

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

ORIGINAL

API NO. 15- 147-20540 0000

County Phillips

SE SE NW Sec. 31 Twp. 5 Rge. 20 X E W

Operator: License # 09012 05447

Name: OXY USA INC.

Address: P.O. BOX 26100

City/State/Zip OKLAHOMA CITY, OK 73126-0100

Purchaser: \_\_\_\_\_

Operator Contact Person: RAYMOND HUI

Phone ( 405 ) 749-2471

Contractor: Name: Abercrombie

License: \_\_\_\_\_

Wellsite Geologist: Bill Keller

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  S10W  Temp. Abd.  
 Gas  ENHR  S16W  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBTD  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

7/6/92 7/11/92 7/12/92  
Spud Date Date Reached TD Completion Date

2310' Feet from S (circle one) Line of Section

2310' Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Veeh A Well # 15

Field Name Ray

Producing Formation None (Dry Hole)

Elevation: Ground 2188' KB 2198'

Total Depth 3731' PBTD -

Amount of Surface Pipe Set and Cemented at 388' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cnt.

Drilling Fluid Management Plan ALT 2 O+A  
(Data must be collected from the Reserve Pit) 10-8-92

Chloride content 1100 ppm Fluid volume 121 bbls

Dewatering method used by evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] VIC TUMLINSON

Title DRILLING OPERATIONS MANAGER Date 7/28/92

Subscribed and sworn to before me this 28th day of July, 19 92

Notary Public Kelly D. Andrews

Date Commission Expires 8/19/95

8-26-92  
K.C.C. RECEIVED/USE ONLY  
STATE CORPORATION COMMISSION  
F  Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
AUG 26 1992  
Distribution  
 KCC CONSERVATION DIVISION  
 KGS  
SVD/Rep \_\_\_\_\_ NGPA  
PLUG \_\_\_\_\_ Other \_\_\_\_\_  
Wichita, Kansas (Specify)

**SIDE TUB**

Operator Name OXY USA INC. Lease Name VEEH A Well # 15

Sec. 31 Twp. 5S Rge. 20  East  West  
 County Phillips

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy.)

List All E.Logs Run:  
 Ran High resolution Induction Log;  
 Spectral Density; Dual Spaced  
 Neutron II log; Micro.

Log Name	Formation (Top), Depth and Datum		Sample Datum
	Top	Datum	
Topeka	3170'	3321'	
Heebner	3321'	3345'	
Toronto	3345'	3303'	
Lansing	3303'	3556'	
Basal Penn	3556'	3600'	
Reagan	3600'		
TD			3731'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	388'	Cl. A.	270	3% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth
	Not perforated. Dry Hole	

**TUBING RECORD** Size \_\_\_\_\_ Set At \_\_\_\_\_ Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. \_\_\_\_\_ Producing Method  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours Oil \_\_\_\_\_ Bbls. Gas \_\_\_\_\_ Mcf Water \_\_\_\_\_ Bbls. Gas-Oil Ratio \_\_\_\_\_ Gravity \_\_\_\_\_

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_



ORIGINAL

REMIT TO:  
P.O. BOX 951046  
DALLAS, TX 75395-1046

INVOICE

HALLIBURTON SERVICES

A Halliburton Company

INVOICE NO.	DATE
216123	07/12/1992

WELL LEASE NO./PLANT NAME SEEN A AFE 15		WELL/PLANT LOCATION PHILLIPS		STATE KS	WELL/PLANT OWNER SAME
SERVICE LOCATION BERLIN	CONTRACTOR ABERCROMBIE	JOB PURPOSE PLUG TO ABANDON			TICKET DATE 07/12/1992
ACCT. NO. 59157	CUSTOMER AGENT JIM NEWELL	VENDOR NO. E-26	CUSTOMER P.O. NUMBER E-26	SHIPPED VIA COMPANY TRUCK	FILE NO. 36953

