

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Rec'd
10-17-91

API NO. 15- 147-20,531 ORIGINAL

County Phillips 00-00

SW NE NE 3 Sec. 3 Twp. 5S Rge. 20 X E

4290' Feet from S/W (circle one) Line of Section

990' Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Vi Well # 3111

Field Name Logan

Producing Formation N/A

Elevation: Ground 1958' KB 1963'

Total Depth 3380' PBD N/A

Amount of Surface Pipe Set and Cemented at 211 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ in. cement.

Drilling Fluid Management Plan D&A 9/2 2/16/94
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Desulfuring method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

Operator: License # 5255

Name: McGinness Oil Company

Address: 1026 Union Center Bldg.

City/State/Zip Wichita, KS 67202

Purchaser: N/A

Operator Contact Person: Douglas H. McGinness

Phone (316) 267-6065

Contractor: Name: Lloyd Drilling

License: 3300

Wellsite Geologist: Douglas H. McGinness

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW

Dry Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

05-18-91 05-24-91 05-24-91

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Douglas H. McGinness

Title President Date 10-16-91

Subscribed and sworn to before me this 16 day of October, 1991.

Notary Public Debra Renee Forkel

Date Commission Expires April 8, 1993



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received NA
C Geologist Report Received
Distribution
 KCC SUD/Rep NGPA
 KGS Plug Other
(Specify)

Operator Name McGinness Oil Company

Lease Name Vi

Well # 1

Sec. 3 Twp. 5S Rge. 20

East
 West

County Phillips

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

See Attached Sheet for DSTs.

Log Formation (Top), Depth and Datum Sample

Name _____ Top _____ Datum _____

See Attached Sheet

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"		211'	60/40 Poz	140	2% gel & 3% CaCl ₂

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD Size _____ Set At _____ Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours Oil _____ Bbls. Gas _____ Mcf Water _____ Bbls. Gas-Oil Ratio _____ Gravity _____

Disposition of Gas:
 Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval _____

ORIGINAL

ACO-1 Side Two (Cont.)

API No.: 15-147-20,531
Operator: McGinness Oil Company - License #5255
Lease: #1 Vi
Location: SW NE NE of 3-5S-20W
County: Phillips

Drill Stem Tests:

Test #1: Toronto
3050' - 3100', 30-30-90-60, very weak blow.
Recovered: 80' heavy muddy water.
ISIP: 1046 psi, FSIP: 1057 psi
IFP: 30-40 psi, FFP: 40-50 psi
HP: 1542-1542 psi.

Test #2: Lansing-Kansas City
3120' - 3140', 30-30-90-60, slid tool 7', weak
blow to fair blow. Recovered: 1' Oil & 180' Water.
ISIP: 144 psi, FSIP: 144 psi
IFP: 30-40 psi, FFP: 40-80 psi
HP: 1552-1552 psi.

Test #3: Arbuckle
3368' - 3380', 15-15-15-15, very weak blow for 12
minutes. Recovered: 15' Saltwater.
ISIP: 958 psi, FSIP: 958 psi
IFP: 20-20 psi, FFP: 30-30 psi
HP: 1719-1719 psi.

Tops: Sample

Top Anhydrite	1481 (+ 482)
Base Anhydrite	1513 (+ 450)
Topeka	2864 (- 901)
Heebner	3057 (-1094)
Toronto	3081 (-1118)
Lansing	3099 (-1186)
Base/Kansas City	3303 (-1340)
Arbuckle	3376 (-1413)
Total Depth	3380 (-1417)

TELEPHONE:
AREA CODE 913 483-2627

ALLIED CEMENTING COMPANY, INC.

P. O. BOX 31
RUSSELL, KANSAS 67665

PAID
JUN 18 1991

6017

TO: McGinness Oil Company
1026 Union Center Bldg.
Wichita, Kansas 67202

INVOICE NO. 59562
PURCHASE ORDER NO. _____
LEASE NAME VI #1
DATE May 24, 1991

SERVICE AND MATERIALS AS FOLLOWS:

Common 192 sks @\$5.25	\$ 677.25	
Pozmix 86 sks @\$2.25	193.50	
Gel 7 sks @\$6.75	47.25	
Chloride 6 sks @\$21.00	126.00	
Flo seal 25#@ \$1.00	<u>25.00</u>	\$ 1,069.00
Handling 215 sks @\$1.00	215.00	
Mileage (46) @\$0.04c per sk per mi	395.60	
Plugging	475.00	
Mi @\$2.00 pmp trk.	92.00	
1 plug	<u>21.00</u>	<u>1,198.60</u>
25 sks. @3316'		
25 sks. @1500'		
100sks. @ 865'		
40 sks. @ 260'		
10 sks. @ 40'		
15 sks.in R. H.		
	Total	\$ 2,267.60

If account CURRENT 15% discount will
be allowed ONLY if paid within 30 days
from date of invoice.

THANK YOU

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

\$1,927.46

Russell, Kansas
 5861, Great Bend, Kansas

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

No 2573

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
5-24-91	3	5 ^s	20 ^w	12:30 A.M.	3:00 A.M.	3:30 A.M.	8:00 A.M.

Lease	Well No.	Location	County	State
VI	1	Logan 1/2 S 3/4 E N. side	Phillips	Ks.

Contractor Emphasis Oil Operations Rig #8

Owner Same

Type Job Plug

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish
 cementer and helper to assist owner or contractor to do work as listed.

Hole Size	7 7/8"	T.D.	3380'
Csg.	8 7/8"	Depth	209'
Tbg. Size		Depth	
Drill Pipe		Depth	
Tool		Depth	
Cement Left in Csg.		Shoe Joint	
Press Max.	200 #	Minimum	
Meas Line		Displace	
Perf.			

Charge To McGinnes Oil Company

Street 1026 Union Center Bldg.

City Wichita, State Ks. 67202

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.

x Jack D. Fry

CEMENT

Amount Ordered 215 sks 60/40 poz 6 bag, 3 lb c.c.

Consisting of 3 1sk. Floseal.

Common 129 sks @ 5.25/sk. #677.25

Poz. Mix 86 sks @ 2.25/sk. 193.50

Gel. 7 sks @ 6.75/sk. (Used 11 sks) 47.25

Chloride 6 sks @ 21.00/sk. 126.00

Quickset

Floseal - 25 # @ 1.00/lb. 25.00

Sales Tax

Handling 1.00/sk. (215 sks) 215.00

Mileage 204 @ 1.90/mi. (46 mi.) 395.60

Sub Total

1679.60

Total

Floating Equipment

Thanks

EQUIPMENT

Pumptrk	No. 191	Cementor	<u>Gary H. Wayne Mc.</u>
		Helper	
Pumptrk	No.	Cementor	
		Helper	
Bulktrk	#212	Driver	<u>Joe S.</u>
Bulktrk		Driver	

DEPTH of Job

Reference:	#8 Pumptruck - plug	# <u>475.00</u>
	#13 mileage @ 2.00/mi.	<u>92.00</u>
	1- 8 7/8" dry hole plug	<u>21.00</u>
	Sub Total	# <u>588.00</u>
	Tax	
	Total	

Remarks: 1st plug @ 3316' w/25 sks.
2nd plug @ 1500' w/25 sks.
3rd plug @ 865' w/100 sks @ 1sk. Floseal.
4th plug @ 260' w/40 sks.
8 7/8" plug @ 40' w/10 sks to surface.

Plugged rat hole w/15 sks.