perator Name OXY			Lease Name		on A	Well # .	₩s.i.
c. 31 Twp. 5S	20	East	County	Phillip	S		
. <u>JI</u> TWP. <u>JU</u>	Kgo 5	된 Vest					
terval tested time	tool open an , bottom hole t	and base of formation d closed, flowing are emperature, fluid rec py of log.	nd shut-in pres	sures, wheth	er shut-in pre	ssure read	ched static leve
rill Stem Tests Taker (Attach Additional		☐ Yes ☑ No	Log	Formation	n (Top), Depth	and Datums	Sample
amples Sent to Geolo		☑ Yes ☐ No	Name		Тор		Datum
ores Taken		☐ yes No	Topeka Heebner	T	3143 ' 3294 '		-965' -1116'
lectric Log Run (Submit Copy.)		⊠ _{Yes} □ _{No}	Toronto Lansing TD	포 강 경 -	3320 ' 3337 '		-1142' -1159' 3665'
ist All E.Logs Run:		,	PBTD) 			3644 '
ay Array Induct		v Focused Electr	ric	ty i			
	Report al	CASING RECORD	New U		production, et	e.	
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percer Additives
Surface	12½"	8 5/8"	24#	371 '	C1. A.	270	3% C.C.
Production	7 7/8"	5 <u>1</u> ,"	14#	3663'	C1. A.	560	4% ge1
		ADDITIONAL	CEMENTING/SQUE	EZE RECORD			
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used		Type and Percen	t Additive	**
Perforate							
·				 			
Perforate Protect Casing Plug Back TD		I RECORD - Bridge Plu e of Each Interval P	•		Fracture, Shot, d Kind of Mater		इम्ब्टिट Record Depth
Perforate Protect Casing Plug Back TD Plug Off Zone Shots Per Foot		_	•	(Amount an			
Perforate Protect Casing Plug Back TD Plug Off Zone Shots Per Foot	Specify Footag	3583'-3584'	•	(Amount an	d Kind of Hater		Depth
Perforate Protect Casing Plug Back TD Plug Off Zone Shots Per Foot	Specify Footag	3583'-3584'	Packer At	250 gal o	d Kind of Mater	rial Used)	Depth
Perforate Protect Casing Plug Back TD Plug Off Zone Shots Per Foot 4 TUBING RECORD	Specify Footag Reagan	3583'-3584' 7/8" Set At 3640'	Packer At	250 gal o	d Kind of Mater	Ho	3583 ¹ -35
Perforate Protect Casing Plug Back TD Plug Off Zone Shots Per Foot 4 TUBING RECORD	Specify Footage Reagan Size 2 7	3583'-3584'	Packer At	250 gal o	d Kind of Mater	Ho	3583 ¹ -35
Perforate Protect Casing Plug Back TD Plug Off Zone Shots Per Foot 4 TUBING RECORB	Size 2 7	3583'-3584' 7/8" 3640' SWD or Inj. Produ	Packer At Licing Method	250 gal o	of 15% MCA	No Ot	3583 ¹ -35

ORIGINAL SERVICES AS 5

E-26

P.O. BOX 951046

REMIT TO:

DALLAS, TX 75395-1046

COMPANY TRUCK

27900

3 3 3 3 3	1 700 A A	INVOICE NO.	DATE
A Halliburton Company	COLUMNITIAN	1.1	
	CONFIDENTIAL	163722	12/30/1991
SALET FADE ANTE	OCABOB & STA	THE MELLIPLY	INTOWNER

PINKERTON 'A' 17 PHILLIPS COO COO COO KS OXY USA INC

SERVICE LOCATION CONTRACTOR JOB PURPOSE TICKET DATE

OBERLIN ALLEN DRILLING CO CECENTO PRODUCTION CASING 12/30/1991

ACCT NO CUSTOMER AGENT VENDOR NO CUSTOMER P.O. NUMBER SHIPPED VIA FILE NO.

RELEASED

OXY USA INC.

REGIONAL OFFICE

ATT: G. I. MCFARLAND

PO BOX 26100

OKLAHOMA CITY, OK 73126-0100 OKLAHOMA CITY

CUSTOMER COPY

WELL LEASE NO./PLANT NAME

ENTOICE

659167 JIM NOWELL

DIRECT CORRESPONDENCE TO: FIRST OKLAHOMA TOWER 210 WEST PARK AVENUE

OKLAHONA CITY, OK 73102-5601

PRICE REF. NO	DESCRIPTION	QUANTITY U	M LINIT PRICE	AMOUNT
PRICINGSAR	EA - MID CONTINENT			
000-117		42 M	2.60	109.20
The state of the state of	MARIE WALLER	i u	WE .	
001-016	CEMENTING CASING	3663 E	D 1,240.00	1,240.00
: · · · · .	្រៀងនេះ ភាពសាស្ត្រី សាស្ត្រី ស្រែង ខែ សាស្ត្រី សេស្ត្រី សេស្ត្រី សេស្ត្រី		OF THE BUDGET FOR THE CHEST SECTION ASSOCIATED AND SHOULD BE	
	CEMENTING PLUG 5W ALUM TOP	5 1/2 1	* Property And Control (Marie Property Prop	50.00
	· · · · · · · · · · · · · · · · · · ·	100 mg - 100 mg	- 1 - 1 (MLASSOCIA) 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	
	GUIDE SHOE - 5.1/2" 8RD THD.		105.00	105.00
825.205				
24A	INSERT FLOAT VALVE - 5 1/2"8RD		83.00	83.00
815.1925 27	FILL-UP UNIT 5 1/2"-6 5/8" - 2000			
815.1931		Million Commonweight .	30.00	30.00
40	CENTRALIZER 5-1/2" X 7 7/8"	10 E	44.00	440.00
807.9302	the first terms of the first ter			440.00
	CEMENT BASKET 5 1/2" A CONCESS	3 E	90200	270.00
800.8883				
60%	と、1987年には、1987年によっては、1987年には、1987年には、1987年には、1987年には、1987年には、1987年には1987年に1987年には1987年には1987年には1987年には1987年によって	1 EJ	22.00	22.00
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66	FASGRIP LIMIT CLAMP 5 1/2"	2 E/	Y 11.30	22.60
807.6403	1			
350	HALLIBURTON WELD-A	1 Li	3 11.50	11.50
890.1080	· TTM [[
	HALLIBURTON LIGHT W/STANDARD	435 SI		2,731.80
	HALLIBURTON-GEL ADDED 4X	15 SI		221.25
507-210	・ 大学 - 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	109 GB		141.70
	GILSONITE BULK	1400 Li		490.00
The second secon	STANDARD CEMENT	90 5)		607.50
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	SALT	500 LI		50.00
508-127 507-775	CAL SEAL HALAD-322	4 SI		78.80
507-970	D-AIR 1, POWDER	42 LI	据的表示。 / 他们的第三人称单数 1200 max 1. 1800 max	258.30
から 大山 大山 大田	STANDARD CEMENT	23 LI		67.85
304-304	WINDAM CHENT	35 8	6,75	236.25
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APPTY TOP OVO

FORM 1900-R4

INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED. CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT BATE APPLICABLE BUT NEVER TO EXCED 18% PER ANNUM IN THE EVENT IT BECOMES RECESSARY TO EMPLOY AN ATTORNEY TO ENPORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF THE UNPAID ACCOUNT.

