ORIGINAL

SIDE ONE

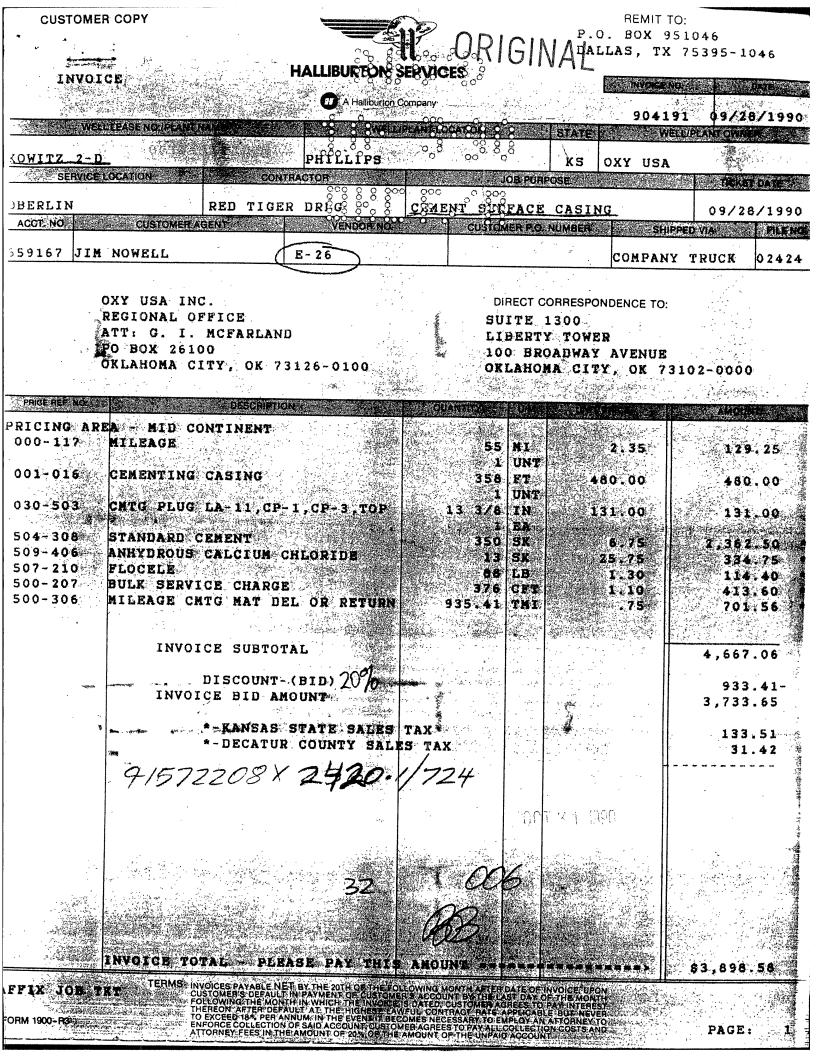
RELL COMPLETION FORM ACO-1 MELL HISTORY DESCRIPTION OF MELL AND LEASE Operator: License # 5447 Name: OXY USA, INC. Address P. O. Box 26100 Oklahoma City, OK 73126-0100 City/Stete/Zip Purchaser: None (SX Disposal well) Operator Contact Person: Raymond Rui Phone (405, 749-2471 Contractor: Name: Red Tiger Drilling Co. License: 5302 Wellaite Geologist: Paul Ramondetta Designate Type of Completion X New Well Re-Entry Workover Oil X Su0 Tomp. Abd. Gas Inj Doty Other (Core, Water Supply, etc.) If OMAD: old well info as follows: Operator: Well Kome: Comp. Date Old Total Depth Multiple Stage Community Stage Completion Well Kome: Comp. Date Old Total Depth Multiple Stage Community Stage Completion Stage Well Kome: License Sage Sage Sage Sage Sage Sage Sage Sag	STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION	API NO. 15- 147-20516 200-00
Departor: License # 5447 State S	WELL COMPLETION FORM ACO-1 WELL HISTORY	County Phillips approx. Nu CE CE 19 5 20 East
Name: OXY USA, INC. Address P. O. Box 26100 Oklahoma City, OK 73126-0100 City/state/Zip		
Address P. O. Box 26100 Oklahoma City, OK 73126-0100 City/State/Zip Purchaser: None (SW Disposal well) Operator Contact Person: Raymond Hui Phone (405) 749-2471 Phone (405) 749-2471 Paul Ramondetta Designate Type of Completion X New Mell Re-Entry Workover Oil X SNO Temp. Abd. Gas Inj Delayed Corp. Dry Other (Core, Water Supply, etc.) If OMAO: old well info as follows: Operator: Well Name: Comp. Date Operator: Well Name: Designate Type of Completion If Many Comp. Date Operator: Well Name: Designate Type of Completion If Many Comp. Date Operator: Well Name: Delayed Corp. Dry Other (Core, Water Supply, etc.) If GMAO: old well info as follows: Operator: Well Name: One of the Corp. Date Operator: Well Name: Operator: Well		
Oklahoma City, OK 73126-0100 City/State/Zip Purchaser: None (SW Disposal well) Operator Contact Person: Raymond Ru1 Phone (405, 749-2471 Contractor: Name: Red Tiger Drilling Co. License: 5302 Welliste Geologist: Paul Ramondetta Designate Type of Completion X New Well Re-Entry Workover Oil X SWD Temp. Abd. Operator Cortact Person: Other (Core, Mater Supply, etc.) If OMNO: old well info as follows: Operator Cortact Person: Raymond Ru1 Phone (405, 749-2471 Contractor: Name: Red Tiger Drilling Co. License: 5302 Welliste Geologist: Paul Ramondetta Designate Type of Completion X New Well Re-Entry Workover Oil X SWD Temp. Abd. Operator Cortactor: Name: Red Tiger Drilling Co. If OMNO: old well info as follows: Operator Cortactor: Name: Red Tiger Drilling Co. If OMNO: old well info as follows: Operator Cortactor: Name: Red Tiger Drilling Co. If OMNO: old well info as follows: Operator Cortactor: Name: Red Tiger Drilling Co. If OMNO: old well info as follows: Operator Cortactor: Name: Red Tiger Drilling Co. If OMNO: old well info as follows: Operator Cortactor: Name: Red Tiger Drilling Co. If OMNO: old well info as follows: Operator Cortactor: Name: Red Tiger Drilling Co. If OMNO: old well info as follows: Operator Cortactor: Name: Red Tiger Drilling Co. If Own Drilling Method: Total Depth 3865¹ Paul Copen hole Name: Amount of Surface Pipe Stand Cemented at 3200 pm. 100 p		Ft. West 11 oil southeast corner of section
