

AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

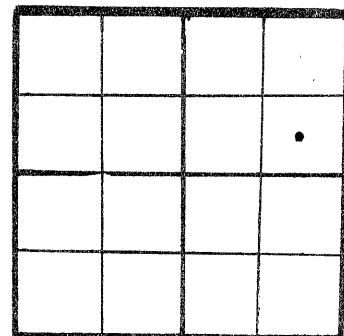
OPERATOR KRM Petroleum Corporation API NO. 15-147-20,359-00-00  
 ADDRESS 820 Guaranty Bank Building COUNTY Phillips  
817 Seventeenth St.  
Denver, Colorado 80202 FIELD W.C.  
 \*\*CONTACT PERSON James Alan Townsend LEASE Steele  
 PHONE 303/573-6555

PURCHASER \_\_\_\_\_ WELL NO. #1-34  
 ADDRESS \_\_\_\_\_ WELL LOCATION SE NE  
660 Ft. from east Line and  
1980 Ft. from north Line of  
 the SEC. 34 TWP. 5S RGE. 20W

DRILLING CONTRACTOR KANDRILCO, Ltd.  
 ADDRESS 555 N. Woodlawn, Bldg. 1 - Suite 207  
Wichita, Kansas 67208

PLUGGING CONTRACTOR Sun Oilwell Cementing Co.  
 ADDRESS P.O. Box 169, Great Bend, KS 67530

TOTAL DEPTH 3650' PBTD \_\_\_\_\_  
 SPUD DATE 11-4-81 DATE COMPLETED 11-11-81  
 ELEV: GR 2082DF2087 (KB) 2090'



WELL PLAT  
 ( )  
 or (Full)  
 Section -  
 Please  
 indicate.

KCC ✓  
 KGS ✓

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS  
 Report of all strings set — surface, intermediate, production, etc. (New) / (Used) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24#	202	Common	170	2% gel 3% CaCl

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD	
Size	Setting depth

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

TEST DATE:		PRODUCTION	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	A.P.I. Gravity	Producing STRATA (S)
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %
Disposition of gas (vented, used on lease or sold)		Producing STRATA (S)	

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 KANSAS CORPORATION COMMISSION  
 NOV 25 1981  
 CONSERVATION DIVISION  
 Wichita, Kansas

\*\* The person who can be reached by phone regarding any questions concerning information.  
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum Unknown Depth 100'  
 Estimated height of cement behind pipe Cmt. cired.

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1: (3619'-3626')			Anhydrite	
HYD=1853			Topeka	3118 (-1028)
30" IFP=235-1101			Heenber	3320 (-1230)
45" ISIP=1101			Toronto	3342 (-1252)
15" FFP=1101-1101			Kansas City	3356 (-1266)
30" FSIP=1101			Arbuckle	3608 (-1518)
rec. 2480' sulphur water			Reagan	3624 (-1534)
DST #2: (3490'-3510')				
HYD=1772				
30" IFP=23-23				
30" ISIP=47				
30" FFP=23-23				
30" FSIP=23				
Rec. 5' mud w/dead oil specks.				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

**A F F I D A V I T**

STATE OF Colorado, COUNTY OF Denver SS,

James Alan Townsend OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS Manager of Operations FOR K.R.M. Petroleum Corporation OPERATOR OF THE Steele LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 1-34 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 12th DAY OF November 19 81, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) James Alan Townsend  
 SUBSCRIBED AND SWORN TO BEFORE ME THIS 23rd DAY OF November 1981

Deborah M. Williams  
 NOTARY PUBLIC  
 Deborah M. Williams

MY COMMISSION EXPIRES: 10/1/83

November 18, 1981

CONTRACTOR'S WELL LOG

OPERATOR: KRM Petroleum Corporation  
CONTRACTOR: KANDRILCO, Ltd.  
WELL NAME: Steele #1-34  
LOCATION: SE NE Section 34, T5S-R20W  
Phillips County, KS  
API NO.: 15-147-20,359  
COMMENCED: November 4, 1981  
COMPLETED: November 11, 1981

Drilled 222' of 12 1/4" hole. Set 202' of new 8 5/8" 24# casing at 202' with 170 sacks common - 3% CaCl, 2% Gel. Cement did circulate to surface. Plug was down at 4:00 p.m., November 4, 1981.

<u>FORMATION</u>	<u>TOP'</u>	<u>BOTTOM'</u>
Sand & Shells	0	222
Sand, Shells & Shale	222	1500
Shale & Lime	1500	1746
Lime & Shale	1746	2450
Shale & Lime	2450	3025
Lime & Shale	3025	3550
Lime & Chert	3550	3650

RTD 3650'. Plugged to abandon. Plugged with 140 sacks of 50-50 Pozmix, 6% gel, 3% CaCl. Set 70 sacks at 900', 40 sacks at 200', 10 sacks at 40', 10 sacks rathole and 10 sacks mousehole. Plugging complete at 7:00 p.m., November 11, 1981.

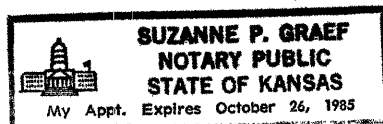
STATE OF KANSAS, COUNTY OF SEDGWICK, SS:

I, C. K. Morrison, President, KANDRILCO, Ltd., do hereby state that the above is a true and correct copy of the Driller's Log for the KRM Production Corporation Steele #1-34 well located in Phillips County, Kansas.

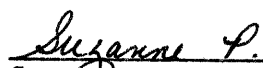
KANDRILCO, Ltd.

  
C.K. Morrison - President

Subscribed and sworn to before me, a Notary Public, in and for the County and State aforesaid, as of this 18th day of November, 1981.



My Commission Expires: October 26, 1985

  
Suzanne P. Graef  
Notary Public

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STATE CORPORATION COMMISSION  
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CONSERVATION DIVISION  
Wichita, Kansas