DALLAS. TN 75395-1046 394 FFR 0 5 HALLBURTON SERVICES INVOICE INVOICE NO. DATE MINE A Halliburton Company 163721 12/20/1991 WELL LEASE NO./PLANT NAME WEDLICLANT LOCATION WELL/PLANT OWNER STATE SELLON ! KS. UXY USA SERVICE LOCATION CONTRACTOR JOB PURPOSE TICKET DATE Sueigig AUING 12/20/1991 ACCT NO. CUSTOMER AGENT CUSTOMER P.O. NUMBER SHIPPED VIA DEM JULIA I COMPANY TRUCK 27533 RELEASE DIRECT CORRESPONDENCE TO: INC. .. OFILED FIR COLLAHOMA TOWER I. MCFARLAND 21) WEST PARK AVENUE 0% 73126-0100 FROM CONFIDENCE 1/2050 610C Oh HOMA CITY, OK 73102-5601 H CING ALZA CONTINENT Mt. 0-117 80 1:1 2.60 130.00 1 11/1/1 1-016 C: : : NG CASING 3.76 1 19 515.00 \$15.00 UNT 0-503 UG LA-11.CP L CP-3.TOP 8 5/8 i.N 90.00 90.00 LA Ct . . . LIZER 8-5/8" / 12.28" EA 62.00 186.00 07.98053 HE ... SURTON WELD-A LB 11.50 11.50 90.10 at 2 4-308 ST. ARD CEMENT 270 SK 6.75 1.822.50 9-406 AND ROUS CALCIUM CHIORIDE SK 26.25 210.00 7-210 FLLE 68 LB 1.30 88.40 0-207 BU . SERVICE CHARGE 291 CFT 1.15 334.65 MILEAGE CATG MAT DEE OR RETURN 500-306 521.76 INVOICE SUSTOWNE 3.909.81 DISCOUNT (110) 781.96 INVOICE BID ANGENT 3,127.85 ICHITA KANSAS *-KANSAS STATE SALES TAX 107.95 *-DECATUR COUNTY SALES TAX 25.40 PLEASE PAY THIE AMOUNT --53.261.20 ATTA JOB TRT FORM 1900-R4

INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED. CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT, RATE APPLICABLE BUT NEVER TO EXCEED 18 A PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL CO ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID A

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REMIT TO: CUSTOMER COPY P.O. BOX 951046 DALLAS, TW 75395-1046 HALLIBURTON SERVICES INVOICE NO. . PNYULCE CONFIDENTIAL A Halliburton Company 163722 12/30/1991 VELCIPLANT LOCATION WELL LEASE NO./PLANT NAME WELLIPLANTOWNER ooa 000 PINKERTON 'A' 17 PHILLIPS KS JOB PURPOSE SERVICE LOCATION GEKENT PRODUCTION CASING OBERLIN ALLEN DRILLING COTO 12/30/1991 ACCT, NO. VENDOR NO. FILE NO. 659167 JIM NOWELL COMPANY TRUCK 27900 RELEASEDIRECT CORRESPONDENCE TO: OXY USA INC. REGIONAL OFFICE FIRST OKLAHOMA TOWER 210 WEST PARK AVENUE ATT: G. I. MCFARLAND PO BOX 26100 SUITE 2050 OKLAHOMA CITY. OK 73126-0100FROM CONFIDENTIAHOMA CITY, OK 73102-5601 PRICE REF. NO. 509-968 SALT 175 17.50 LB . 10 508-127 CAL SEAL SK 19.70 59.10 507-775 HALAD-322 16 LB 6.15 98.40 D-AIR 1, POWDER 507-970 2.95 LB 26.55 509-406 ANHYDROUS CALCIUM CHLORIDE SK 26.25 26.25 SALT 509-968 400 LB . 10 40.00 500-207 BULK SERVICE CHARGE CFT 1.15 744.05 500-306 MILEAGE CMTG MAT DEL OR RETURN 1898,13 TMI . 80 1,518.50 INVOICE SUBTOTAL 9,797.10 DISCOUNT- (BID) 1,959.42-INVOICE BID AMOUNT 7.837.68 *- KANSAS STATE SALES TAX 283.58 *-DECATUR COUNTY SALES TAX 66.71 INVOICE TOTAL - PLEASE PAY THIS AMOUNT == \$8.187.97 TERMS. AFFIX JOB TKT FORM 1900-R4

PAGE:

PAGE 1 OF 2 PAGES

CC

HALLBURTON SERVICES

ORIGINAL NO. 163721-18

FEB 35

A Division of Halliburton Company

FORM 1906 R-11		114		T. 1			TV 10-	CHOPE			ATT	
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CHARGE TO	Kerton n		***************************************	1111111193	OWNER	, ~.		TICKE	T TYPE (C	HECK ONE)	NITROG	EN JOB
Oxy	USA IK	r. 3		y	Same			SERV	OCATION	SALES		NO X
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CITY, STATE, ZIP	JUN AUIU	_			SHIPPED VIA	FREIG	IT CHARG	746	OCATION		CODE	
WELL TYPE	homa City	\sim)K. '	3126-0100 WELL PERMIT NO.	2591 - 36 DELIVERED TO	846 LJ"	Р О [] С	OLLECT Z	OCATION	<u> </u>	CODE	
01	01				S/Logg A	u, Ks.		3				
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As considerati	on, the above larged Cus.o.	دد	ees to pay Hal	- 11 / 7 ~ (/	terms stated in Helliburt	on's current price	ists. Invoi	ices payable NE	T by the 2	Oth of the follows thereon after	owing month after o	iate rest
lawful contract rat fees in the amount	to 6 20% of the amount of the	rec ^{1,4} 9 unpaid	% per annum. I account. The	liburton in accord with the rates and ant by the last day of the month foli in the event it becomes necessary is se terms and conditions shall be gove	o employ an attorney to smed by the law of the st	enforce collections to whose services and materials	n of said ac es are perio THERE ARE	med or equipme	ragioes to	pay all collec- terials are form	tion costs and attor ished.	ney RHTY
FITNESS FOR A PA FITNESS FOR A PA of action (whether i supplies or materials puritive or conseque	arraits only title to the product RTICULAR PUEPOSE OR OT in contract, tort, product lias on their return to Halliburtantial damages.	Cts, su HERWI Ellity, on &r,	SE WHICH EX breach of wal at Halliburton'	terials and that the same are free fro XTEND BEYOND THOSE STATED IN tranty or otherwise) arising out of s option, to the allowance to the o	THE IMMEDIATELY PR the sale or use of any customer of credit for the	ECEDING SENTE products, supp ne cost of such	NCE. Hallit ies or mat tems. In no	purton's liability terials is expres o event shall Ha	and cust sty limited alliburton	omer's exclus to the repla- be liable for s	ive remedy in any cement of such pro pecial, incidental, in	cause oducts, odirect,
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X One	HIS AGENIT (PLEASE PI	NT)	ldan	HALLIBURTON APPROVAL	<u> </u>					•		
CUSTOMER OR	HIS AGENT (SIGNATUR	E)			FIELD OFFICE	E			-		-	