City/State/Zip Purchaser: None (SW Disposal well) Operator Contact Person: Raymond Hud Phone (405) 749-2471 Contractor: Name: Red Tiger Drilling Co. License: 5302 Wellsite Geologist: Paul Ramondetta Designate Type of Completion X Now Well Re-Entry Workover Oil X SuD Temp. Abd. Gas Inj Delayed Comp. Dry Other (Core, Water Supply, etc.) If OMMO: old well info as follows: Operator: Well Name: Comp. Date Oil Total Depth Multiple Stage Cementing Collar Used? Now Well Well Yes Now Oriting Method: Y Now Maching Air Rotary Cable T-27-30 10-9-90 Total Depth Multiple Stage Cementing Collar Used? Yes No Drilling Method: Y Now Maching Air Rotary Cable Telegraphy Information on side two of this forms will be held confidential for a period of 12 anoths in requirements of the absultant with the form. INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-107 and the riting and submitted with the form. See rule 82-3-107 for confidential for a period of 12 anoths in requirements of the atatutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Notary Public Lays Annual Laws Plans Plug Other Field Mane 2090 RB - Total Depth - ABSO'S PRID (Open hole Iteration: Ground 2090 RB - Total Depth - 3865' PRID (Open hole Total Depth - 3865' PRID (Op	Address P. O. Box 26100	
Disposal vell) Operator Contact Person: Raymond Hui Phone (405) 749-2471 Contractor: Name: Red Tiger Drilling Co. License: 5302 Mellsite Geologist: Paul Ramondetta Designate Type of Completion X New Well Re-Entry Workover Oil X SND Temp. Abd. Gas Inj Delayed Corp. Dry Other (Core, Water Supply, etc.) If OMNO: old well info as follows: Operator: Well Name: Comp. Date Old Total Depth Multiple Stage Cementing Collar Used? X ves No Drilling Method: X Neu Rotary Air Rotary Cable Take Rotary Air Rotary Air Rotary Cable Take Rotary Air Rotary Air Rotary Air Rotar	Oklahoma City, OK 73126-0100	1
Operator Contact Person: Raymond Hui Phone (405 y 749-2471 Contractor: Name: Red Tiger Drilling Co. License: 5302 Mellsite Geologist: Paul Ramondetta Designate Type of Completion X New Well Referry Workover Oil X Sub Temp. Abd. Gas Inj Delayed Comp. Dry Other (Core, Water Supply, etc.) If OMMO: old well info as follows: Operator: Well Name: Comp. Date Old Total Depth Multiple Stage Cementing Collar Used? X yes No Drilling Method: X Nud Rotary Air Rotary Cable Ty Nud Rotary Air Rotary Cable Ty Nud Rotary Special Stage Cement of Completion Date Instructions: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Depthy Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and wireling and submitted with the form. See rule 82-3-197 and wireling logs and drillers time log shall be attached with this form. See rule 82-3-197 and submitted with the form with all temporarily abanded wells. Submit CP-111 form with all temporarily abanded wells	City/State/Zip	Disposal
Phone (405) 749-2471 Contractor: Name: Red Tiger Drilling Co. License: 5302 Wellsite Geologist: Faul Ramondetta Designate Type of Completion X New Well Referry Workover Gas Inj Delayed Comp. Dorilling Method: Y Mul Rotary Air Rotary Cable Test Multiple Stage Cementing Collar Used? X yes No Drilling Method: Y Mud Rotary Air Rotary Cable THE STRUCTIONS: This form shall be completed in triplicate and filed with the Kensas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130 apply. Information on side two of this form will be held confidential for a period of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. See rule 82-3-107 form with all plugged wells. Submit CP-11 form with all the properly and the statuenests herein are complete and correct to the best of my knowledge. Signature Bryan Humphries All requires filing of ACD-2 within 120 days for the spud date of such work. