

15-147-00911-00-00

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
130 S. Market, Room 2078  
Wichita, KS 67202

WELL PLUGGING RECORD  
K.A.R.-82-3-117

API NUMBER 15-147-12-12-41

LEASE NAME Veeh

WELL NUMBER 1

TYPE OR PRINT  
NOTICE: Fill out completely  
and return to Comm. Div.  
office within 30 days.

2970 ft. from S Section Line

3630 ft. from E Section Line

SEC. 31 TWP. 05 RGE. 20 (S) or (W)

COUNTY Phillips

Date Well Completed 12/24/41

Plugging Commenced 11/12/96

Plugging Completed 11/12/96

LEASE OPERATOR OXY USA Inc.

ADDRESS P.O. Box 300; Tulsa, OK 74102-0300

PHONE # (918) 561-2211 OPERATOR'S LICENSE NO. 5447

Character of Well Oil

(Oil, Gas, D&A, SWD, Input, Water Supply)

The plugging proposal was approved on October 22, 1996 (date)

by Dennis L. Hamel

Is ACO-1 file? No If not, is well log attached? Yes

Producing Formation Reagan Depth to Top 3635' Bottom 3648' T.D. 3648'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORDS

Formation	Content	From	To	Size	Put in	Pulled out
Reagan	Oil	3637'	3648'	10-3/4"	154'	0
				5-1/2"	3637'	0

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from     feet to     feet each set.

Dug out csg and orange peeled 5-1/2" to 10-3/4" csg. Install 2" riser to surface. Rigged up H.L.S. & perf at 1150' and 1790' with 2 spf. MIRU Murfin Drilling, RIH with 2-3/8" tbg. Open ended to 3600'. Pumped 65 sxs MIDCON 2 with 2% CC and 300# cottonseed hulls. Pulled 48 jts to 2100'. Pumped 65 sxs cement & 200# hulls. Pulled tbg to 600'. Pumped 30 sxs cement and circulated to surface. POOH with rest of tbg. (continued on back)

Name of Plugging Contractor Halliburton Energy Services License No. 5287

Address 1102 E. 8th St.; Hays, KS 67601

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: OXY USA Inc.

STATE OF Kansas COUNTY OF Rooks, ss.

Kenneth R. Curry (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

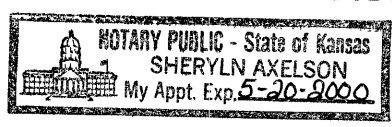
(Signature) Kenneth Curry

(Address) P.O. Drawer D; Plainville, KS 67663

FEB 18 1997  
2-18-97

SUBSCRIBED AND SWORN TO before me this 14 day of February, 1997

Sheryln Axelson  
Notary Public



My Commission Expires: May 20, 2000

Additional plugging report information for Veeh #1

Hooked up to 5-1/2" casing and pumped 15 sxs cement. Max PSI 500. SIP 275 PSI. Hooked up to 8-5/8" csg and pumped 50 sxs MIDCON 2 cement with 2% CC and 100# hulls. Total 225 sxs cement used.

WELL RECORD

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Company Cities Service Oil Co. Well No. 1 Farm Voosh  
 Location 330' North and 990' West of Center Sec. 31 T. 5 R. 20-W  
 Elevation 2222 County Phillips State Kansas  
 Drig. Comm. December 12, 1941 Contractor Harbar Drilling Company  
 Drig. Comp. December 24, 1941 Acid None  
 T. D. 3648' Initial Prod. Depthograph Potential: 1284 oil, no water, 24 hours.

GASING RECORD:

10-3/4" @ 154' com. 125 sx com. and  
 2 sx G. O.  
 5-1/2" @ 3637' com. 100 sx com.

FORMATION RECORD:

shale & red bed	0-60
sand	65
shale & shells	1150
shale & sand	1210
lime broken	1280
sand & shale	1520
shale & shells	1675
shale & red bed	1692
shale & shells	1780
anhydrite	1810
shale	1940
shale & lime shells	2000
shale & red bed	2020
shale & lime shells	2130
shale	2200
shale & shells	2365
shale & lime	2387
shale & shells	2450
shale & lime	2500
shale & shells	2545
shale & red bed	2610
shale & lime	2710
shale	2790
shale & lime	2815
lime	2853
shale	2935
shale & lime shells	3010
shale & lime	3040
lime	3055
shale & lime	3120
lime	3220
lime hard	3250
shale & lime	3315
lime	3398
lime soft	3402
shale & red bed	3410
lime	3440

lime & shale	3460
lime	3520
shale	3530
shale & lime	3547
lime	3576
shale	3634
shale & red rock	3636
shale	3614
sand	3648

3648 Rot. T. D. = 3648 B. L. M., T.D.

Top Reagan	3635'	-1415
Penetration	13'	
Total Depth	3648'	

Fillup: 2500' oil in 35 mins.  
 2570' oil in 3 1/2 hours.

Elope Test:	250'	0°
	500'	0°
	1000'	0°
	1500'	0°
	2000'	0°
	2500'	0°
	3165'	0°
	3500'	0°

RECEIVED  
 KANSAS CORPORATION COMMISSION

FEB 18 1997

CONSERVATION DIVISION  
 WICHITA, KS