

15-147-00006-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

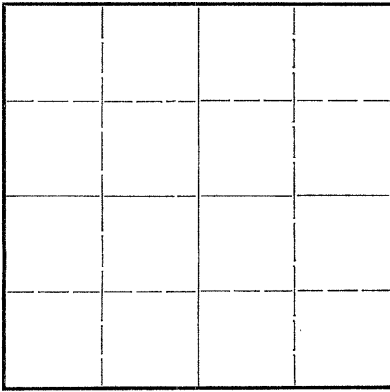
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

OR

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

NORTH



Locate well correctly on above
Section Plat

Phillips County. Sec. 35 Twp. 5S Rge. 20 (W) (W)

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines. SW 1/4 SW 1/4 SW 1/4 Sec. 35

Lease Owner The Texas Company

Lease Name A. H. Witt Well No. 1

Office Address 614 Bitting Bldg., Wichita, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date well completed July 16, 1944 19

Application for plugging filed July 20, 1944 19

Application for plugging approved July 20, 1944 19

Plugging commenced July 24, 1944 19

Plugging completed July 28, 1944 19

Reason for abandonment of well or producing formation Dry

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Agent who supervised plugging of this well Eldon Petty

Producing formation Depth to top Bottom Total Depth of Well 3564 Feet

Show depth and thickness of all water, oil and gas formations.

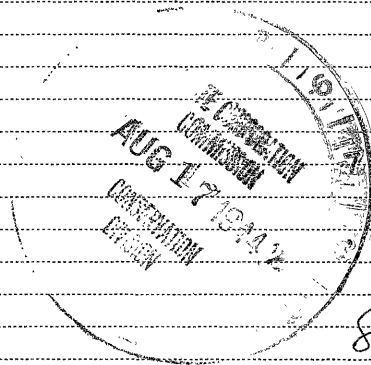
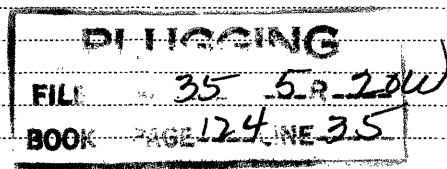
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Anhydrite	Dry	1683	3298	8 5/8" OD	1693'	0
Lansing	"	3298	3504	5 1/2" OD	3554'	2997' 7"
Marmaton	"	3504	3552			
Reagon	2	3552	3564			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Heavy mud from 3564 to 1693
15 sacks cement to 1643'
10 sacks cement to top.



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Mr. M. C. Harrell, c/o The Texas Co.,
Address 614 Bitting Bldg., Wichita, Kansas.

STATE OF KANSAS, COUNTY OF SEDGWICK, ss.
I, M. C. Harrell (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) M. C. Harrell Supr
614 Bitting Building, Wichita, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 16th day of August, 1944.

My commission expires August 26, 1945.

Burtha W. Lutz Notary Public.

WELL LOG BUREAU -- KANSAS GEOLOGICAL SOCIETY

412 Union National Bk. Bldg., Wichita, Kansas

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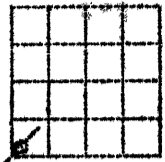
Company - TEXAS CO.
Farm - A.H.Witt No. 1.

SEC. 35 T. 5 R. 20 W
SW¹/₄ SW
330' f WL 330' f SL SW¹/₄

Total Depth. 3564'
Comm. 5-23-44 Comp. 7-16-44
Shot or Treated.

County. Phillips
KANSAS

Contractor. Helmerich & Payne, Inc.
Issued. 8-26-44 Rotary O-3559
Cable 3559-64



CASING:
8 5/8" 1693' Cem.
5 1/2" 3554' Cem. (P 2997' 7")

Elevation. _____

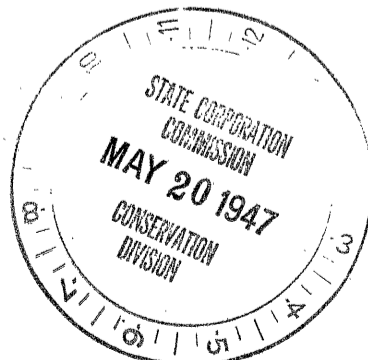
Production. Dry

Figures Indicate Bottom of Formations.

surface clay&shale	40	Cored 3554-59 rec. 4 1/2' of
shale	375	sand saturated & bleeding
shale & shells	400	w/dk oil
shale	495	Ran Schlumberger Survey@3559
shale & shells	1102	Moved in cable tools@3559
sand	1130	Perf. 3552-59 w/52 shots
shale	1165	wtr inc. from 3 to 8 BPH
shale sdy	1185	Perf. 3546-52
shale & shells	1230	no inc. in wtr, sm sh oil,
sand	1430	oil very heavy
red bed	1545	Perf. 3344-56
shale & sand	1645	Acidized w/1000 Gals.
shale & red bed	1715	sm sh oil
anhydrite	1725	Acidized w/1000 Gals. @ 3457
sand & shale brks	2005	swbd down, filled up 150'/
shale & shells	2130	hr, sm sh oil; dry & abnd.
shale	2338	
lime	2364	
shale & shells	2380	
shale & red rock	2490	
shale, sdy	2560	
lime shells	2590	
lime & shale	2375	
lime	2806	
lime & shale	2990	
lime	3012	
lime & shale	3140	
lime	3173	
lime & shale	3200	
lime	3208	
lime hd	3235	
lime	3390	
lime, very hd, sharp		
cherty	3415	
lime	3504	
lime hd	3510	
lime sdy	3534	
shale	3550	
sand	3562	
lime hd	3563	
salt	3564	
Total Depth.		

Formation Tops:

Anhydrite	1683
Lansing	3298
Marmaton	3504
Reagan	3552



PLUGGING
FILE SEC. 35 T. 5 R. 20 W
BOOK PAGE 124 LINE 85