

15-147-19116-00-01

SIDE ONE

Not assigned: well was

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
RECOMPLETION FORM  
ACO-2 AMENDMENT TO WELL HISTORY

API NO. 15- completed on 12-15-1948

County Phillips

CNE/4 SE/4 SW/4 Sec. 28 Twp. 5S Rge. 20  East West

990 Ft. North from Southeast Corner of Section

2970 Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

Lease Name Vehige A Well # 6

Field Name Ray

Producing Formation LKC and Arbuckle

Elevation: Ground 2182' KB 2184'

Operator: License # 5447

Name: OXY USA, Inc.

Address: P.O. BOX 26100

City/State/Zip: OKLA. CITY, OK 73126-0100

Purchaser: Permian

Operator Contact Person: Raymond Hui  
Phone: (405) 749-2471

Designate Type of Original Completion  
 New Well  Re-Entry  Workover

Date of Original Completion 12-15-1948

Name of Original Operator OXY USA, Inc.

Original Well Name Vehige A #6

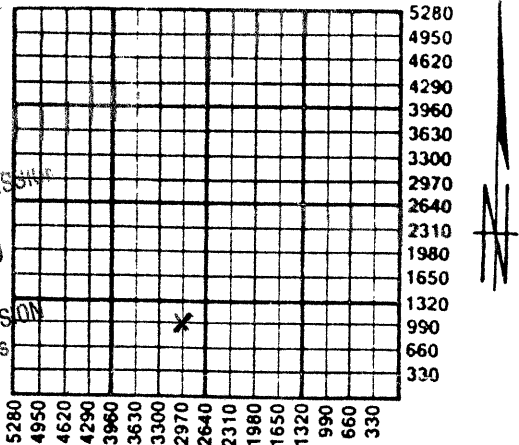
Date of Recompletion:  
3-21-1990 3-28-1990

Commenced  Re-entry  Workover  Completed

Designate Type of Recompletion/Workover:  
 Oil  SWD  Temp. Abd.  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc.)

Deepening  Re-perforation  
 Plug Back  PBSD  
 Conversion to Injection/Disposal

Is recompleted production:  
05906  
 Commingled Docket No. Pending  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (Disposal or Injection?) Docket No. \_\_\_\_\_



STATE CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
Wichita, Kansas  
MAY 11 1990  
5-11-90

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs\* (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Vic Tumlinson John M. White Title Operations Drilling Manager Date 5-9-1990

Subscribed and sworn to before me this 9th day of May 19 90

Notary Public Deborah Kay Mathis Date Commission Expires 3/24/94

ORIGINAL

**SIDE TWO**

Operator Name OXY USA, Inc. Lease Name Vehige A Well # 6  
 Sec. 28 Twp. 5S Rge. 20  East  
 West County Phillips

**RECOMPLETION FORMATION DESCRIPTION**

Log  Sample  
 No new logs have been run.

Name	Top	Bottom
LKC	3299'	3444'
ARBUCKLE	3562'	3574'
TD		3605'
PBTD		3581'

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					
<input checked="" type="checkbox"/> Knock out CIBP					
	Knocked Out CIBP at 3540' and drove CIBP to 3581'.				

Shots Per Foot	PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
	Specify Footage of Each Interval Perforated		
No add'l	LKC 3299'-3444'		No add'l acidizing
Perforation	Arbuckle 3562'-3574'		

PBTD 3581' Plug Type CIBP

**TUBING RECORD**

Size 2 3/8" Set At 3579' Packer At - Was Liner Run Y - N

Date of Resumed Production, ~~Disposal XXXX XXXX~~ 3-28-1990

Estimated Production Per 24 Hours Oil 16 Bbls. Water 144 Bbls. - Gas-Oil-Ratio  
 Gas - Mcf

Disposition of Gas:

Vented  Sold  Used on Lease (If vented, submit ACO-18.)