HALLIBURTON SERVICES

KCC

BULK MATERIALS DELIVERY

TICKET CONTINUATION () RIGHTAN 163721-8

A Division of Halliburton Company CUSTOMER ORDERINO. WELL NO. AND FARM Phillips CONTRACTOR 12/20/91 OWNER № B 111940 OXY XX USA INC. OXY USA INC. Allen Drilling DELIVERED FROM OCATION CODE PREPARED BY MAILING ADDRESS P.O. Box 26100 Oberlin,KS 25529 Lyle CITY & STATE DELIVERED TO TRUCK NO. RECEIVED BY Oklahoma City, OK 73126-0100 S/Logan, KS 3846 SECONDARY REF. OR PART NO. CODE UNITS 1 UNITS 2 PRICE REFERENCE AMOUNT DESCRIPTION LD QTY. MEAS QTY. 504-308 270 sk 1.822.50 I B Standard Cement 6.75 509-406 Calicum Chloride 37 8 sk 26.25 210.00 527-210 Flocele 1/4#/sk. 68 Ib 1.30 RELEASED ند بمو FROM CONFIDENTIAL Returned Mileage Charge TOTAL WEIGHT LOADED MILES TON MILES SERVICE CHARGE ON MATERIALS RETURNED CU. FEET 100000 500-207 1 B 291. 334.65 1.1 SERVICE CHARGE 500-306 1 Mileage Charge 26,088 TOTAL WEIGHT 652.20 TON MILES B 50 LOADED MILES .81 521.76 No. B 111940 CARRY FORWARD TO INVOICE SUB-TOTAL 2.977 31 FORM 1911 - R7 REV. 8-85

HALLEURTON SER

WORK ORDER CONTRACT

ORIGINA

FORM 1908 R-7	A Division of Halliburton Company	NO AND PRE	E-TREATM!	ENT DA	ATA .	AT INVOICE	TACH TO & TICKET N	1631	72/
DISTRICT Ober/	1/5	FEB 0 5	-	to the same			DATE	Dec	7/
TO: HALLIBURTON SE	RVICES CI	ONGLINE HEREAY REC	QUESTED TO FE				CEMEN TO	DELIVER AI	ND OPERATE
AND DELIVER AND	SELL PRODUCTS, SUP	PLIES, AND MATERIALS FO	R THE PURPOSE	OF SERVI	(CUSTOME CING	ER)			•
WELL NO. #17	LEASE PI	ukerton'A'		SEC	31	_TWP	5 ^{\$}	RAI	NGE 20W
FIELD Ray ROOL	COUNTY	Phillips st	TATE S		OWNED E	Y OX	4 45	NI	ec
	THE FOLLOWING	G INFORMATION WAS	S FURNISHE	7	E CUSTOM	ER OR	IIS AGEN	Γ	, ,
FORMATION NAME	TY	PE		NEW USED	WEIGHT	SIZE	FROM	то	MAX. ALLOW. P.S.I.
FORMATION THICKNESS	FROM	то	CASING	N	24#	8%	KB	376'	
PACKER: TYPE	~	SET AT	LINER						
TOTAL DEPTH 39	MUD WE	EIGHT	TUBING						
BORE HOLE	Hole		OPEN HOLE	•					SHOTS/FT.
INITIAL PROD: OIL	BPD, H₂O	BPD, GAS MCF	PERFORATION	ons					
PRESENT PROD: OIL	BPD;112C	BPD, GAS MCF	PERFORATION	ONS		4			
	. 7		PERFORATION	ONS			<u> </u>		
PREVIOUS TREATMENT:		TYPE		·········	_ MATERIALS				·
TREATMENT INSTRUCT	MS: TREAT THE TUE	SING ANNULUS CASIN	IG ATUBING/AI	NNULUS C	HYDRAULIC	HORSEPOV	WED ORDERE	3/600	14 1 Fbc

CUSTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

As consideration, the above-named Customer agrees:

THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED.

To pay Halliburton in accord with the rates and terms stated in Halliburton's current price list. Invoices are payable NET by the 20th of the following month after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account.

as directed

- To defend, indemnify, release and hold harmless Halliburton, its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorneys fees, and costs of defense to the extent permitted by law fcr:
- Damage 'to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including, but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
 - 2 Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
 - Personal injury or death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by Halliburton's The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by Halliburton's negligence, strict liability, or the unseaworthiness of any vessel owned, operated, or furnished by Halliburton or any defect in the data, products, supplies, materials, or equipment of Halliburton whether in the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of Halliburton. The term "Halliburton" as used in said Sections b) and c) shall mean Halliburton, its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all the products. That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, Halliburton is unable to guarantee the effectiveness of the products, supplies or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by Halliburton. Halliburton against any damages arising from the use of such information and their best judgment in interpreting it, but Customer agrees, that Halliburton shall not be liable for and Customer shall indemnify Halliburton against any damages arising from the use of such information.

- That Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials in their return to Halliburton or, at Halliburton's option, to the allowance to the Customer of the Custome
- That Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well and if such equipment, tools or instruments are not recovered, Customer shall pay Halliburton its replacement cost unless such loss is due to the sole negligence of Halliburton. If Halliburton equipment, tools or instruments are damaged in the well, Customer shall pay Halliburton the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of Halliburton. In the case of equipment, tools or instruments for marine operations, Customer shall, in addition to the foregoing, be fully responsible for loss of or damage is only of Halliburton's equipment, tools or instruments which occurs at any time after delivery to Customer at the landing until returned to the landing, unless such loss or damage is caused by the sole negligence of Halliburton.
- To waive the provisions of the Deceptive Trade Practices Consumer Protection Act, to the extent permitted by law.
- That this contract shall be governed by the law of the state where services are performed or materials are furnished.
- That Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized executive officer of Halliburton

HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT I AM AUTHORIZED TO SIGN THE ME AS CUSTOMER'S AGENT.

We certify that the Fair Labor Standards Act of 1938, as amended, has been compiled with in the production of goods and/or with respect to services furnished under this contract.

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ORMATION THICKNES		FROM	то_		LINER	10	<u> </u>	070		10/19		
IITIAL PROD: OIL	- m 1 6	FIDENT	F-3 8	MCFD	TUBING					 		
RESENT PROD: OIL_	BPD. WATER	善		MCFD	OPEN HOLE				 	 		SHOTS/FT.
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ACKER TYPE		SET	AT	•	PERFORATIO			ļ		+		
OTTOM HOLE TEMP.	1.166	PRESSURE		2011	PERFORATIO				 			- week de de la company
ISC. DATA	1 17018	TOTAL	DEPTH 2	197		,,,,		<u> </u>	<u> </u>			
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	AND SIZE	QTY.	 	MAKE	DATE		DATE	115	DATE	,	DATE	
OAT COLLAR			<u> </u>		TIME	<u>U</u>	TIME	10	TIME 235		TIME	0145
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J 270	CEMENT CEMENT PRESSURES IN FRAC S-MIN HYDRAULIC HO AVAILABLE AVERAGE RATI	BRAND N PSI DISPLACEMENT TURE GRADIENT RSEPOWER ES IN BPM	IN	<i>3/6.C</i>	JOB DONE THE CUSTOMER REPRESENTAL HALLIBURTON OPERATOR TO DATA ARY PRESEUSAL BBL. LOAD & BKON: TREATMENT: BB	ADDIT	Nes Thee	onals yeste volu	MES TYPE PAD	COPIE REQUI	Lec ESSESTED_ ELD T/SK.	MIXED
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LUID LOSS ADD. TYPE ELLING AGENT TYPE RIC. RED. AGENT TYPE REAKER TYPE LOCKING AGENT TYPE ERFPAC BALLS TYPE ITHER STAGE OF SACKS REAKDOWN	PRESSURES IN PRESSURES IN FRACT S-MIN HYDRAULIC HO AVAILABLE AVERAGE RATI CEMENT LEF	BRAND N PSI DISPLACEMENT TURE GRADIENT RSEPOWER ES IN BPM	IN	<i>3/6.C</i>	JOB DONE THE CUSTOMER REPRESENTAL HALLIBURTON OPERATOR TO DATA ARY PRESEUSAL BBL. LOAD & BKON: TREATMENT: BB	ADDIT	Nes Thee	onals yeste volu	MES TYPE PAD	COPIE REQUI	Lec ESSESTED_ ELD T/SK.	MIXED LBS/GAL.

