

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
130 S. Market, Room 2078  
Wichita, KS 67202

WELL PLUGGING RECORD  
K.A.R.-82-3-117

API NUMBER 15-147-00615-00-00  
LEASE NAME RAY B  
RECEIVED  
JAN 06 2003  
KCC WICHITA

TYPE OR PRINT

WELL NUMBER 2

NOTICE: Fill out completely 3690 Ft. from S Section Line  
and return to Cons. Div. 3030 Ft. from E Section Line  
office within 30 days

LEASE OPERATOR Murfin Drilling Co., Inc. SEC 32 TWP. 5S RGE. 20W (E) or (W)  
ADDRESS 250 N. Water, Suite 300; Wichita, KS 67202 COUNTY PHILLIPS  
PHONE # (316 ) 267-3241 OPERATORS LICENSE NO. 30606 Date Well Completed 8/28/41  
Character of Well OIL (Oil, Gas, D&A, SWD, Input, Water Supply Well) Plugging commenced 12/11/02  
Plugging Completed 12/11/02

The plugging proposal was approved on 12/11/02 (date)  
By Witnessed and approved by Darrel Dipman w/KCC Hays,KS. (KCC District Agent's Name).

Is ACO-1 filed? ? If not, is well log attached? no  
Producing Formation Reagan SD Depth to Top 3563 Bottom 3585 TD 3578 Show  
depth and thickness of all water oil and gas formations

OIL, GAS, OR WATER RECORDS CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
		surface	165	10 3/4"	165	0
		production	3563	5 1/2"	3563	0

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_ feet to \_\_\_ feet each set.  
Plugged well as follows: TIH w/tbg to 3552'. Stacked out. 5 1/2" @ 3563 & OH @ 3585'. Pulled to 3548'. Pumped 100 sxs cmt w/400#hulls. TOH to 1780'. Pumped 100sxs cmt w/200#hulls. Hooked to 5 1/2" csg. & pump 15 sxs cmt. PSI to 400#. Hooked to 8 5/8" & pump 75 sxs w/100# hulls. 50# SI PSI. 290 sxs cmt & 700# hulls total. Well P/A. Witnessed and approved by Darrel Dipman w/KCC Hays, KS.

Name of Plugging Contractor Murfin Drilling Company, Inc. License No. 30606 Address  
250 N. Water, Suite 300; Wichita, KS 67202

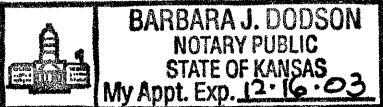
NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Murfin Drilling Company, Inc.

STATE OF KANSAS COUNTY OF SEDGWICK .ss.  
Tom W. Nichols, Production Manager (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) Tom W. Nichols  
(Address) Wichita, KS

SUBSCRIBED AND SWORN TO before me this 13th day of Dec., 2002

Notary Public - Barbara J. Dodson Barbara J. Dodson  
My Commission Expires: 12/16/03 Form CP-4 Revised 05-88



OR

1250



CHARGE TO: *Muffin Dry Co.*  
ADDRESS  
CITY, STATE, ZIP CODE *Logan 16*

TICKET No. **5115**  
PAGE 1 OF 1

SERVICE LOCATIONS  
1. *Harp* WELL/PROJECT NO. *B-2* LEASE *Ray* COUNTY/PARISH *Phillips* CITY *KS* DATE *12-11-02* OWNER *Same*

2. TICKET TYPE  SERVICE CONTRACTOR *Muffin* RIG NAME/NO. *Muffin* SHIPPED VIA *105 SW Logan* ORDER NO. *Same*

3. WELL TYPE *Oil* WELL CATEGORY *Abandoned* JOB PURPOSE *P.T.A* DELIVERED TO *105 SW Logan* WELL PERMIT NO. WELL LOCATION

4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING		DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT							
100				MILEAGE <i>crew mileage</i>	50	mi			1.00	50.00
576				<i>Pumpelay</i>	1	EA				500.00
330				<i>5 MD CMT</i>	290	00			9.50	2755.00
275				<i>Hulls</i>	7	SKS			22.00	154.00
581				<i>Bulk Service Charge</i>	300					300.00
583				<i>Drayage</i>	745	75			75	559.31

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED *12-11-02* TIME SIGNED *11:30*  A.M.  P.M.

**REMIT PAYMENT TO:**  
**SWIFT SERVICES, INC.**  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

**SURVEY**  
 OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?  
 WE UNDERSTOOD AND MET YOUR NEEDS?  
 OUR SERVICE WAS PERFORMED WITHOUT DELAY?  
 WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?  
 ARE YOU SATISFIED WITH OUR SERVICE?  
 YES  NO  
 CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL **431831**  
 TAX **228.87**  
 TOTAL **4547.18**

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *Jerry* APPROVAL *R. Holzman*

Thank You!

**JOB LOG**

**SWIFT Services, Inc.**

DATE 12-11-02 PAGE NO. 1

CUSTOMER Murphy Drilling Co WELL NO. B-2 LEASE Ray JOB TYPE P.T.A. TICKET NO. 5115

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1130							<del>TD</del> ON LOC
								TD 3548
								Shoot Hole 1075-1747
			55 BBL					Tbg at 3545 Pump 100 SKS SMD CMT w/ 400 Hulls
								Pull Tbg to 1750'
			55 BBL					Hookup to Tbg + Pump 100 SKS CMT w/ 200# Hulls cmt circ to sub
								Pull Tbg out of hole
								Hookup to 5 1/2" + Pump 15 SKS CMT
							400	PSI to 400 + shut in
								hookup to 8 5/8" Pump 75 SKS CMT w/ 100# Hulls
							250	max PSI
							50	shut in
	1400							Job Complete
								5 1/2" 215 SKS CMT 600# Hulls
								8 5/8" 75 SKS CMT 100# Hulls