

EFFECTIVE DATE: 10-14-90

FORM MUST BE TYPED  
FORM C-1 4/90

EFFECTIVE DATE: 10-14-90  
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date October 14 1990  
month day year

CSE 1/4 NW 1/4 NE 1/4 Sec 32 Twp 5 S, Rg 20 East  
West

OPERATOR: License # 5447  
Name: OXY USA, Inc.  
Address: P.O. Box 26100  
City/State/Zip: Okla. City, OK 73126-0100  
Contact Person: Raymond Hui  
Phone: (405) 749-2471

4290 feet from South line of Section  
1650 feet from East line of Section  
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: Undetermined at this time  
Name: time (Will report in ACO-1)

County: Phillips  
Lease Name: Ray C Well #: 5  
Field Name: Ray  
Is this a Prorated Field? yes X no  
Target Formation(s): Reagan  
Nearest lease or unit boundary: 990  
Ground Surface Elevation: est. 2200 feet MSL  
Domestic well within 330 feet: yes X no  
Municipal well within one mile: yes X no  
Depth to bottom of fresh water: 120'  
Depth to bottom of usable water: 1150'  
Surface Pipe by Alternate: 1 X 2  
Length of Surface Pipe Planned to be set: 350'  
Length of Conductor pipe required: None  
Projected Total Depth: 3660'  
Formation at Total Depth: Granite  
Water Source for Drilling Operations:  
... well ... farm pond X ... other  
DWR Permit #:   
Will Cores Be Taken?: yes X no  
If yes, proposed zone:

Well Drilled For: Well Class: Type Equipment:  
X Oil ... Inj ... X Infield ... X Mud Rotary  
... Gas ... Storage ... Pool Ext. ... Air Rotary  
... OWWO ... Disposal ... Wildcat ... Cable  
... Seismic; ... # of Holes

If OWWO: old well information as follows:  
Operator:   
Well Name:   
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no  
If yes, total depth location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. The appropriate district office shall be notified before setting surface pipe;
- 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10-8-90 Signature of Operator or Agent: Raymond Hui Sr. Acct. Controls Analyst

FOR KCC USE:  
API # 15- 147-20,522-00-00  
Conductor pipe required None feet  
Minimum surface pipe required 200 feet per Alt. 2  
Approved by: MRW 10-9-90  
EFFECTIVE DATE: 10-14-90  
This authorization expires: 4-9-91  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: Agent:

NEED TO  
10-9-90  
CONSERVATION DIVISION  
Wichita, Kansas

32  
5  
2000

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

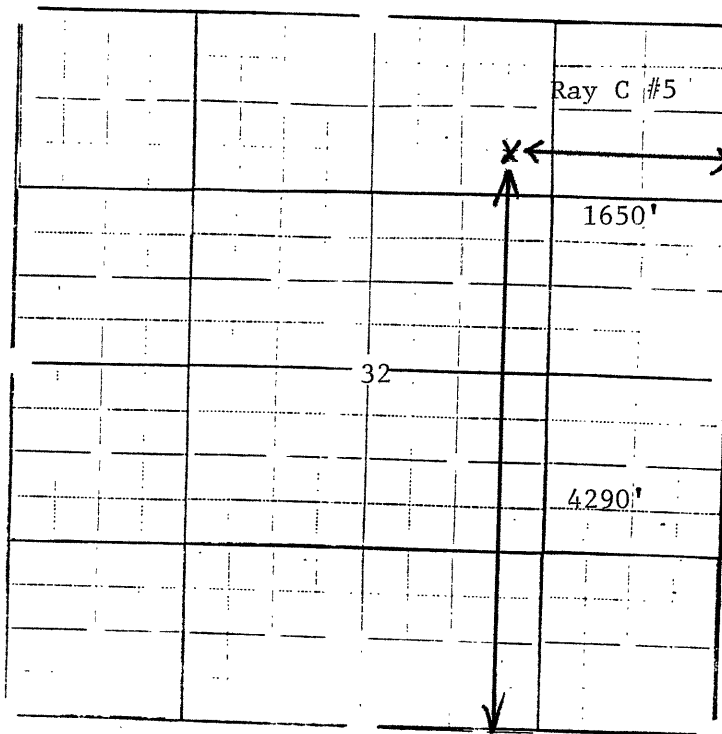
**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL**

State Corporation Commission, Conservation Division  
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR OXY USA, Inc. LOCATION OF WELL:  
 LEASE Ray C 4290 feet north of SE corner  
 WELL NUMBER 5 1650 feet west of SE corner  
 FIELD Ray NE/4 Sec. 32 T 5 R 20 E/W  
 COUNTY Phillips  
 NO. OF ACRES ATTRIBUTABLE TO WELL 10 IS SECTION X REGULAR     IRREGULAR?  
 DESCRIPTION OF ACREAGE 11 sec. 32-5-20W IF IRREGULAR, LOCATE WELL FROM NEAREST  
 CORNER BOUNDARY.

**NOTE:** If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.

**PLAT**



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, (i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source or supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent Raymond Hill  
 Date 10-8-90 Title Sr Acct Controls Analyst