HALLIB	URTON SI	ERVICES	MINI	WELL NO	#17_LEASE	TINC PAGE NO 163721-8			
J	DB LO	GIL		CUSTOME		· · · · · · · · · · · · · · · · · · ·			
FORM 201	3 R-2	٠	KCC	JOB TYPE	8 <i>5</i> /8"Su	face Csg. DATE 12-20-91			
CHART NO.	TIME	RATE (VOLUME (BBL) (GAL)	PUMPS T C	PRESSURE (PSI) TUBING CASIN	DESCRIPTION OF OPERATION AND MATERIALS			
	1730	COL	NFIDEN			Called out Job ready @ 2000 hrs.			
·	2115		St. J. Left has 1 W			ONLOG - Ria dria @ 210'- Set us			
	2230					Hole Cut to 391' - Rig Circ.			
	2315					Start Pulling DP -			
	2340		, <u> </u>			DP out of hole			
	2353					Start 85/8" Cag S-4 Cent's on 12 3 = 5 Collars			
	0055	ם מ				Cog. @376'-Hook up			
	0102	c -	₩ #\$ / 24 ° 53		973	Rig Start Circulating			
	01/4	7 9	,			HOOK UP to PT			
•	0116.	4.0	5.0		200	Start 5881, Water			
	b118	5.5	56.7			Start mixing 270 ske. Std -39.C.C. 44 Flocele			
	0130	5.0	*			Finish Mixing Cement			
	,	,				Release 8 48" TopPlug			
	0131	5.0	23.0		100	Start disp.			
	0/35	5.0			150				
						Job Completed			
						Thankyou			
,						Thank you Eldon-Jerry-Mike			
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						Circulated 7661. Cement to Pit			
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KCC FEB 0 5



ORIGINAL No. 163722-9

FORM 1906 R-11,	CONF	-10	ENTIA							-		· •		
WELL NO FARM OR L	EASE NAME	~		COUNTY		ST	. 1	CITY/OF	SHORE L	OCAT	ION		DATE	_
#17 4	nkerfon,	Ħ	· · · · · · · · · · · · · · · · · · ·	14hil	lips	OWNER	Ks.		T	TEXE	T TYPE IC	HECK ONE)	12-30-0	7/ GEN JOB
CHARGE TO	INCAT			f .	•	Sam	•	1	į		œ 🔯	SALES	YES T] no 区
ADDRESS 3	USIT 3			·	b	CONTRACTOR					OCATION		CODE	
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CITY, STATE, ZIP						SHIPPED VIA	<u></u>	HT CHAR	COLLECT	2՝	DCATION	•	CODE	
WELL TYPE	WELL CATEGOR	7Y	· · · · · ·	WELL PERMIT N	10.	DELIVERED TO	346 I			<u> </u>	OCATION		CODE	· · · · · · · · · · · · · · · · · · ·
<u>GI</u>	OL				.,,,	SLOO	au; Ks.			3				
TYPE AND PURPOSE OF	JOB	^		B- 11 10	2.1.2	ORDER NO.	,			REFEI	RRAL LOC	CATION		
035 Cem	on, the above-named Creary		rees to pay Hall	1 - 111	145.	ms stated in Hallit	urion's current pri	e lists. hove	icas payah	e NE	by the 2	Oth of the fol	lowing month after	date
of invoice. Upon C laviful contract rat ®es in tita amount	on, the above-named Cran ustomer refault in paymen e applicable, but never to ex or 20% of the amount or the	t of Ci ceed 1 unpa	istomer's accou 8% per annum. id account. Thei	nt by the last day o In the event it become te terms and condition	t the month followings necessary to each one constant to the constant of the c	ng the month in w mploy an attorney id by the law of th	mich the invoice is to enforce collecti state where servi	ented, Cast on of said a cas are peri	count, Cu count or e	- in-	r agrees.N ent or me	properties are fun	er ceraunt at me m ction costs and att nished.	gnest orney .
* Hållißurton wa FITNESS FOR A PAF of astion (whether i	arrants only title to the production of the product in contract, tort, product lia on their return to Halliburt tige damages.	ots, s HSRV bilitx,	upplies and mate ISE WHICH EX breach of war	erials and that the sa TEND BEYOND TH ranty or otherwise)	ame are free from d OSE STATED IN TH arising out of the	efects in workman IE IMMEDIATELY sale or use of	iship and materials. PRECEDING SENT any products, supi	THERE ARE ENCE. Halli dies or ma	NO WARI burton's li terials is e	RANTI ability expres	ES, EXPRE and cust sly limited	SS OR IMPLI comer's exclu to the repla	ED, OF MERCHANT sive remedy in an acement of such p	ABILITY, y cause products,
supplies or materials punitive or consequer	on their return to Halliburt rtigl damages.	on of,	at Halliburton's	s option, to the allo	wance to the cust	omer of credit for	r the cost of such	items. In n	o event sh	nall Ha	alliburton I	be liable for :	special, incidental,	indirect,
PRICE	SECONDARY REF	8 r		. D	ESCRIPTIO	O N	UNITS	· I		NITS		UNIT	AMOU	NT
REFERENCE	OR PART NO.	C	ACCOUNT	MILEAGE			QTY	MEAS	QTY		MEAS	FRICE		T
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AS PER	ATTACHED BULK	M	ATERIAL	DELIVERY	TICKET NO).	B- 1119	43			*****	101	7413	80
WAS JOB SATISFACTORILY	COMPLETED?			COMPLIE	OFY THAT THE FAIR D WITH IN THE PR IED UNDER THIS CO	ODUCTION OF GO	NOS ACT OF 1938, ODS AND OR WIT	AS AMENIO H RESPECT	ED HAS IN TO SERVIC	EN ES	1	9 6 1	1111	
WAS OPERATION OF EQUIP					A .						l (,)		1	
WAS PERFORMANCE OF PI	ERSONNEL SATISFACTORY?	,	7		des	Kenn	ale			O		SUB	77.	
CUSTOMER OR H	IIS AGENT (PLEASE PE	(RINT)				HATTEURT	ON OPERATOR				* **=	- 4	APPLICABLE TA BE ADDED ON	

