

STATE OF KANSAS
STATE CORPORATION COMMISSION
130 S. Market, Room 2078
Wichita, KS 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER 15-147-20.522-00-01

LEASE NAME Ray "C"

WELL NUMBER 5

TYPE OR PRINT
NOTICE: Fill out completely
and return to Comm. Div.
office within 30 days.

4290 ft. from S Section Line

1650 ft. from E Section Line

SEC. 32 TWP. 05 RGE. 20 (W) or (V)

COUNTY Phillips

Date Well Completed 01/12/91

Plugging Commenced 11/13/96

Plugging Completed 11/13/96

LEASE OPERATOR OXY USA Inc.

ADDRESS P.O. Box 300; Tulsa, OK 74102-0300

PHONE # (918) 561-2211 OPERATOR'S LICENSE NO. 5447

Character of Well Oil

(Oil, Gas, D&A, SWD, Input, Water Supply)

The plugging proposal was approved on October 22, 1996 (date)

by Dennis L. Hamel

Is ACO-1 file? Yes If not, is well log attached? No

Producing Formation Reagan Depth to Top 3595' Bottom 3597' T.D. 3657'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORDS

Formation	Content	From	To	Size	Put in	Pulled out
Reagan	Oil	3595'	3597'	8-5/8"	358'	0
				5-1/2"	3653'	0

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.

Dug out csg & orange peeled 5-1/2" to 8-5/8" csg. Install 2" riser to surface. Well was D.V. MIRU Murfin Drilling, RIH w/ 2-3/8" tbg. Open ended to 3610'. Pumped 65 sxs MIDCON 2 w/ 2% CC & 300# cottonseed hulls. Pulled 48 jts. to 2100'. Pumped 65 sxs cmt & 200# hulls. Pulled tbg to 600'. Pumped 35 sxs cmt and circ to surface. POOH w/ rest of tbg. Hooked up to 5-1/2" csg & pumped 20 sxs cmt. (continued on back)

Name of Plugging Contractor Halliburton Energy Services License No. 5287

Address 1102 E. 8th St.; Hays, KS 67601

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: OXY USA Inc.

STATE OF Kansas COUNTY OF Rooks, ss.

Kenneth R. Curry (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

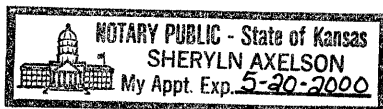
(Signature) [Signature]

(Address) P.O. Drawer D; Plainville, KS 67663

FEB 18 1997
2-18-97

SUBSCRIBED AND SWORN TO before me this 14 day of February, 1997

[Signature]
Notary Public



My Commission Expires: May 20, 2000

Additional plugging report information on the Ray "C" #5.

Max. P.S.I. 500#. S.I.P. 400#. Hooked up to 8-5/8" csg & pumped 5 sxs MIDCON 2 cmt w/ 2% CC.
Max. P.S.I. 1000#. S.I.P. 900#. Total 190 sxs cmt used.

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5447

Name: OXY USA, Inc.

Address P. O. BOX 26100

Oklahoma City, OK 73126-0100

City/State/Zip _____

Purchaser: CITGO

Operator Contact Person: Raymond Hui

Phone (405) 749-2471

Contractor: Name: Red Tiger Drilling Company

License: 5302'

Wellsite Geologist: Bill Keller

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp. Abd.
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply, etc.)

If OWD: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

- Mud Rotary Air Rotary Cable

11-6-90 11-12-90 1-12-91

Spud Date Date Reached TD Completion Date

API NO. 15- 147-20522
County Phillips
CSE/4 NW/4 NE/4 Sec. 32 Twp. 5S Rge. 20 East West

4290 Ft. North from Southeast Corner of Section

1650 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

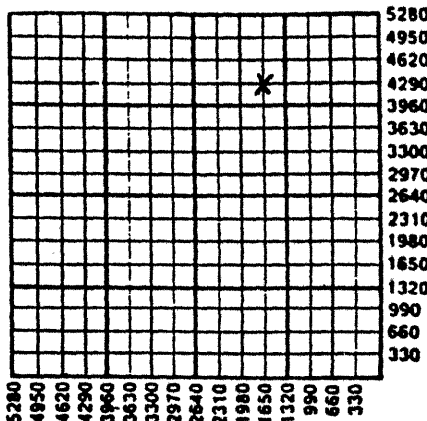
Lease Name Ray C Well # 5

Field Name Ray

Producing Formation Reagan

Elevation: Ground 2201 KB 2206

Total Depth 3657 PBTD 3633'



Amount of Surface Pipe Set and Cemented at 353' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set DV tool at 1740' Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Vic Tumlinson

Title Operations Drilling Manager Date 2-6-91

Subscribed and sworn to before me this 6th day of February
19 91.

Notary Public Ray Ann Kilmer

Date Commission Expires 4-16-94

K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/>	Letter of Confidentiality Attached
C	<input type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Drillers Timelog Received
Distribution		
<input type="checkbox"/>	<input type="checkbox"/>	SWD/Rep
<input type="checkbox"/>	<input type="checkbox"/>	Plug
<input type="checkbox"/>	<input type="checkbox"/>	NGPA
<input type="checkbox"/>	<input type="checkbox"/>	Other
(Specify)		

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 18 1991