OXY USA INC.  
REGIONAL OFFICE  
ATT: G. I. MCFARLAND  
PO BOX 26100  
OKLAHOMA CITY, OK 73126-0100

DIRECT CORRESPONDENCE TO:  
FIRST OKLAHOMA TOWER  
210 WEST PARK AVENUE  
SUITE 2050  
OKLAHOMA CITY, OK 73102-5601

7-1572667 X 23601724

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	RIDING AREA - EASTERN AREA1 MILEAGE	44	MI	2.60	114.40
		1	UNT		
090-910	MISCELLANEOUS PUMPING JOB	1	TRK	395.00	395.00
090-928	MISCELLANEOUS PUMP JOB-ADD HRS	1	HR	130.00	130.00
		1	TRK		
030-503	CMTG PLUG LA-11,CP-1,CP-3, TOP	8 5/8	IN	90.00	90.00
		1	EA		
504-308	STANDARD CEMENT	111	SK	7.14	792.54
506-105	POZMIX A	5476	LB	.054	295.70
507-277	HALLIBURTON-GEL BENTONITE	6 1/4	SK	14.75	92.19
509-406	ANHYDROUS CALCIUM CHLORIDE	5	SK	26.50	132.50
504-121	HALLIBURTON-GEL 2%	3	LB	.00	N/C
500-207	BULK SERVICE CHARGE	RD 208	CFT	1.15	239.20
500-306	MILEAGE CMTG MAT DEL OR RETURN	379.39	TMI	.80	303.51
INVOICE SUBTOTAL					2,585.04
DISCOUNT-(BID)					646.23-
INVOICE BID AMOUNT					1,938.81
INVOICE TOTAL - PLEASE PRINT THIS AMOUNT					\$1,938.81

RECEIVED  
STATE CORPORATION COMMISSION

AUG 26 1992

CONSERVATION DIVISION

32  
006  
[Signature]



ORIGINAL

REMITTANCE ADVICE

INVOICE DATE  
07/07/92

DIRECT BILLING INQUIRIES TO:	TERMS	REMIT TO:
713-895-5821	NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	BJ SERVICES CO. USA P.O. BOX 297476 HOUSTON, TX 77297

PAGE	INVOICE NO.
1	070686

AUTHORIZED BY  
070686

PURCH. ORDER REF. NO.

OKY

BOX 26100  
OKLAHOMA CITY OK 73126

*E 0008*

WELL NUMBER : 15 CUSTOMER NUMBER : 521 - 1

LEASE NAME AND NUMBER	STATE	COUNTY/PARISH	CITY	DISTRICT NAME	DISTR. NO.
WEEH "A" AFE	OK	1451		Hayes	583
JOB LOCATION/FIELD		MTA DISTRICT	DATE OF JOB	TYPE OF SERVICE	
PAY POOL			07/07/92	LAND-CONDUCTOR/SURFACE	

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
10109304	1.00	CEMENT CASING 301 TO 500 FEET	505.00		505.00
10109005	30.00	MILEAGE CHRG. FROM NEAREST BASE OF	2.47		74.10
10409600	3.00	CENTRALIZERS	60.00	GAL	180.00
10410504	270.00	CLASS "A" CEMENT	5.74	CF	1,549.80
10415049	720.00	A-7-P CALCIUM CHLORIDE PELLETS	0.48	LB	345.60
10422008	75.00	CELLULOSE FLAKE	1.35	LB	101.25
10430539	1.00	4 5/8" TOP HOLE (SURFACE) PLUG	17.00	EA	17.00
10880001	292.00	MIXING SERVICE CHARGE DRY MATERIAL	1.16		327.12
10940101	393.00	DRAYAGE, PER TON MILE	0.79		310.47
<b>SUBTOTAL</b>					<b>3,410.34</b>
<b>DISCOUNT</b>					<b>1,125.40</b>

*9-1572667 X 2360.1/724*

ACCOUNT	4.9000% KS-NEW WELL RECEIVED STATE CORPORATION COMMISSION AUG 26 1992 CONSERVATION DIVISION 3 Wichita, Kansas	1,469.75	72.02
TAX EXEMPTION STATUS:	PAY THIS AMOUNT	<b>2,356.96</b>	