FIELD OFFICE

HALLIBURTON SERVICES

KCCBULK MATERIALS DELIVERY

FOR INVOICE AND TICKET NO

163722-7

TICKET CONTINUATION FEB 0 5 A Division of Halliburton Company CUSTOMER ORDER NON HIDENTIAL WELL NO. AND FARM COUNTY STATE Pinkerton "A" 17 12/28/91 Phillips KS CHARGE TO No.B 111943 OXY USA INC. Allen Drilling OXY USA INC. DELIVERED FROM OCATION CODE MAILING ADDRESS PREPARED BY P.O. Box 26100 Oberlin, KS 25529 Lyle DELIVERED TO TRUCK NO. RECEIVED BY CITY & STATE Oklahoma City, OK 73126-0100 S/Logan, KS SECONDARY REF. OR PART NO. CODE UNITS 1 UNITS 2 PRICE REFERENCE UNIT AMOUNT DESCRIPTION L D QTY. MEAS OTY IMEAS B Halliburton Light Coment 504-316 435 6.28 2.731 80 507-277 B Halliburton Gel Added 47 4.75 221 25 507-210 Flocele 1/4#/sk. 1.30 109 lb 141.70 504-308 283 sks. Standard Coment 152 sks. Posmix "A" 504-105 23 oks. Helliburton Col 507-177 14:21 Gilsonite 74/sk. in 200 sks.HLC 1.400 1b 35 490.00 504-308 Standard Cement 90 sk 6.75 607-50 509-968 Salt Granulated 10% 500 1b .10 50,00 508-127 1 B Cal-Seal 5Z 9.70 78.80 507-775 B Helad-322 .52 6.15 16 258 30 507-970 B D-Air-1 .251 23 1b 2.95 67 85 504-308 I B Standard Cement 35 sl 6.75 236 25 509-968 Salt Granulated 107 179 11 10 17.50 508-127 Cal-Seal 107 9.70 59.10 507-775 Halad-322 .5T 6.15 98 40 507-970 D-A1r-1 .252 11 2.95 26 55 509-406 Calicum chloride 17 25 26 509-968 B Salt Granulated (On Side) And 11 10 40 00 RELEASED Returned Mileage Charge LOADED MILES **TOTAL WEIGHT** TON MILES 4.3 SERVICE CHARGE ON MATERIALS RETURNING CONFIDEN I I CU. FEET 500-207 1 3 \$31-647. 1.15 SERVICE CHARGE 500-306 1 B Mileage Charge TON MILES 1898. 13 .80 **EEXPER 90,387** 42 THE REAL PROPERTY. TOTAL WEIGHT LOADED MILES 1.518150 No. B. 111943 CARRY FORWARD TO INVOICE SUB-TOTAL SYSSESSE

