

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5252  
name R. P. NIXON OPERATIONS  
address 207 W. 12TH  
City/State/Zip HAYS KS 67601

Operator Contact Person DAN A. NIXON  
Phone 913-628-3834

Contractor: license # 5128  
name JAY-LAN CORPORATION

Wellsite Geologist DAN A. NIXON  
Phone 913-628-3834

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
4-9-84 4-14-84 5-14-84  
Spud Date Date Reached TD Completion Date  
3535'  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 214' feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from 218' feet depth to SURFACE w/ 135 SX cmt

API NO. 15-137-20,336-00-00  
County NORTON  
SE...NW...SE... Sec 7...Twp 5...Rge 21...  East  West

1650... Ft North from Southeast Corner of Section  
1650... Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

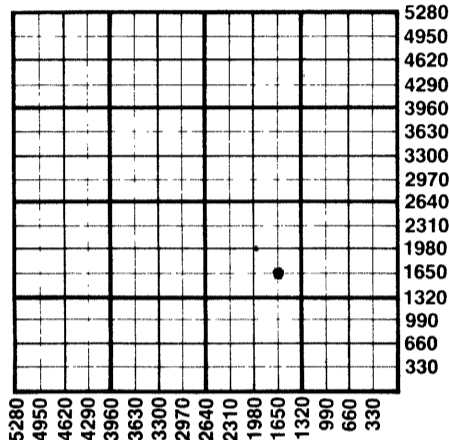
Lease Name GLENN Well# 4

Field Name DENSMORE

Producing Formation KANSAS CITY

Elevation: Ground 2070' KB 2077'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #  
 Groundwater... Ft North From Southeast Corner and (Well) ... Ft. West From Southeast Corner of Sec Twp Rge  East  West  
 Surface Water... Ft North From Southeast Corner and (Stream, Pond etc.)... Ft West From Southeast Corner Sec Twp Rge  East  West  
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring  
Docket # CD-118319 C-22,389

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

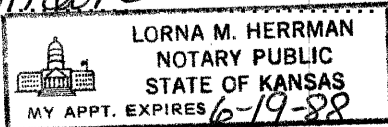
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Title OPERATOR Date 8-20-84

Subscribed and sworn to before me this 20TH day of AUGUST 19 84

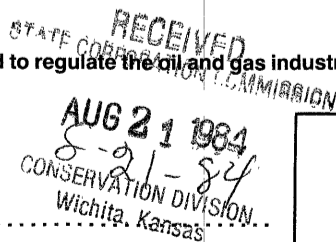
Notary Public Lorna M. Herrman Date Commission Expires 6-19-88



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Form ACO-1 (This form supercedes previous forms ACO-1 & C-10)

Sec. 7, Twp. 5, Rge. 21W



SIDE TWO

Operator Name R. P. NIXON OPERATIONS Lease Name GLENN Well# 4 SEC 7 TWP. 5 RGE. 21  East  West

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
ANHYDRITE TOP (DRLRS)		1671'
ANHYDRITE BASE "		1702'
TOPEKA LIME		2957'
HEEBNER SHALE		3219'
TORONTO LIME		3249'
LANSING		3265'
BASE OF KANSAS CITY		3448'
RTD		3535'

CASING RECORD  new  used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
SURFACE	12 1/4"	8 5/8"		214'	POZMIX	135	60/40
PRODUCTION	7 7/8"	4 1/2"		3534'	COMMON	100	10% salt

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
1	3432', 3401' & 3381'	2000 gals. 28% acid	SAME

TUBING RECORD size 2 3/8" set at packer at Liner Run  Yes  No

Date of First Production 5-26-84 Producing method  flowing  pumping  gas lift  Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	5 Bbls	MCF	100 Bbls	CFPB	

METHOD OF COMPLETION

PRODUCTION INTERVAL

Disposition of gas:  vented  open hole  perforation  
 sold  other (specify) ..... 3432', 3401' & 3381'  
 used on lease  Dually Completed.  
 Commingled