15-147-19117-00-01

SIDE ONE

Not assigned: Well was STATE CORPORATION COMMISSION OF KANSAS API NO. 15- completed on 8-10-1944 OIL & GAS CONSERVATION DIVISION County Phillips RECOMPLETION FORM ACO-2 AMENDMENT TO WELL HISTORY CNE/4 SE/4 SE/4ec. 28 Two.5S Operator: License # 5447 Ft. North from Southeast Corner of Section Name: OXY USA, Inc. Ft. West from Southeast Corner of Section (NOTE: Locate well in section plat below.) Address: P.O. BOX 26100 Lease Name Reese E Well # 7 city/State/Zip: OKLA. CITY, OK 73126-0100 Field Name Ray Purchaser: CITGO Producing Formation Lansing-Kansas City KB 2147' Operator Contact Person: Raymond Hui 2142' Elevation: Ground Phone: (405) 749-2471 Designate Type of Original Completion X New Well ____ Re-Entry __ 4950 4620 Date of Original Completion $_8\text{--}10\text{--}1944$ 4290 3960 Name of Original Operator OXY USA, Inc. 3630 3300 Original Well Name Reese E #7 2970 2640 MAY 1 1 1990 Date of Recompletion: 2310 1980 3-29-1990 4-12-1990 1650 CONSERVATION DIVISION Commenced Completed 1320 990 Wichita, Kansas Re-entry Workover 🛛 660 330 Designate Type of Recompletion/Workover: ____ SWD X_ oil _____ Temp. Abd. _ Gas Delayed Comp. Other (Core, Water Supply, etc.) K.C.C. OFFICE USE ONLY Letter of Confidentiality Attached Deepening Re-perforation Plug Back 3500 PBTD Wireline Log Received __ Drillers Timelog Received Conversion to Injection/Disposal Distribution Is recompleted production: KCC SWD/Rep NGPA Plug Other Commingled Docket No. (Specify) _ Dual Completion Docket No. Other (Disposal or Injection?) Docket No. INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must Submit receive approval before use; submit form U-1. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. M. White Title Operations Drilling Managerate _ 3-Signature Vic Tumlinson Subscribed and sworp to before me this _ Date Commission Expires 324

> FORM ACO-2 7/89

| | | | SIDE TWO | | |
|---|---|---|----------------------------------|----------------------------|---|
| Operator Name OX | Y USA, Inc. | | Lease Nam | e Reese E | Well # |
| - 00 - 50 | | East | | | |
| Sec. <u>28</u> Twp. <u>5S</u> | _ Rge. <u>20</u> X | West | County | Phillips | |
| | | RECOMPLE | TION FORMATION D | ESCRIPTION | |
| | | | Log S | ample | |
| <u>Name</u> | | | | Тор | Bottom |
| LKC | | • | | 3312 | 3356 ' |
| TD PBTD | - | | | | 3597 ' 3500 ' |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | ADDITIONAL C | EMENTING/SQUEEZE | RECORD | |
| Purpose: | Depth Top Bottom | | EMENTING/SQUEEZE # Sacks Used | | Percent Additives |
| Perforate Protect Casing | | | # Sacks Used | Type and I | Percent Additives t on top of plug at 350 |
| Perforate | Top Bottom | Type of Cement | # Sacks Used | Type and I | |
| Perforate Protect Casing X Plug Back TD | Top Bottom | Type of Cement | # Sacks Used | Type and I | |
| Perforate Protect Casing X Plug Back TD | Top Bottom | Type of Cement | # Sacks Used | Type and I | |
| Perforate Protect Casing X Plug Back TD | 3312 3356 | Type of Cement CIBP at 350 CIBP at 354 | # Sacks Used O'; 8; | Type and I Spotted 1 sx cm | t on top of plug at 350 |
| Perforate Protect Casing X Plug Back TD Plug Off Zone | 3312 3356 | Type of Cement CIBP at 350 CIBP at 354 PERFORATION RECORD | # Sacks Used O'; 8; | Type and I Spotted 1 sx cm | t on top of plug at 350 |
| Perforate Protect Casing X Plug Back TD Plug Off Zone | Top Bottom 3312 3356 P Specify Footage of | Type of Cement CIBP at 350 CIBP at 354 PERFORATION RECORD Each Interval (| # Sacks Used O'; 8; | Type and I Spotted 1 sx cm | t on top of plug at 350 Shot, Cement Squeeze Record (ind of Material Used) |

TUBING RECORD

Oil 12 Bbls. Water Bbls.

Packer At _____ Was Liner Run ____ Y ___ N

Plug Type CIBP

Gas _____ Mcf

Date of Resumed Production, DINEWASKIN YOU XIX X ACCUMENTAL 4-12-1990

☐ Vented ☐ Sold ☐ Used on Lease (If vented, submit ACO-18.)

PBTD <u>3500</u>

Disposition of Gas:

Size ______ Set At _____ 3356'

Estimated Production Per 24 Hours