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature Bryan Humphries All requires filing of ACD-2 within 120 days from commencement date of such work. Signature Bryan Humphries All requires man are complete and correct to the best of my knowledge. Subscribed and sworn to before me this 30thday of October Signature Bryan Humphries All requires filing of ACD-2 within 120 days from commencement date of such work. Status Public Advance All Ramaner Date 10-30-90 SIANCE OF INCOMPT OF ALL RAMANER ALL REPORTING TICKETS MUST BE ATLANCED. Submit Of Colorado Derby Romuledge.	Purchaser: None (SW Disposal well)	
Phone (405) 749-2471 Contractor: Name: Red Tiger Drilling Co. License: 5302 Wellsite Geologist: Paul Ramondetta Designate Type of Completion X New Well Re-Entry Workover Oil X SWD Temp. Abd. Gas Inj Delayed Comp. Dry Other (Core, Water Supply, etc.) If CMMO: old well info as follows: Operator: Well Name: Comp. Date Old Total Depth Multiple Stage Cementing Collar Used? X Yes No Drilling Method: Y Mud Rotary Air Rotary Cable T-27-90 10-9-90 10-12-90 Shad Date Baba Reached TD Completion Date INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Celorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 23-3-130, a2-3-107 and 28-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. All CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-11 form with all temporarily abandended wells. Must CP-11 form with all temporarily abandended wells. Submit CP	Operator Contact Person: Raymond Hui	
License: S302 Wellsite Geologist: Paul Ramondetta Designate Type of Completion X New Well Re-Entry Workover Oil X SNO Terp. Abd. Gas Inj Delayed Comp. Dry Other (Core, Water Supply, etc.) If OMM: old well info as follows: Operator: Well Name: License: Double Type of Completion Amount of Surface Pipe Set and Cemented at 362 Feet Multiple Stage Cementing Collar Used? X Yes No Drilling Method: X Mud Rotary Air Rotary Cable T-27-90 10-9-90 10-12-90 Say Well Mare Incompletion, cement circulated from 1642 Feet INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and writing and submitted with the form. See rule 82-3-106 ror confidential for a period of 12 months. One copy of all writering and submitted with the form. See rule 82-3-107 confidential typi accessed 12 months. One copy of all writering and submitted with the form. See rule 82-3-107 confidential typi accessed 12 months. One copy of all writering and submitted with the form. See rule 82-3-107 confidential typi accessed 12 months. One copy of all writering and writers time log shall be attached with this form. All CHEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. One copy of all writering and submitted with this form. All CHEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all requires filing of ACO-2 within 120 days from commencement date of such work. All requirements of the statures, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature Bryan Humphries Access Corporation CCC SNOWRep October Output Public Academy Must Read Public Read Pu		Total Depth 3865' PBTD (open hole
