

RECEIVED
12-6-2002
DEC 06 2002
WICHITA

WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM and File ONE Copy)

15-147-00615-0000

API # COMP. AUG 28'41 Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR Murfin Drilling Co., Inc. KCC LICENSE # 30606
(owner/company name) (operator's)
ADDRESS 250 N. Water, Suite 300 CITY Wichita

STATE Kansas ZIP CODE 67202 CONTACT PHONE # (316) 267-3241
LEASE RAY B WELL# 2 SEC 32 T. 5S R. 20W (East/West)

NE SE NW SPOT LOCATION/QQQ COUNTY PHILLIPS
3690 FEET (in exact footage) FROM S/N (circle one) LINE OF SECTION (NOT Lease Line)
3030 FEET (in exact footage) FROM E/W (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL GAS WELL D&A SWD/ENHR WELL DOCKET#

CONDUCTOR CASING SIZE _____ SET AT _____ CEMENTED WITH _____ SACKS
SURFACE CASING SIZE 8 5/8 SET AT 165' CEMENTED WITH 125 SACKS
PRODUCTION CASING SIZE 5 1/2 SET AT 3563 CEMENTED WITH 100 SACKS

LIST (ALL) PERFORATIONS and BRIDGE PLUGS SET: 3563-85 OH

ELEVATION 2164KB TD 3585' PBTD _____ ANHYDRITE DEPTH
(G.L./K.B.) (Stone Corral Formation)
CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN HOLE

PROPOSED METHOD OF PLUGGING In accordance with the rules and regulations of the State of Kansas.

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? yes IS ACO-1 FILED? ?

If not explain why? _____

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Ric Hockman Prod Supt. PHONE# (785) 421-2701
ADDRESS 210 S. 2nd ST City/State Hill City, KS67642

PLUGGING CONTRACTOR Murfin Drilling Co., Inc. KCC LICENSE # 30606
(company name) (contractor's)
ADDRESS 250 N. Water, Suite 300; Wichita, KS PHONE # (316) 267-3241

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) Dec 2002

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT.
DATE: 12/5/02 AUTHORIZED OPERATOR/AGENT: Barb Dodson Barbara J. Dodson Eng. Tech.

WELL RECORD

KCC WICHITA

Company Cities Service Oil Co. Well No. 2 Farm Ray "B"
 Location 1050' north & 390' west of Center Sec. 32 T. 5 R. 20-W
 Elevation 2164 County Phillips State Kansas
 Drig. Comm. August 16, 1941 Contractor R. W. Rine Drilling Company
 Drig. Comp. August 28, 1941 Acid 1000 gals. (9-5-41)
 T. D. 3585' Initial Prod. Echometer Potential: 1661 oil, 0 water, 24 hrs.

CASINO RECORD:

8-5/8" @ 165' com. 125 sx Ideal
 5-1/2" @ 3563' com. 100 sx Lone Star

Top Reagan 3563
 Penetration 22'
 Total Depth 3585

FORMATION RECORD:

surface 0-30
 sand 60
 shale & shells 1235
 sand 1400
 shale & shells 1540
 shale 1695
 anhydrite 1730
 shale & shells 2100
 shale & lime shells 2420
 lime & shale 3025
 lime 3136
 broken chert 3140
 lime & shale 3190
 lime 3347
 chert 3348
 lime & chert 3378
 lime & shale 3434
 lime 3563
 sand 3564

Fillup: 325' in 1-1/2 hrs. @ 3568
 400' in 2-1/2 hrs. @ 3568
 1175' in 4-1/2 hrs. @ 3573
 2025' in 6-1/2 hrs. @ 3578
 2525' in 9 hrs. @ 3582
 2675' in 11 hrs. @ 3585

Syfo: 500' 0°
 1000' 0°
 1500' 0°
 2000' 0°
 2500' 0°
 3000' 0°
 3500' 0°

3564 Rot. TD = 3564 SIM

sand 3585 T. D.





15-147-00615-00-00

Kansas Corporation Commission

Bill Graves, Governor John Wine, Chair Cynthia L. Claus, Commissioner Brian J. Moline, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Murfin Drilling Co., Inc.
250 N. Water, Ste 300
Wichita, KS 67202

December 06, 2002

Re: RAY B #2
API 15-147-00615-00-00
CNESENW 32-5S-20W, 3690 FSL 3030 FEL
PHILLIPS COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

District: #4
2301 E. 13th
Hays, KS 67601
(785) 625-0550

Sincerely

A handwritten signature in cursive script, appearing to read "David P. Williams".

David P. Williams
Production Supervisor