSH	7	SK	74.00	518.00
12A	GUIDE SHOE - 5 1/2" 8RD THD.	1	EA	104.00	104.00 *
825.205					
24A	INSERT FLOAT VALVE - 5"	1	EA	83.00	83.00 *
815.19251					
27	FILL-UP UNIT 5 1/2"-6 5/8"	1	EA	30.00	30.00 *
815.19311					
40	CENTRALIZER 5-1/2" MODEL S-4	7	EA	44.00	308.00 *
807.93022					
320	CEMENT BASKET 5 1/2"	2	EA	90.00	180.00 *
800.8883					
504-308	STANDARD CEMENT	120	SK	6.75	810.00 *
506-105	POZMIX A	80	SK	3.50	280.00 *
506-121	HALLIBURTON-GEL 2%	4	SK	.00	N/C *
509-968	SALT	958	LB	.10	95.80
507-145	CFR-2	126	LB	3.75	472.50 *
507-970	D-AIR 1, POWDER	50	LB	2.55	127.50 *
504-308	STANDARD CEMENT	130	SK	6.75	877.50 *
506-105	POZMIX A	70	SK	3.50	245.00 *
506-121	HALLIBURTON-GEL 2%	4	SK	.00	N/C *
507-277	HALLIBURTON-GEL ADDED 8%	14	SK	13.75	192.50 *
507-285	ECONOLITE	348	LB	.90	313.20 *
507-210	FLOCELE	50	LB	1.30	65.00 *
500-207	BULK SERVICE CHARGE	445	CFT	1.10	489.50 *
500-306	MILEAGE CMTG MAT DEL OR RETURN	859.77	TMI	.75	644.83 *

***** CONTINUED ON NEXT PAGE *****

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED. CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT. CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT



REMIT TO:
 P.O. BOX 951046
 DALLAS, TX 75395-1046

HALLIBURTON SERVICES

A Halliburton Company

INVOICE

INVOICE NO.	DATE
904202	09/13/1990

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER
WILTROUT 1		PHILLIPS		KS	MC GINNESS OIL CO.
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE			TICKET DATE
OBERLIN	LLOYD DR LG CO.	TOP OUTSIDE PRODUCTION CASING			09/13/1990
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
561220	D. H. MC GINNESS			COMPANY TRUCK	01503

MCGINNESS OIL COMPANY
 1026 UNION CENTER BLDG.
 WICHITA, KS 67202

DIRECT CORRESPONDENCE TO:
 SUITE 1300
 LIBERTY TOWER
 100 BROADWAY AVENUE
 OKLAHOMA CITY, OK 73102-0000

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
	INVOICE SUBTOTAL				7,084.08
	DISCOUNT-(BID)				1,544.33-
	INVOICE BID AMOUNT				5,539.75
	*-KANSAS STATE SALES TAX				175.14
	*-DECATUR COUNTY SALES TAX				41.22
	INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====>				\$5,756.11

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