FORM 1911 - R7 REV. 8-85

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™ MATIO	N NAME	C0	NEIDE M	EAL		CASING	USED	WEIGHT	5%				ALLOWABLE
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MPLETIC	N DATE	MUD TYP	5	MUD W1	г	OPEN HOL							SHOTS/FT.
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ттом н	OLE TEMP.		_PRESSURE		, , , , , , , , , , , , , , , , , , ,	PERFORAT	IONS						#
SC. DATA			TOTAL	ДЕРТН	664	PERFORAT	IONS	<u> </u>	<u> </u>	<u> </u>	<u> </u>		
			,		JÓ	B DATA							
		TOOLS AND ACC	ESSORIES			CALLED O		ON LOC		JOB STARTED		1	COMPLETED
	TYPE AN	ND SIZE	QTY.		MAKE	_ DATE/2	30-91	DATE L	2-30-91	DATE 12.3	30-9/	DATE	12-30-91
OAT COL	LARTUSE	et Flort 5k	lea.	Ha	-100	TIME DE	io i	TIME L	322	TIME /400	1	TIME	<i>B15</i>
DAT SHO		c-Filus I"	lea	11.0		· · · · · · · · · · · · · · · · · · ·				D SERVICE			
JIDE SHO	17,41	52"		 	$\overline{}$	annua (representation de la constitución de la cons		NAME		UNIT NO. &			LOCATION
NTRALIZ	175	<u> </u>	lea.	 	-	ED.	400			ROMHT-			
TO V.PI	5-1	BSHE. 512"	10 to 3 ea.	 	/		3+10			259/	, , ,	ML	malin K-
P PLUG		JSKE. 5/2"	1 4	 	/	_ <u> </u>	DIO	117)		1 Bm		رلال	erliù, Ks
	D 2 - 6		lea.	 	<i> </i>	- 			·	-			
EAD	Kotat	149 5/2	lea		<u></u>	- K-r	egg_		····	47/8		"	. (
	<u> </u>		<u> </u>	<u> </u>	 					Bm	, 1		
THE P	de-Gric	Clamp 52		L	1	_ w.3	ove	<u> </u>	· · · · · · · · · · · · · · · · · · ·	3846		()	€ †(
a 4 1	, , l	MATERN	3		•				· .	Superol	isor	_	
EAT. FLU	J.D	1 0 1 0 1 1 0 1 1 1 0 1 1 1 0 1 1 1 1 1	DENSITY		LB/GAL-A	IF TIG	<u>artis</u>	ON		1		11	++
SPL. FLU		ارت پي وي او مت	DENISTY		ELEASÉ					1			Test.
OP. TYPE	t <u></u>	SIZE	-	HI.	ニトドンヘー		-						
OP. TYPE		SIZE		18									
ID TYPE.			····		<u> </u>	-६ र				7			,
		G											
'ID TVOC		~-				***************************************							
		GA	L		_%	DENTIA		-					
ID TYPE		GA	F1	ROM	CONFIC	DENTIAL	- Car	na. L.	<i></i>				
	NT TYPE	GA	FI	ROM	CONFIC	DEPARTMEN		nevtu	ug				
DID TYPE JRFACTAI E AGENT	NT TYPE	GA	F.	IN	CONFIL	DEPARTMENT	N OF JOE	neutii	עם חגש				
CID TYPE IRFACTAL E AGENT UID LOSS	NT TYPE		LB.	IN IN	°°°°°°°°°°°°°°°°°°°°°°°°°°°°°°°°°°°°°°	DEPARTMEN	N OF JOE	neutil 5½"	ug Prod. O	!			
CID TYPE URFACTAL E AGENT LUID LOSS	NT TYPE TYPE S ADD. TYPE GENT TYPE		F1	IN IN IN	CONFIC	DEPARTMENT	N OF JOE	neutii 5½"	ug Prod. O	S			
CID TYPE URFACTAL E AGENT LUID LOSS	NT TYPE		F1	IN IN	CONFIL	DESCRIPTIO	n of Joe	5%"	Prod. C	LSg.			
CID TYPE URFACTAL E AGENT UID LOSS	NT TYPE TYPE S ADD. TYPE GENT TYPE AGENT TYPE		LB.	IN IN IN	CONFIL	DESCRIPTIO	n of Joe	neuting [Prod. C	sing 🗷	ANNULU	s 🖸	TBG/ANN.
EID TYPE IRFACTAL E AGENT UID LOSS LLING AGENT IC. RED. EAKER T	NT TYPE TYPE S ADD. TYPE GENT TYPE AGENT TYPE	GAGALGAL	LB.	IN	CONFIL	DEPARTMENT DESCRIPTION JOB DONE	n of Joe	5%"	Prod. C	Ising 🗹		s 🖸	TBG./ANN.
EID TYPE URFACTAL AGENT UID LOSS ELLING AGENCE. RED. EAKER TOOCKING	NT TYPE TYPE S ADD. TYPE GENT TYPE AGENT TYPE AGENT TYPE AGENT TYPE AGENT TYPE	GALGAL.	LB.	IN	CONFIL	DESCRIPTIO	N OF JOE	5%"	Prod. C	SING E		s 🖸	TBG/ANN.
EID TYPE ERFACTAL EAGENT UID LOSS ELLING AL ECT RED. EAKER T OCKING ERFPAC B	NT TYPE TYPE S ADD. TYPE GENT TYPE AGENT TYPE AGENT TYPE AGENT TYPE AGENT TYPE	GAGALGAL	LB.	IN	CONFIL	JOB DONE CUSTOMER- REPRESENT	THRU: T	5%"	Prod. C	SING E	ANNULU		TBG./ANN.
RFACTAL AGENT UID LOSS LLING AL IC. RED. EAKER T OCKING RFPAC B	NT TYPE TYPE S ADD. TYPE GENT TYPE AGENT TYPE AGENT TYPE AGENT TYPE AGENT TYPE	GALGAL.	LB.	IN		JOB DONE CUSTOMER REPRESENT HALLIBURT OPERATOR.	THRU: T	5%"	Prod. C	SING E		5	TBG./ANN.
RFACTAL AGENT UID LOSS LLING AL IC. RED. EAKER T OCKING RFPAC B	NT TYPE TYPE S ADD. TYPE GENT TYPE AGENT TYPE AGENT TYPE AGENT TYPE AGENT TYPE	GALGAL.	LB.	IN		JOB DONE CUSTOMER- REPRESENT	THRU: T	5%"	Prod. C	SING E	ANNULU: COPIE: REQUE	S ESTED	TBG/ANN. [
ID TYPE RFACTAI AGENT JID LOS: LLING AI C. RED. EAKER T DCKING RFPAC B	NT TYPE TYPE S ADD. TYPE GENT TYPE AGENT TYPE AGENT TYPE AGENT TYPE AGENT TYPE NUMBER	GALGAL.	LB.	IN I		JOB DONE CUSTOMER REPRESENT HALLIBURT OPERATOR.	N OF JOE	5%"	Prod. C	en Ch	COPIE: REQUE	S ESTED	MIXED
RFACTAL AGENT UID LOSS LLING AI IC. RED. EAKER T OCKING RFPAC B HER	NT TYPE	GA GAL GAL GAL CEMENT	LB. LB. CGeL	IN I		JOB DONE CUSTOMER REPRESENT HALLIBURT OPERATOR.	N OF JOE	UBING U	Prod. C	ISING E	COPIE: REQUE	S ESTED	
RFACTAL AGENT UID LOSS LLING AI IC. RED. EAKER T OCKING RFPAC B HER	NT TYPE TYPE S ADD. TYPE GENT TYPE AGENT TYPE AGENT TYPE ALLS TYPE NUMBER OF SACKS	GAL	LB. LB. CGeL	IN I		JOB DONE CUSTOMER REPRESENT HALLIBURT OPERATOR.	N OF JOE	5½"	Prod. C	en Ch	COPIE: REQUE	S ESTED	MIXED
EID TYPE ERFACTAL AGENT UID LOSS LLING A IC. RED. EAKER T OCKING RFPAC B HER	NT TYPE	GA GAL GAL GAL CEMENT	LB. LB. CGeL	IN I		JOB DONE CUSTOMER REPRESENT HALLIBURT OPERATOR.	N OF JOE	UBING U	Prod. C	en Ch	COPIE: REQUE	S ESTED	MIXED
EID TYPE ERFACTAL AGENT UID LOSS LLING A IC. RED. EAKER T OCKING RFPAC B HER	NT TYPE TYPE S ADD. TYPE GENT TYPE AGENT TYPE AGENT TYPE ALLS TYPE NUMBER OF SACKS	GAL- GAL- GAL- GAL- HLC	LB. LB. CGeL	IN I		JOB DONE CUSTOMER REPRESENT HALLIBURT OPERATOR.	N OF JOE	UBING U	Prod. C	en Ch	COPIE: REQUE	S ESTED	MIXED
RFACTAL AGENT UID LOSS LLING AGENT C. RED. EAKER TOCKING RFPAC BRITAN	NT TYPE TYPE S ADD. TYPE GENT TYPE AGENT TYPE AGENT TYPE ALLS TYPE NUMBER OF SACKS	GAL- GAL- GAL- GAL- HLC	LB. LB. CGeL	IN I		JOB DONE CUSTOMER REPRESENT HALLIBURT OPERATOR.	N OF JOE	UBING U	Prod. Co	en Cf	COPIE: REQUE	SESTED_LD_LD_LD_LD_LD_LD_LD_LD_LD_LD_LD_LD_LD	MIXED LBS/GAL