Wellsite Geologist: Paul Ramondetta Designate Type of Completion X New Well Re-Entry Workover Oil X SWD Temp. Abd. Gas Inj Delayed Comp. Dry Other (Core, Water Supply, etc.) Operator: Well Name: Comp. Date Old Total Depth Multiple Stage Cementing Collar Used? X Yes No Drilling Method: Y Mud Rotary Air Rotary Cable Ty Mud Rotary Air Rotary Cable The Reached TD Completion Date INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 spand frillers time log shall be attached with this form. All Debt bend confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidential for a period of 12 months. One copy of all writing and submitted with the form. See rule 82-3-107 for confidential for a period of 12 months. One copy of all writing and submitted with the form. See rule 82-3-107 for confidential for a period of 12 months. One copy of all writing and submitted with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature Bryan Humphries Feet Multiple Stage Cementing Collar Used X Yes No Contary Public August 19-40 Distribution Distribution Distribution Di		4950
Designate Type of Completion X New Well Re-Entry Workover Oil X SWD Temp. Abd. Gas Inj Delayed Comp. Dry Other (Core, Water Supply, etc.) If OMNO: old well info as follows: Operator: Well Name: Comp. Date Old Total Depth Multiple Stage Cementing Collar Used? X Yes No Drilling Method: X Mud Rotary Air Rotary Cable T Alternate II completion, cement circulated from 1642 Instructions: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in cases of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. All CEMENTING TICKETS MUST BE AITACHED. Submit CP-14 form with all plugged wells. Submit CP-11 form with all temporarily abone wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature Bryan Humphries AND TOTAL THE WORLD AND THE WORLD AND THE TITLE TO TITLE	License: _5302	
Designate Type of Completion X New Well Re-Entry Workover Oil X SWD Temp. Abd. Gas Inj Delayed Comp. Dry Other (Core, Water Supply, etc.) If OMNO: old well info as follows: Operator: Well Name: Comp. Date Old Total Depth Multiple Stage Cementing Collar Used? X Yes No Drilling Method: X Mud Rotary Air Rotary Cable Text Mud Rotary Air Rotary Cable This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Suilding, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. All CEMENTING TICKETS MUST BE AITACHED. Submit CP-11 form with all plugged wells. Submit CP-11 form with all temporarily absonce wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature Bryan Humphries K.C.C. OFFICE USE ONLY Letter of Confidentiality Attached With and the statements herein are complete and correct to the best of my knowledge. Signature Bryan Humphries Accepted And Sworn to before me this 30thday of October Date 10-30-90 STATE COUNTY Public August 10-10-20 STATE COUNTY Public August 10-10-20 Other Publi	Wellsite Geologist: Paul Ramondetta	
Oil X SND Temp. Abd. Gas Inj Delayed Comp. Dry Other (Core, Water Supply, etc.) If OMMO: old well info as follows: Operator: Well Name: Comp. Date Old Total Depth Multiple Stage Cementing Collar Used? X Yes No Drilling Method: X Mud Rotary Air Rotary Cable T-27-90 10-9-90 10-12-90 Spud Date Date Reached TD Completion Date INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in wireline logs and drillers time log shall be attached with this form. All CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-11 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work. Signature Bryan Humphries Date Date 10-30-90 Notary Public Asylama Manager Date 10-30-90 STATE COUNTY TO ME TO THE TO THE TIME OF THE PUBL OF THE PU		2640 2310
Mell Name: Old Total Depth Amount of Surface Pipe Set and Cemented at 362 Feet	Oil X SWD Temp. Abd.	
