

OPERATOR Baird Oil Co., Inc. LEASE Baird #1 SEC. 10 TWP. 5S RGE. 20 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. #1

FORMATION DESCRIPTION, CONTENTS, ETC.				TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.							
Top							
Anhy.	1516	+479	1517	+480			
B/Anhy.	1547	+448	1548	+449			
Topeka	2897	-902	2898	-903			
Heebner	3092	-1097	3092	-1097			
Toronto	3117	-1122	3118	-1123			
Lansing	3135	-1140	3134	-1139			
Shale	3244	-1249	3245	-1250			
B/KC	3339	-1344	3339	-1344			
Arb.	3411	-1416	3415	-1420			
TD	3435	-1440	3436	-1441			
DST #1-3088-3133/60-60-60-60 IFP:51-51				FFP:62-62	ISIP: 907	FSIP: 887	
Rec. 90' MW with oil specks.							
DST #2-3152-3180/60-60-30-60 IFP:30-30				FFP:40-40	ISIP: 102	FSIP: 91	
Rec. 30' of mud with oil specks.							oil spot top of tool
DST #3-3177-3199/45-45-30-45 IFP: 41-41				FFP:41-41	ISIP:342	FSIP: 321	
Rec. 40' of R.S.O.C.M.							
DST #4-3196-3222/60-60-30-60 IFP:30-30				FFP:40-40	ISIP:520	FSIP:500	
Rec. 35' of mud, few oil specks.							oil spot top of tool.
DST #5-3243-3274/30-45-30-30 IFP:40-40				FFP: 40-40	ISIP:61	FSIP: 51	
Rec. 10' of oil specked mud.							oil spot top of tool.
DST #6-3270-3294/30-45-30-45 IFP: 30-30				FFP:30-30	ISIP:40	FSIP: 40	
Rec. 3' of oil specked mud.							oil spot top of tool.
DST #7-3288-3308/45-60-30-60 IFP: 40-40				FFP:40-40	ISIP:838	FSIP:346	
Rec. 1' of free oil. 20' of OCM							
DST #8-3306-3332/60-60-60-60 IFP:51-51				FFP: 51-51	ISIP:981	FSIP: 920	
Rec. 6" of free oil. 50' of S.O.C.M.W.							
DST #9-3414-3435/60-60-60-60 IFP:40-40				FFP: 51-51	ISIP: 766	FSIP: 510	
Rec. 15' of free oil. 45' of OCM							

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8-5/8"	24#	208'	common	175	2% gel. 3% C.C.
Production		4 1/2"	9.5#	3417'	mud flush	500 gal.	
					50-50 posmix common	40 200	2% gel 12.5# gils. 18% salt .75% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
300 gal. 15% INS	Open Hole
600 gal. 15% INS & 1 bbl. overflush	"
1200 gal. 15% INS & 1 bbl. overflush	"
2500 gal. 15% & 1 bbl. overflush	"

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
8-3-83	pumping	33

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	3 1/2 bbls.		MCF 98 %	bbls. CFPB

Disposition of gas (vented, used on lease or sold)	Perforations
vent	open hole