RFACTAL AGENT UID LOSS LLING AGENT C. RED. EAKER TOCKING RFPAC BRITAN	NT TYPE TYPE S ADD. TYPE GENT TYPE AGENT TYPE AGENT TYPE ALLS TYPE NUMBER OF SACKS	GAL- GAL- GAL- GAL- GAL- HLC HLC EA-2	LB. LB. CGeL	IN I		JOB DONE CUSTOMER REPRESENT HALLIBURT OPERATOR.	N OF JOE	UBING U	Prod. Co	en Ch	COPIES REQUE	SESTED_LD_LD_LD_LD_LD_LD_LD_LD_LD_LD_LD_LD_LD	MIXED LBS/GAL 11-6 11-9 15-5
RFACTAL AGENT UID LOSS LLING AGENT C. RED. EAKER TOCKING RFPAC BRITAN	NT TYPE TYPE S ADD. TYPE GENT TYPE AGENT TYPE AGENT TYPE ALLS TYPE NUMBER OF SACKS	GAL- GAL- GAL- GAL- GAL- HLC HLC EA-2	LB	IN I	CEME 48.00, G. 48.144 G 52. G1-S 102. G1-S	JOB DONE CUSTOMER REPRESENT HALLIBURT OPERATOR.	N OF JOE	UBING U	Prod. 0	ED-AIT AR-IZGE	COPIE: REQUE YEE CU.FT	SESTED	MIXED LBS/GAL 11-6 11-9 15-5
D TYPE RFACTAI AGENT JID LOSS LLING AG C. RED. EAKER T XCKING RFPAC B HER TAGE	NT TYPE TYPE S ADD. TYPE GENT TYPE AGENT TYPE AGENT TYPE AGENT TYPE NUMBER OF SACKS	GAL- GAL- GAL- GAL- GAL- GAL- GAL- GAL-	LB	IN I	CEME 48.00, G. 48.14d G 52. Gt - S 102. Gt - S	JOB DONE CUSTOMER REPRESENT HALLIBURT OPERATOR ENT DATA	ADDI	UBING U	Prod. 0	ED-AIT AR-IZGE	COPIE: REQUE	SESTED	MIXED LBS/GAL 11-6 11-9 15-5
REACTAI AGENT JID LOSS LLING AGENER C. RED. EAKER T CXKING REPAC B HER TAGE	NT TYPE TYPE S ADD. TYPE GENT TYPE AGENT TYPE AGENT TYPE ALLS TYPE NUMBER OF SACKS	GAL	LB GC GC BRAND	IN I	CEME 48.00, G. 48.144 G 52. G1-S 102. G1-S	JOB DONE CUSTOMER REPRESENT HALLIBURT OPERATOR ENT DATA	ADDI	TIVES 53/Abo	Prod. 0	D-AIC AR-IZGG	COPIE: REQUE YEE CU.FT	SESTED LD LD LD SS SS SS SS Clus	MIXED LBS/GAL 11-6 11-9 15-5
D TYPE RFACTAI AGENT JID LOSS LING AGE C. RED. CAKER T CKING RFPAC B	NT TYPE TYPE S ADD. TYPE GENT TYPE AGENT TYPE AGENT TYPE ALLS TYPE NUMBER OF SACKS	GAL	BRAND PSI ISPLACEMENT	IN I	CEME 48.00, G. 48.144 G 52. G1-S 102. G1-S	JOB DONE CUSTOMER REPRESENT HALLIBURT OPERATOR ENT DATA LUSTOMER REPRESENT HALLIBURT OPERATOR OPERATO	ADDI	TIVES 53/Abo	Prod. 0	D-AIT AIT-IZGG	COPIE: REQUE YIE CU.F	STED T/SK. 3.5 3.4 5.66	MIXED LBS/GAL 11-6 11-9 15-5
ID TYPE RFACTAI AGENT JID LOSS LLING AGENT C. RED. EAKER T DOCKING RFPAC B HER STAGE	NT TYPE TYPE S ADD. TYPE GENT TYPE AGENT TYPE AGENT TYPE AGENT TYPE ALLS TYPE OF SACKS 235	GAL GAL GAL GAL GAL GAL GAL GAL	BRAND PSI ISPLACEMENT AXIMUM URE GRADIENT	IN I	CEME 48.00, G. 48.144 G 52. G1-S 102. G1-S	JOB DONE CUSTOMER REPRESENT HALLIBURT OPERATOR ENT DATA MMARY PRESLUSH: BI LOAD & BKDN TREATMENT:	ADDI	TIVES SEHABA	Prod. 0	D-AIT AIT-IZGG	COPIE: REQUE YIE CU.FT A.S. A.S. A.S. A.S. B.S. STED T/SK. 3.5 3.4 5.66	MIXED LBS/GAL 11-6 11-9 15-5	
REACTAL AGENT UID LOSS LLING AN IC. RED. EAKER T DOCKING REPAC B HER STAGE	NT TYPE TYPE S ADD. TYPE GENT TYPE AGENT TYPE AGENT TYPE AGENT TYPE ALLS TYPE OF SACKS 235	GAL	BRAND PSI ISPLACEMENT AXIMUM URE GRADIENT	IN I	CEME 48.00, G. 48.144 G 52. G1-S 102. G1-S	JOB DONE CUSTOMER REPRESENT HALLIBURT OPERATOR ENT DATA MARY PRESLUSH: BI LOAD & BKDN TREATMENT: CEMENT SLUF	ADDITION BELL GAL.	TUBING DELINING DELIN	Prod. 0	D-AIT AIT-IZGG	COPIE: REQUE YIE CU.FT A.S. A.S. A.S. A.S. B.S. STED T/SK. 3.5 3.4 5.66	MIXED LBS/GAL 11-6 11-9 15-5	
REACTAL REACTA	NT TYPE TYPE S ADD. TYPE GENT TYPE AGENT TYPE AGENT TYPE AGENT TYPE ALLS TYPE OF SACKS 235	CEMENT HIC HIC FRACTI HYDRAULIC HOF	BRAND PSI ISPLACEMENT AXIMUM URE GRADIENT	IN I	CEME 48.00, G. 48.144 G 52. G1-S 102. G1-S	JOB DONE CUSTOMER REPRESENT HALLIBURT OPERATOR ENT DATA MMARY PRESLUSH: BI LOAD & BKDN TREATMENT:	ADDITION BELL GAL.	TUBING DELINING DELIN	Prod. () 2 4 6 2 22 - 22 VOLL	D-AIT AIT-IZGG	COPIE: REQUE YIE CU.FT A.S. A.S. A.S. A.S. B.S. STED T/SK. 3.5 3.4 5.66	MIXED LBS/GAL 11-6 11-9 15-5	
EID TYPE IRFACTAL E AGENT UID LOSS ELLING AGENT IC. RED. EAKER T OCKING RFPAC B	NT TYPE TYPE S ADD. TYPE GENT TYPE AGENT TYPE AGENT TYPE AGENT TYPE ALLS TYPE OF SACKS 235	GAL GAL GAL GAL GAL GAL GAL GAL	BRAND PSI ISPLACEMENT AXIMUM URE GRADIENT RSEPOWER	IN I	CEME 48.00, G. 48.144 G 52. G1-S 102. G1-S	JOB DONE CUSTOMER REPRESENT HALLIBURT OPERATOR ENT DATA MARY PRESLUSH: BI LOAD & BKDN TREATMENT: CEMENT SLUF	ADDITION BELL GAL.	TUBING DELINING DELIN	Prod. C	D-AIC ARKS	COPIE: REQUE YIE CU.FT A.S. A.S. A.S. A.S. B.S. STED T/SK. 3.5 3.4 5.66	MIXED LBS/GAL 11-6 11-9 15-5	
REPACE HER COLLATINE EAKDOW ERAGE UT-IN: IN	NT TYPE TYPE S ADD. TYPE GENT TYPE AGENT TYPE AGENT TYPE AGENT TYPE ALLS TYPE OF SACKS 235	GAL GAL GAL GAL GAL GAL GAL GAL	BRAND PSI ISPLACEMENT AXIMUM URE GRADIENT RSEPOWER	IN I	CEME 48.00, G. 48.144 G 52. G1-S 102. G1-S	JOB DONE CUSTOMER REPRESENT HALLIBURT OPERATOR ENT DATA MARY PRESLUSH: BI LOAD & BKDN TREATMENT: CEMENT SLUF	ADDITION BELL GAL.	TUBING DELINING DELIN	Prod. () 2 4 6 222-122 VOLL	D-AIC ARKS	COPIE: REQUE YIE CU.FT A.S. A.S. A.S. A.S. B.S. SESTED ED T/SK. 35 34 5 6 Clus	MIXED LBS/GAL. 11-6 11-9 15-5 5-5	
REACTAL REACTA	NT TYPE TYPE S ADD. TYPE GENT TYPE AGENT TYPE AGENT TYPE AGENT TYPE ALLS TYPE OF SACKS 235	GAL GAL GAL GAL GAL GAL GAL GAL	BRAND BRAND PSI ISPLACEMENT AXIMUM URE GRADIENT RSEPOWER S IN BPM	IN I	CEME 48.00, G. 48.144 G 52. G1-S 102. G1-S	JOB DONE CUSTOMER REPRESENT HALLIBURT OPERATOR ENT DATA MARY PRESLUSH: BI LOAD & BKDN TREATMENT: CEMENT SLUF	ADDITION BELL GAL.	TUBING DELINING DELIN	Prod. C	D-AIC ARKS	COPIE: REQUE YIE CU.FT A.S. A.S. A.S. A.S. B.S. SESTED ED T/SK. 35 34 5 6 Clus	MIXED LBS/GAL 11-6 11-9 15-5	