Mell Name: Old Total Depth Amount of Surface Pipe Set and Cemented at 362 Feet	Gas Inj Delayed Comp. Dry Other (Core, Water Supply, etc.)	390 990
Amount of Surface Pipe Set and Cemented at 362 Feet Comp. Date Old Total Depth Multiple Stage Cementing Collar Used? X Yes No Drilling Method: X Mud Rotary Air Rotary Cable 7-27-90 10-9-90 10-12-90 Spud Date Date Reached TD Completion Date If yes, show depth set DV Too1 at 1642' Feet If Alternate II completion, cement circulated from 1642 INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. All CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-11 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature Bryan Humphries Wireline Log Received Drillers Timelog Received Drill	If OWNO: old well info as follows:	330
Drilling Method:	•	
If yes, show depth set DV Tool at 1642' Feet Tour Mud Rotary Air Rotary Cable 7-27-90 10-9-90 10-12-90 Spud Date Date Reached TD Completion Date feet depth to Dw/ 700 sx cmt. INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. All CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature Bryan Humphries All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature Bryan Humphries All requirements of the statutes, rules and regulations promulgated to regulate Tool and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature Bryan Humphries All requirements of the statutes, rules and regulations promulgated to regulate Tool and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature Bryan Humphries All requirements of the statutes, rules and regulations promulgated to regulate Tool and Statut	•	
If Alternate II completion, cement circulated from 1642 Spud Date Date Reached TD Completion Date feet depth to 0 w/ 700 sx cmt. IMSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature Bryan Humphries Date 10-30-90 C Wireline Log Received C Wireline L	Drilling Method:	
Spud Date Date Reached TD Completion Date feet depth to My 700 sx cmt. INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature Bryan Humphries Letter of Confidentiality Attached C Wireline Log Received Drillers Timelog Received Drillers Timelog Received Subscribed and sworn to before me this 30thday of October State Conversion of KCC SMD/Rep NGPA NGPA NGPA Othery Public KCC SMD/Rep Other	,	If Alternate II completion, cement circulated from /6 4之
Berby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature Bryan Humphries Bryan Humphries Date 10-30-90 C Wireline Log Received Drillers Timelog Rec	7-27-90 10-9-90 10-12-90 Spud Date	
Signature Bryan Humphries Title Engineering Manager Date 10-30-90 Subscribed and sworn to before me this 30thday of October Sylvan Humphries Notary Public K.C.C. OFFICE USE ONLY F Letter of Confidentiality Attached Wireline Log Received C Drillers Timelog Received Distribution KCC SWD/Rep NGPA NGPA Other	82-3-106 apply. Information on side two of this form will writing and submitted with the form. See rule 82-3-wireline logs and drillers time log shall be attached with a form with all plugged wells. Submit CP-111 form with a	of the spud date of any well. Rule 82-3-130, 82-3-107 and be held confidential for a period of 12 months if requested in 107 for confidentiality in excess of 12 months. One copy of all this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 ll temporarily abandoned wells. Any recompletion workover or
Subscribed and sworn to before me this 30thday of October STATE CONTROL SWD/Rep NGPA Notary Public Kaylam Lilme STATE CONTROL KGS Plug Other	All requirements of the statutes, rules and regulations promul with and the statements herein are complete and correct to the	gated to regulate the oil and gas industry have been fully complied he best of my knowledge.
