

STATE OF KANSAS
STATE CORPORATION COMMISSION
130 S. Market, Room 2078
Wichita, KS 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

15-147-00916-00-00
API NUMBER 15-147-09-14-49

LEASE NAME Veeh

TYPE OR PRINT
NOTICE: Fill out completely
and return to Comm. Div.
office within 30 days.

WELL NUMBER 8

3630 ft. from S Section Line

2970 ft. from E Section Line

SEC. 31 TWP. 05 RGE. 20 (W) or (V)

COUNTY Phillips

Date Well Completed 09/27/49

Plugging Commenced 11/12/96

Plugging Completed 11/12/96

LEASE OPERATOR OXY USA Inc.

ADDRESS P.O. Box 300; Tulsa, OK 74102-0300

PHONE # (918) 561-2211 OPERATOR'S LICENSE NO. 5447

Character of Well Oil

(Oil, Gas, D&A, SWD, Input, Water Supply)

The plugging proposal was approved on October 22, 1996 (date)

by Dennis L. Hamel

Is ACO-1 file? No If not, is well log attached? Yes

Producing Formation Reagan Depth to Top 3602' Bottom 3609' T.D. 3609'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORDS

Formation	Content	From	To	Size	Put in	Pulled out
Reagan	Oil	3602'	3609'	8-5/8"	205'	0
				5-1/2"	3602'	0

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from ___ feet to ___ feet each set.

Dug out csg and orange peeled 5-1/2" to 8-5/8" csg. Install 2" riser to surface. Rigged up H.L.S. & perf at 1110' and 1755' with 2 spf. MIRU Murfin Drilling, RIH with 2-3/8" tbg. Open ended to 3600'. Pumped 65 sxs MIDCON 2 with 2% CC and 300# cottonseed hulls. Pulled 48 jts to 2100'. Pumped 65 sxs cement & 200# hulls. Pulled tbg to 600'. Pumped 35 sxs cement and circulated to surface. POOH with rest of tbg. (continued on back)

Name of Plugging Contractor Halliburton Energy Services License No. 5287

Address 1102 E. 8th St.; Hays, KS 67601

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: OXY USA Inc.

STATE OF Kansas COUNTY OF Rooks, ss.

Kenneth R. Curry (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed with the Commission are true and correct, so help me God.

2-18-97
FEB 18 1997

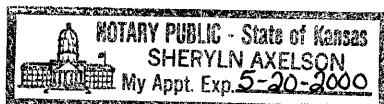
(Signature) [Signature]

(Address) P.O. Drawer D; Plainville, KS 67663

SUBSCRIBED AND SWORN TO before me this 14 day of February, 1997

CONSERVATION DIVISION
WICHITA, KS

[Signature]
Notary Public



My Commission Expires: May 20, 2000

Additional plugging report information for Veeh #8

Hooked up to 5-1/2" casing and pumped 20 sxs cement. Max PSI 750. SIP 450 PSI. Hooked up to 8-5/8" csg and pumped 50 sxs MIDCON 2 cement with 2% CC and 100# hulls. Total 235 sxs cement used.

WELL RECORD 157147-00916-00-00

Company Citizen Service Oil Co. Well No. 8 Farm Veesh
 Location 330' West and 990' North of Center Sec. 31 T. 5 R. 20W
 Elevation 2189 (2186 Gr.) County Phillips State Kansas
 Drig. Comm. September 14, 1949 Contractor H. I. Hine Drilling Company
 Drig. Comp. September 27, 1949 Acid None
 T. D. 3609' Initial Prod. Physical Potential: 302 oil, no water, 24 hrs. (9-30-49)

GRASING RECORD:

8-5/8" \varnothing 205' cen. 250 ax cement
 5-1/2" \varnothing 3602' cen. 150 ax cement

FORMATION RECORD:

clay & sand	0-90
shale	205
shale, sand & shells	1045
shale & shells	2310
shale & lime	2775
lime	3590
cored: lime, shale, sand (rec. 4'-10")	3595
sand	3597
sand	3597 RTD = 3604 31H
sand	3609 T. D.

Corr. Top Dodge	3341'
Corr. Top Lansing	3358'
Corr. Top Reagan	3602' 112
Penetration	7'
Total Depth	3609'

Fillup:

110' oil in 1 hr. 5 mins. at 3604
 310' oil in 3 hrs. 5 mins. at 3607
 650' oil in 4 hrs. at 3609
 950' oil in 4 1/2 hrs. at 3609
 1100' oil in 5 hrs. at 3609
 1460' oil in 6 hrs. at 3609
 1800' oil in 7 hrs. at 3609
 1910' oil in 8 hrs. at 3609
 2440' oil in 14 hrs. at 3609

GYFO: 500' 1°
 1000' 1°
 1500' 1°
 2000' 1°
 2500' 1°

7-7/8' rotary hole.

RECEIVED
 KANSAS CORPORATION COMMISSION

FEB 18 1997

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 WICHITA, KS