

STATE OF KANSAS
STATE CORPORATION COMMISSION
130 South Market, Room 2078
Wichita, Kansas 67202-3802

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER 15-007-22856-00-00

LEASE NAME DeGeer

WELL NUMBER 3

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

825 Ft. from 8 Section Line

1320 Ft. from E Section Line

SEC. 2 TWP. 33 RGE. 15 ~~(E) (W)~~

COUNTY Barber County, Kansas

LEASE OPERATOR White Pine Petroleum Corporation

ADDRESS 110 S. Main - Suite 500 Wichita, Kansas 67202

PHONE#(316) 262-5429 OPERATORS LICENSE NO. 5044

Date Well Completed _____

Character of Well D&A

Plugging Commenced 11-12-04

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Plugging Completed 11-12-04

The plugging proposal was approved on 11-11-04 (date,

by Jim Holland (KCC District Agent's Name).

Is ACO-1 filed? yes If not, is well log attached? _____

Producing Formation _____ Depth to Top _____ Bottom _____ T.D. 5300'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation Content From To Size Put In Pulled Out RECEIVED

KANSAS CORPORATION COMMISSION

DEC 01 2004

CONSERVATION DIVISION

WICHITA, KS

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from ___ feet to ___ feet each set

1st Plug: 700' w/50 sacks cement through drillpipe

2nd Plug: 250' w/80

3rd Plug: 40' w/15 Rathole w/15 Mousehole w/10

Name of Plugging Contractor Duke Drilling Co., Inc. License No. 5929

Address PO Box 823 Great Bend, Kansas 67530

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: White Pine Petroleum Corporation

STATE OF Kansas COUNTY OF Sedgwick, ss.

Wilbur C. Bradley (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

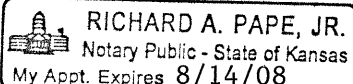
(Signature) Wilbur C Bradley

(Address) 110 S. MAIN, SUITE 500, WICHITA, KS

SUBSCRIBED AND SWORN TO before me this 1st day of December, 2004

Richard A. Pape, Jr.
RICHARD A. PAPE, JR. Notary Public

My Commission Expires: 8/14/2008

 RICHARD A. PAPE, JR.
Notary Public - State of Kansas
My Appt. Expires 8/14/08

Form CP-4
Revised 05-88



TREATMENT REPORT

Customer ID		Date	
Customer WHITE PINE PET.		11-12-09	
Lease DEGEEK		Lease No.	Well # 3
Field Order # 8979	Station PRATT	Casing 4 1/2"	Depth 700'
Type Job P.T.A. NEW WELL		County BARBER	State Ks
		Legal Description 2-335-15W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth	Depth	From	To	170 SKS W/40 Ppd				5 Min.
Volume	Volume	From	To	6% GEL				10 Min.
Max Press	Max Press	From	To	13.3#/GAL 1.59ft ³				15 Min.
Well Connection	Annulus Vol.	From	To	Pre Pad				HHP Used
Plug-Depth	Packer Depth	From	To	Pad				Annulus Pressure
		From	To	Flush				Gas Volume
		From	To					Total Load

Customer Representative JOE	Station Manager D. AUKY	Treater T. SEBA
------------------------------------	--------------------------------	------------------------

Service Units	114	227	381	572	-				
---------------	-----	-----	-----	-----	---	--	--	--	--

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
14:00					Called out
15:15					ON LOC WITHIN SAFETY MTC
					1st Plug 700' 50SKs
			15	4	BREAK CIRC H2O
			14.1		MIX: Pump 50 SKs @ 13.3#/GAL
16:30			6.2		BAL: DISP H2O
					2nd Plug 250' 80 SKs
			5	4	BREAK CIRC H2O
			22.6		MIX: Pump 80 SKs @ 13.3#/GAL
			6		BAL: DISP H2O
				2	3rd Plug 40' 10 SKs
			2.83		MIX: Pump 10 SKs @ 13.3#/GAL
					CIRC CUT TO SURFACE
			4.25	1	PLUG 3RD HOLE 15 SKs
17:30			2.83		Plug M-Hole 10 SKs
18:30					JOB COMPLETE
					THANKS TOOO

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383



INVOICE NO.
Date 11-12-09
Customer ID

Subject to Correction

FIELD ORDER 8979

Lease DEGEER	Well # 3	Legal 2.33S-15W
County Barber	State KS	Station PRATT
Depth	Formation	Shoe Joint N/A
Casing 4 1/2" D.P.	Casing Depth 700'	TD 5300
Customer Representative JOE LIVINGSTON	Treater T. SEBA	Job Type P.T.A. NEW WELL

CHARGE

Whitepine PET.

AFE Number	PO Number
------------	-----------

Materials Received by **X** *[Signature]*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-203	170 SKS	60/40 P02				
C-320	508 lbs	CMT GEL				
E-100	60 ME	HEAVY Veh ME				
E-101	60 MT	P.U. ME				
E-104	441 TM	Bulk DELIVERY				
E-107	170 SKS	CMT SERV. CHARGE				
R-302	1 EA	CMT Pump CHARGE				
		DISCOUNTED Price =		2,798.25		
		+ TAXES				

10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383

TOTAL



TREATMENT REPORT

Field Order # 9026	Station PRATT, KS	Casing 10 3/4	Depth 230'	County BARBER	State KS
Customer ID WHITE PINE PET.		Date 10-31-04		Lease No.	
Lease DEBEER		Well # 3		Formation 2-33-15	
Type Job SURFACE - NW			Legal Description		

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 10 3/4	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth 230'	Depth	From	To	Pre Pad		Max		5 Min.
Volume	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative: **JOE** Station Manager: **ANDREW** Treater: **CORDLEY**

Service Units	120	80	57	81	71
---------------	------------	-----------	-----------	-----------	-----------

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2100					ON LOCATION 10/30/04
					RUN 217' 10 3/4 CSG
					BREAK CIRC
					MIX CEMENT
0200	100		44	5	200 sk. 60/40 P02
					2% GEL, 3% CC, 1/4 #100 CELLFLOK
			0	5	START DISP
0230	200		21	5	FINISH DISP.
					SHUT IN SWEDGE & VALVE
					CIRC 105K. CEMENT TO PID
0300					JOB COMPLETE
					THANKS - KEVAN

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 1 2004

CONSERVATION DIVISION
WICHITA, KS