HALLEURTON SERVICES

WORK ORDER CONTRACT

	-	
FORM 1908 R-7		A Division o

of Halliburton Company

KCCAND PRE-TREATMENT DATA

11.2711 -9

							INVOICE	& TICKET N	0. / 40.7 / 8	
DIST	RICT	Pratt, Ks.	FFB 0 5					DATE/	2-30-	91
TO:		BURTON SERVICE	COMLIDEIALIOA	QUESTED TO F	URNISH E	QUIPMENT	ND SERVI	CEMEN TO	DELIVER A	ND OPERATE
			ENDENT CONTRACTOR TO: PRODUCTS, SUPPLIES, AND MATERIALS FO	P THE PURPOSE	TOE SERVI	(CUSTOM	IER)			
	ANDL	ELIVER AND SELL	FRODUCTS, SUPPLIES, AND MATERIALS FO	K THE FURFUSI	E OF SERVI	CING		~		
WELL	_ NO	-17	LEASE PINKER LON		SEC	31	TWP	5 ³	RAN	NGE 20 W
FIELD	K	ay BOL		rate Ks.		OWNED				
		TH	E FOLLOWING INFORMATION WAS	5 FURNISHE	D BY TH	7	7	T	.1	
FORM NAME	IATION		TYPE		USED	WEIGHT	SIZE	FROM	то	MAX. ALLOW. P.S.I.
	ATION (NESS		TO	CASING	N	14.0	52"	KB	3663	
PACK	ER. 174	PE	SET AT	LINER						
TOTA	L DEPT	н 3664'	N;UD WEIGHT	TUBING						
BORE	HOLE	7%		OPEN HOLE	-					SHOTS/FT.
INITIA	L PROI): OIL	BPD, H2@ BPD, GAS MCF	PERFORATI	IONS		à			
	ENT PR) (BPD, H2O BPD, GAS MCF	PERFORATI	IONS		4			
	* * 3 * * 3	W C	; : 4 X	PERFORATI	IONS					
			ATE TYPE	***************************************		MATERIALS				
TREA	TMENT	INSTRUCTIONS:	TREAT THRU TUBING ANNULUS CASIN			J	HORSEPOV	VER ORDER	ED	
	eme	nt 52" Y	tod. Csq. w/ 200 sts. HLC				<u>e-76</u>		15K -	
2	35SK	a HIC 1949	% Add. Gel-(108 Total) - 1/2	Flocele,	15K-90	SKS. EA.	-2-58	al-Sea	1-1085	FOIL
. 5	BHa	pd-322				10% Sa		Halad =	32225	D-Air4
1	&C	C.	As	directed	3					
CUST	OMER (OR HIS AGENT WAI	RRANTS THE WELL IS IN PROPER CONDITION	N TO RECEIVE T	HE PRODU	CTS, SUPPLIE	S, MATERIA	LS, AND SE	RVICES	
As		tion, the above-named C								
a)	but nev	it of Customer's account	ith the rates and terms stated in Halliburton's current pri by the last day of the month following the month in which nnum. In the event it becomes necessary to employ attor paid account.	the invoice is dated	1 Customer an	rage to now intorc	et tharaan aftai	r dofault at the	highast lawful as	mbrack water awallast
b)	To defe any cla	nd, indemnify, release arms, liability, expenses, a	nd hold harmless Halliburton, its divisions, subsidiaries, par ttorneys fees, and costs of defense to the extent permitted	rent and affiliated co	ompanies and t	the officers, direct	tors, employees	, agents and se	rvants of all of th	nem from and agains
	1, Da	amage to properly owner	ed by, in the possession of, or leased by Customer, and/working and royalty interest owners.	•	if different from	m Customer), incl	uding, but not l	imited to, surfa	ce and subsurfac	e damage. The ten
			ell loss or damage, subsurface trespass or any action in the							
	3. P∈ fro	ersonal injury or death or om pollution, subsurface	r property damage (including, but not limited to, damage to pressure, losing control of the well and/or a well blowout o	the reservoir, formar the use of radioact	ation or well), o	or any damages v	vhatsoever, gro	wing out of or i	n any way conne	cted with or resultin
			and hold harmless obligations of Customer provided for i			elow shall apply t	to claims or liab	nility even if car	used or contribute	ad to by Halliburton'

regilgence, strict liability, or the unseaworthiness of any vessel owned, operated for In Iris Section of peloew snall apply to claims or liability even it caused or contributed to by Halliburton or any defect in the data, products, supplies, materials, or equipment of Halliburton whether in the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of Halliburton. The term "Halliburton" as used in said Sections b) and c) shall mean Halliburton, its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

- That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, to guarantee the effectiveness of the products, supplies or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation of the data turnished by Halliburton. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be liable for and Customer shall indemnify Halliburton against any damages arising from the use of such information.
- That Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials in their return to Halliburton or, at Halliburton's option, to the allowance to the Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect,
- That Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the Bendin Goupment, tools or instruments are not recovered, Customer shall pay Halliburton its replacement cost unless such loss is due to the sole negligence of Halliburton. If Halliburton equipment, tools or instruments are not recovered, Customer shall pay Halliburton the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of Halliburton. In the case of equipment, tools or instruments for marine operations, Customer shall, in addition to the foregoing, be fully responsible for loss of or damage to any of Halliburton's equipment, tools or instruments which occurs at any time after delivery to Customer at the landing until returned to the landing, unless such loss or damage is caused by the sole negligence of Halliburton.
- To waive the provisions of the Deceptive Trade Practices Consumer Protection Act, to the extent permitted by law.
- g) That this contract shall be governed by the law of the state where services are performed or materials are furnished.
- That Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized executive officer of Halliburton.

		ND UNDERSTAND THIS CONT IORIZED, TO SIGN THE SAME	
	SIGNED	4. Couple)	
	DATE 12/30-	91	ER .
ne	Kles		

We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to services furnished under this contract

TIME /YOU _ A.M. & M

HALLIBURTON SERVICES				WELL WELL	L NO.	<u>*17</u>	_LEASE_	Mukerton A TICKET NO 163722-9
			CINI	\ сизт	OME	-Oxy	Hen	INC. PAGE NO. #/of/
FORM 2013 R-2 UNIUNAL OF TYPE						Ceme	Cement 51/2" Prod. Cag. DATE 12:30-91	
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUM T	PS C	PRESSUR TUBING	CASING	DESCRIPTION OF OPERATION AND MATERIALS
	1030		(GAL)	•		,	1	Colledout - Job roady@1330 hrs.
	1332		34					OU Loc Rig hooking up Csq. Crew-
	1400							Sprt.5/2" Csg Row Reg Guide Short Insert
	760		72.0					Acat w/ Auto-fill on Shoe It. w/ Halco-weld
								Sy Cent an Collars 1-3-5-7-9-11-13-16-46-47
								Cmt. Bs.Kt. ON Sts. # 5-14-47
	1520							Csq.@3663-Hookup to Circ.
	1527						à*	Rig Start Circ. + Rotating Csg PT. on Loc.
	1625							Bmon Loc
	1658							Hook up to PT
	1703	7.0	40.0	,			350	Start 40 bbl. Saitflush (1st 20 bbl. w/1 sk. Desco)
) t x = *	1710	5.0	6.0				1	Start 6 bbl. Gelled water
	1712		1/01.5					Start mining 200 Sts. HLC W/42 Att. Gel-14#
9 '								Flocele + 7 Gilbonite/SK
	1727	7.0	97.9				250	Start mining 235 915. HIC-4% Add. Gol 4 Fbcd
ţ	1740	1	21.6					Start Mixing 90 SKS. EA-2 W/5% Cal-Seal
, a								10% Salt5% Halad 32225 D-Air
	1744	5.0	8.5				250	Start mixing 35 SKS. Std-108 Cal-Seal
							2	10% Sait-5% Holod 321-25-D-1 -18CC
	1746						250	FINISH MIXING Coment - Sho Kotating CS4.
								wash up Pump Thines - Release 5/2 Top Phag
	1748	7.5	89.0				150	wash uprump Whines-Release 5 1/2 Top Phy Start disp.
	1758	7.5					950	Coment Started Circ. w/ 70666 dop. w
	1800	3.0					850	5/000 Rate to 3BPM w/ 2016/ disp. in
	1803						1600	Plug down
	1806							Kelanse tress - Tusert held
	1808						1500	Press upon Csg - Hopding
	1815							Release Press Job Completed
	,		1					RELEASED
	Jen	y C.	Jarres	m	<u> </u>		,	Thank you
		ration		erel	ser	L		Flobry-Jerry-Kent
	0	Sech,	Ks				FRC	M CONFIDENTIA. Terry & Mike
	1			ļ	<u> </u>		1110	
	6. 9	and	OKY	a	51	TNC		Circulated 196H Coment to Pit
	/	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \						Pothoke Plugged W/16545
,		ļ	_		<u> </u>		<u> </u>	1 2 6 600