

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Comanche Resources Company

Address: 6520 N. Western Ave., Suite 300

Phone: (405) 755-5900 Operator License #: 32384

Type of Well: Oil Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)

The plugging proposal was approved on: 10/07/04 7-29-04 (Date)

by: Steve (KCC District Agent's Name)

Is ACO-1 filed? Yes No If not, is well log attached? Yes No

Producing Formation(s): List All (If needed attach another sheet)

Mississippi Depth to Top: 5090' Bottom: 5150' T.D. 5415'

Depth to Top: _____ Bottom: _____ T.D. _____

Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15-033-21182-00-00

Lease Name: Lohrding Unit

Well Number: 3

Spot Location (QQQQ): _____ - E2 - E2 - E2 SE

1320' Feet from North / South Section Line

0' Feet from East / West Section Line

Sec. 7 Twp. 31 S. R. 19 East West

County: Comanche

Date Well Completed: 03/09/01

Plugging Commenced: 10/13/04

Plugging Completed: 10/14/04

KCC
SEN
11/22/04
RBDMs

KCC
SEN
11/22/04
RBDMs

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
				8 5/8"	656'	0
				4 1/2'	5402'	3210'

RECEIVED
NOV 22 2004
KCC WICHITA

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

T.O.O.H. w/ 154 jts 2 3/8" J55 tbg laying down. R.U. wireline, set C.I.B.P. @ 4700' w/ 2 sks cmt. Loaded hole w/ 30 bbls. 2% KCL, Removed "B" Section, installed pull sub, preformed stretch test, free pipe @ 4285', T.I.H. w/chemical cutter. 1st cut @ 4450', 2nd cut @ 4400', 3rd cut @ 4360', worked pipe free & shut down. T.O.O.H. w/ csging laying down. Pumped 1st cmt plug @ 1050' w/ 50 sks of 60-40-6. 2nd plug @ 680' w/ 50 sks 60-40-6, 3rd plug @ 40' w/ 20 sks of 60-40+6% gel. Recovered 107 jts 4 1/2" 11.6# J55 csg. Finished Plug operations, Rig down.

Name of Plugging Contractor: North Star Well Service License #: 2140379 33115

Address: P.O. Box 1749 Woodward, OK 73802

Name of Party Responsible for Plugging Fees: Comanche Resources Company

State of Oklahoma County, Oklahoma, ss.

Dawn Smith (Employee of Operator) or (Operator) on above-described well, being first duly

sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) Dawn Smith

(Address) 6520 N. Western Ave., Suite 300 Oklahoma City, OK 73116

SUBSCRIBED and SWORN TO before me this 17th day of November, 20 04

Laura Gilbert My Commission Expires: Expires 11/06/07
Notary Public Comm. No. 99016806

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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