

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Jackson Brothers, L.L.C.
Address: 116 East Third St. Eureka, KS 67045-1747
Phone: (620) 583-5122 Operator License #: 5697
Type of Well: Oil Docket #: ---
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: 11 November 2004 (Date)
by: Mr. Mike Heffern, P.I.R.T. (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
Mississippian lime K.B.
Depth to Top: 2171' Bottom: 2197' T.D. 2260'
Depth to Top: _____ Bottom: _____ T.D. _____
Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15-073-20,796-AD-01
Lease Name: Jackson Pixlee KCC BEM 11-29-04 cp 2/3 RBDMS
Well Number: 9 (Nine)
Spot Location (QQQQ): NE - NW - NW -
292 Feet from North / South Section Line
824 Feet from East / West Section Line
Sec. 43 Twp. 22 S. R. 10E East West KCC BEM 11-29-04 RBDMS
County: Greenwood
Date Well Completed: 19 Oct. 1987
Plugging Commenced: 05 Nov. 2004
Plugging Completed: 15 Nov. 2004

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
surface	casing			8-5/8"	60 ft.	none (cemented in)
production	casing			4-1/2"	2260 ft.	846 ft.
** See attached Consolidated ticket #2342 for further information on cementing.						

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set. **

Washed down & drilled with 2" tubing inside 4 1/2" casing to 2005' below G.L.; large holes in 4 1/2" at 1700', 1300' & 750'; washed out lots of rotary cuttings & pieces of 4 1/2". Spotted 25 sacks cement through 2" at 2000', for cement plug inside 4 1/2" from 2000' to est. 1700'. Pulled out 2". Shot 4 1/2" in two at 846'; pulled out 4 1/2"--all but the top 3 joints showed holes. Ran 2" to 846'; spotted 25 sacks cement through 2", for plug inside 7-7/8" rotary hole from 846' to est. 765'. Pulled 2" to 275'; pumped cement down 2" until good slurry surfaced outside 2". Pulled 2" & topped out cement to G.L., for cement plug from 275' to G.L.
Name of Plugging Contractor: Sage Oil Co. License #: 5684

Address: Box 12 Virgil, KS 66870
Name of Party Responsible for Plugging Fees: Jackson Brothers, L.L.C.
State of Kansas County, Greenwood, ss.

Roscoe G. Jackson II, Co-Manager for operator
(Employee of Operator) or (Operator) on above-described well, being first duly

sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the

NOTARY PUBLIC
STATE OF KANSAS
My App. Exp. 4-2-2008
Sandra L. Blewins

(Signature) Roscoe G. Jackson II
(Address) 116 East Third St. Eureka, KS 67045-1747

SUBSCRIBED and SWORN TO before me this 23rd day of November, 2004
Sandra L. Blewins My Commission Expires: April 2, 2008
Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
NOV 24 2004
KCC WICHITA

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