Subscribed and sworn to before me this 30thday of October STATE CONTROL Mireline Log Received C	Signature Bryan Humphries	
Subscribed and sworn to before me this 30thday of October Octobe	Title <u>Engineering Manager</u> Date <u>1</u>	$0-30-90$ C \checkmark Wireline Log Received
Notary Public Kgs Plug Other	19 90	Distribution
	Notary Public Kaylinn Kilme	KGS Plug Other

Form ACO-1 (7-89)

10-31-90

SIDE TWO

Sec. 18 Tup. 5 Rge. 20	Operator Name OXY U	JSA, Inc.		Lease Name	Kowitz		Well #	2 D	
Sec. 18 Tup. 5 Rge. 20		[☐ East						
Interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, but one pressures, whether shut-in pressure reached static level, if more space is needed. Attach copy of log. Drill stem rests Taken	Sec. <u>18</u> Twp. <u>5</u> R	ge. <u>20</u>	West		***************************************				
Samples Sent to Geological Survey	interval tested, time hydrostatic pressures,	tool open ar bottom hole t	nd closed, flowing emperature, fluid r	and shut-in pres	ssures, wheth	ner shut-in pre	ssure read	ched static level	
Cores Taken		heets.)	Yes No			Formation Desc	ription		
CASING RECORD New Used Report all strings set-conductor, surface, intermediate, production, etc.	Samples Sent to Geologi	cal Survey	Yes No			□ Log □	Sample		
Anhydrite TD 3865' Ran Guard Sidewall Neutron log from 3642' - 362'. CASING RECORD Report all strings set-conductor, surface, intermediate, production, etc. Purpose of String Size Hole Size Casing North Record Prilled Set (in 0.0.) Lbs./ft. Depth Type of Wised Additives Surface 17 1/2" 13 3/8" 48# 362' Cl.A 350 3% cc Production 12 1/4" 8 5/8" 24 & 32# 3591' *Pls refer to csg info below, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth OH 3591-3865 OH OH 3591-3865 Acidized OH w/10000 gal 3591-3865' gal 15% NE/FE acid TUBING RECORD Size Set At 5 1/2" 3568 3568 Liner Run results of the complete of First Production Producing Method Flowing Pumping Gas Lift Cother (Explain) SW Disposal Estimated Production Producing Method Flowing Pumping Gas Lift Cother (Explain) SW Disposal Estimated Production Production Producing Method Flowing Pumping Gas Lift Cother (Explain) SW Disposal Estimated Production Production Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity Production of Gas: NETHOD OF COMPLETION Production Interval Perforation Dually Completed Commingled	Cores Taken		Yes No	Name		Тор	Bott	Om	
Ran Guard Sidewall Neutron log from 3642' - 362'. CASING RECORD			Yes No		2	1632 '	20	651	
Report all strings set-conductor, surface, intermediate, production, etc. Purpose of String Size Hole Size Casing Weight Set (In 0.D.) Lbs./ft. Depth Cement Type of # Sacks Type and Percent Additives Surface 17 1/2" 13 3/8" 48# 362' C1.A 350 3% cc Production 12 1/4" 8 5/8" 24 & 32# 3591' *Pls refer to cst info below. PERFORATION RECORD Specify Footage of Each Interval Perforated Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth OH OH 3591-3865 Acidized OH w/10000 gal 3591-3865 TUBING RECORD Size Set At Si		all Neutr	on log from				301		
Report all strings set-conductor, surface, intermediate, production, etc. Purpose of String Size Hole Size Casing Drilled Set (In 0.D.) Weight Depth Cement Type of Weight Cement Used Additives Surface 17 1/2" 13 3/8" 48# 362" C1.A 350 3% cc Production 12 1/4" 8 5/8" 24 & 32# 3591" *Pls refer to cst info below. PERFORATION RECORD Specify Footage of Each Interval Perforated Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth OH OH 3591-3865 Acidized OH w/10000 gal 3591-3865 TUBING RECORD Size Set At Size			1						
Report all strings set-conductor, surface, intermediate, production, etc. Purpose of String			CASING RECORD		_	ı			
Drilled Set (In 0.0.) Lbb./Ft. Depth Cement Used Additives Surface 17 1/2" 13 3/8" 48# 362' C1.A 350 3% cc Production 12 1/4" 8 5/8" 24 & 32# 3591' *Pls refer to csg info below. PERFORATION RECORD Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Depth OH OH 3591-3865 Acidized OH w/10000 gal 3591-3865 gal 15% NE/FE acid TUBING RECORD Size Set At 5 1/2" 3568 3568 Sas-8 Sas-8 Sas-8 Sas-8 Sas-8 Sas-8 Sas-8 Sas-9 Sa		Report al	l strings set-condu	ا النظامة New النظامة ctor, surface, i	sed ntermediate,	production, etc	c		
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