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С

SIDE ONE	
Two (2) copies of this form shall be filed with mission, 200 Colorado Derby Building, Wichita, Kansadays after the completion of a well, regardless of hAttach separate letter of request if the inform	now the well was completed.
If confidential, only file one copy. Information or	Side One will be of public
manual and cido Two will then he held confidential.	•
Applications must be made on dual completion, of	commingling, salt water disposal,
injection and temporarily abandoned wells. Attach one copy only wireline logs (i.e. electronic description)	rical log, sonic log, gamma ray
$\frac{\sqrt{\text{Attach one copy}}}{\text{neutron log, etc.}}$ $\frac{\text{only will like logs (1-6)}}{\text{(Rules 82-2-105 & 82-2-125)}}$ KG	CC# (316) 263-3238 No Log
EXPTRATION DATE	3
OPERATOR Baird Oil Co., Inc.	API NO. 15-147-20,413 -00-0 0
ADDRESS Box 428	COUNTY Phillips
Logan, Kansas, 67646	FIELD Hansen Pool LOGAN
** CONTACT PERSON Jim R. Baird	PROD. FORMATION Arbuckle
PHONE (913) 689-7456	K.C. remains behind the pipe.
PURCHASER KOCH O' CO. RIOKA	LEASE Daird
ADDRESS Box 2256	WELL NO. #1 . WANGERE
Wichita, Ks. 67201	+ WELL LOCATION CN/2NE NE
DRILLING Abercrombie Drilling, Inc.	Ft. from S Line and
CONTRACTOR ADDRESS 801 Union Center	Ft. from E. Line of
Wichita, Kansas, 67202	the NE (Otr.) SEC 10 TWP 5S RGE 20 (W
PLUGGING .	WELL PLAT (Office
CONTRACTOR	Use Only
ADDRESS	KCC KGS V
	- SWD/REP
TOTAL DEPTH 3436 PBTD	- 10 PLG
SPUD DATE 6-23-83 DATE COMPLETED 7-22-83	- 7
ELEV: GR 1990 DF 1993 KB 1995	_
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.	
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE	
Amount of surface pipe set and cemented 208:	_DV Tool Used?
THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Injection, Temporarily Abandoned, OWWO. Other	Shut-in Gas, Dry, Disposal,
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATAND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	TIONS PROMULGATED TO REGULATE THE OIL
•	
$\frac{A}{A} \stackrel{F}{=} \frac{F}{I} \stackrel{D}{=} \frac{A}{V} \stackrel{V}{I} \stackrel{T}{=} 1$ Jim R. Baird	
that:	peing of lawful age, hereby certifies
I am the Affiant, and I am familiar with the o	
The statements and allegations contained therein ar	re true and correct.
	Jank. Bank
a:b	(Name)
SUBSCRIBED AND SWORN TO BEFORE ME this 1980	day of unguet,
19.63. MARILYN J. ALLEN NOTARY PUBLIC	
MY APPT. EXPIRES 2-9-86	manlas / alles
MY COMMISSION EXPIRES: 2-9-86	(NOTARY (PUBLIC)
RECEI	
STATE CORPOPATIO	IN COMMISSION -
** The person who can be reached by phone regarding information.	
*00 Z X	1983 8-22-83

SIDE TWO ACO-1 WELL HISTORY ₹ (W) $SEC, \frac{10}{10}$ TWP, $\frac{5S}{RGE}$ RGE. $\frac{20}{10}$ Baird Oil Co., Inc. LEASE Baird #1 OPERATOR WELL NO. FILL IN WELL INFORMATION AS REQUIRED: Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, in-SHOW GEOLOGICAL MARKER'S, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. cluding depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and reco FORMATION DESCRIPTION, CONTENTS, ETC. NAME TOP BOTTOM DEPTH Check if no Drill Stem Tests Run. Top +479 1517 +480 Anhy. 1516 B/Anhy. 1547 +448 1548 +449 Topeka 2897 2898 -903 -902 3092 -1097 -1097 Heebner 3092 Toronto 3117 -1122 3118 -1123 3134 -1140 Lansing 3135 -1139 Shale 3244 -1249 3245 -1250B/KC 3339 -1344 3339 -1344 -1416 3415 Arb. 3),7.7 -1),20 TD3435 -1440 3436 -1441 DST #1-3088-3133/60-60-60-60 IFP:51-51 FFP:62-62 ISIP: 907 FSIP: 887 Rec. 90' W with oil specks. #2-3152-3180/60-60-30-60 IFP: 30-30 FFP: 40-40 ISIP: 102 FSIP: 91 Rec. 30' of mud with oil specks top of tobl oil spot DST #3-3177-3199/45-45-30-45 IFP: 41-41 FFP:41-41 ISIP:342 FSIP: 321 Rec. 40' of R.S.O.C.M. #4-3196-3222/60-60-30-60 IFP:30-30 FFP:40-40 ISIP:520 FSIP:500 oil spot topcof topl. FFP: 40-40 ISIP:61 FS Rec. 35' of mud, few oil specks #5-3243-3274/30-45-30-30 IFP:40-40 FSIP: 51 Rec. 10' of oil specked mud. oi spot top of tool. DST #6-3270-3294/30-45-30-45 IFP: 30-30 FFP:30-30 ISIP:40 FSIP: 40 Rec. 3' of oil specked mud. oil DST #7-3288-3308/45-60-30-60 IFP: 40-40 spot top of tool. FFP:40-40 ISIP:838 FSIP:346 Rec. 1' of free oil. 20' of OCM #8-3306-3332/60-60-60-60 IFP:51-51 FFP: 51-51 ISIP:981 FSIP: 920 Rec. 6" of free oil. 50' of S.O.C.M.W. DST #9-3414-3435/60-60-60 IFP:40-40 I FP: 51-51 ISIP: 766 FSIP: 510 Rec. 15' of free oil. 45' of OC

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (tsad) Size casing set Weight Ibs/ft. Setting depth Type and percent Purpose of string Size hole drilled Sacks Surface 2LJ# 124" 8-5/8" 2081 175 common 2% gel. 3% C.C. mud flush 500 gal Production 11/511 9.5# 3417'

LINER RECORD

PERFORATION RECORD

Top, ft. Sacks cement Shots per ft. Size 6 type Depth interval

TUBING RECORD

Size Setting depth Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

 Amount and kind of material used
 Depth interval treated

 300 gal. 15% INS
 Open Hole

 600 gal. 15% INS & 1 bbl. overflush
 "

 1200 gal. 15% & 1 bbl. overflush
 "

Date of first production Producing method (flowing, pumping, gas lift, etc.) Gravity 8-3-83 pumping 33 Oil Estimated Gas Gas-oil ratio Water 10 -I.P. Production 98 bbls. CFPB Disposition of gas (vented, used on lease or sold)

to the state of lease of soid

If additional space is needed use Page 2, Side 2

Perforations

50-50 posmix

common

110

200

2% gel 12.5# gils. 18% salt .75% CFR-2

open hole